

<u><b>ACTION SCOPE</b></u>	<u><b>DISPLAY PAGES</b></u>	<u><b>OPERATOR CONTROLS</b></u>	<u><b>MALFUNCTIONS</b></u>
<p>flux levels over a range of 0.001 to 110%            er, 6 delayed neutron groups            eat (3 groups)            y feedback effects - void, xenon, fuel            ure, moderator temperature            flow &amp; heat transfer            y control rods            :ontrol loops - Reactor Pressure Control;            irculation Flow Control; Reactor Power            on; Reactor Water Level Control; Turbine            equency Control</p>	<ul style="list-style-type: none"> <li>● Plant Overview</li> <li>● BWR Reactivity &amp; Setpoints</li> <li>● BWR Power /Flow Map &amp; Controls</li> </ul>	<ul style="list-style-type: none"> <li>● Reactor power and rate of change (input to control computer)</li> <li>● Manual control of control rods</li> <li>● Reactor scram</li> <li>● Manual Control Rods “run-in”</li> <li>● Manual control of core recirculation flow rate</li> <li>● Manual adjustment of reactor water control level setpoint</li> </ul>	<ul style="list-style-type: none"> <li>● Increasing and decreasing core flow due to Flow Control malfunctions</li> <li>● Inadvertent withdrawal of one bank of control rods</li> <li>● Inadvertent insertion of one bank of control rods</li> <li>● Inadvertent reactor isolation</li> <li>● Power loss to 3 Reactor Internal Pumps (RIPs)</li> <li>● Reactor bottom break</li> </ul>
<p>pply to turbine and reheater            am Isolation Valve            Bypass to condenser            elief Valves to Suppression Pool in            ent            on steam to feed heating            er system</p>	<ul style="list-style-type: none"> <li>● BWR Feedwater and Extraction Steam</li> </ul>	<ul style="list-style-type: none"> <li>● Reactor water level setpoint changes: computer or manual</li> <li>● Extraction steam to feedwater heating isolating valves controls</li> <li>● Deaerator main steam extraction pressure control</li> <li>● feed pump on/off controls</li> </ul>	<ul style="list-style-type: none"> <li>● Loss of both feedwater pumps</li> <li>● Loss of feedwater heating</li> <li>● Reactor feedwater level control valve fails open</li> <li>● Safety valves on one main steam line fail open</li> <li>● Steam line break inside Drywell</li> <li>● Feedwater line break inside Drywell</li> </ul>
<p>turbine model            cal power and generator output are            onal to steam flow            gear and governor valve allow synchronized            -synchronized operation</p>	<ul style="list-style-type: none"> <li>● BWR Turbine-Generator</li> </ul>	<ul style="list-style-type: none"> <li>● Turbine trip</li> <li>● Turbine run-back</li> <li>● Turbine run-up and synchronization</li> <li>● Turbine Speeder Gear control: manual or computer control</li> <li>● Steam Bypass Valve Computer or Manual Control</li> </ul>	<ul style="list-style-type: none"> <li>● Turbine throttle pressure transmitter fails low</li> <li>● Turbine trip with Bypass Valve failed closed</li> <li>● Increasing and decreasing steam flow due to Pressure Control System failures</li> </ul>
<p>ynamic interaction between all simulated            Following-Reactor load maneuvering            unciation            nrol loops</p>	<ul style="list-style-type: none"> <li>● BWR Plant Overview</li> <li>● BWR Reactivity &amp; Setpoints</li> </ul>		