



**The Abdus Salam
International Centre for Theoretical Physics**



1944-10

**Joint ICTP-IAEA Workshop on Nuclear Reaction Data for Advanced
Reactor Technologies**

19 - 30 May 2008

**Heavy Water Reactors:
1. Physics, Concepts and History
(Appendix)**

B.P. Bromley
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Canada*



Heavy Water Reactors: 1. Physics, Concepts and History (Appendix)

Blair P. Bromley

Reactor and Radiation Physics Branch

AECL – Chalk River Laboratories

Joint ICTP-IAEA Workshop on
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Advanced Reactor Technologies

May 26/27, 2008



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Additional Information

- **Alternative Deuterium-Based Moderators**
- **Alternative Uses for D₂O**
- **Alternative Coolants**
- **International Participation in HWR Technology**
 - **Historical**
- **Alternative HWR Reactor Designs**
 - **Historical**
- **Cancelled / Abandoned HWR Projects**
 - **Perhaps ahead of their time.**



Deuterium-Based Moderators

- **Heavy Water, D_2O**
 - Conventional, extracted from water (0.015 at%)
 - Cost of purification to > 99.75 wt% D_2O
- **Zirconium Deuteride, $ZrD_{1.6}$**
 - Chemically similar to $ZrH_{1.6}$, more expensive.
 - High-temp operation with Na or gas coolant.
- **Lithium-7 Deuteride, 7LiD**
 - Similar to LiH, but reduced neutron absorption.
 - Li-7 separation more costly.



Deuterium-Based Moderators

- **Deuterated Diphenyl/Terphenyl, C_xD_y**
 - Reduced neutron absorption.
 - More resistant to radiation and thermal decomposition.
 - Less corrosive.
 - High-temperature operation at low pressure feasible.
 - Expensive to produce.



Alternative Uses for D₂O

- **Coolant for fast reactors (1990's to present, Japan)**
 - Low moderator-to-fuel ratio ensures hard spectrum.
 - Permits conventional technology for secondary side.
- **Spectral Shift Reactors (1960's, Belgium, U.S.A.)**
 - PWR with D₂O/H₂O moderator/coolant.
 - Beginning of cycle: D₂O (faster spectrum)
 - As burnup progresses, dilute with H₂O
 - End of cycle: H₂O (thermal spectrum)
 - Reduce use of control rods, burnable poisons, and moderator poison.
 - Improved neutron economy, higher burnup
 - But, costly to re-upgrade D₂O.



Alternative Coolant Options (Past & Future)

- **Boiling H₂O at 5 to 7 MPa**
 - SGHWR, FUGEN, Gentilly-1, CIRENE, AHWR
- **Boiling D₂O at 3 to 7 MPa**
 - Marviken, Halden
- **Gas coolant at 5 MPa to 10 MPa (400°C to 800°C)**
 - CO₂, He/Ne, N₂O₄ (dissociating coolant)
 - EL-4, KKN, KS-150, Lucens, GNEC Proposal(1961)



Alternative Coolant Options (Past & Future)

- **Organic coolant at 0.6 to 2 MPa**
 - Diphenyl, terphenyl, HB-40, Santowax
 - WR-1, ORGEL, ESSOR, etc.
- **Liquid Metal at ~ 0.1 MPa (1 atm)**
 - Pb, Pb-Bi, Pb-2wt%Mg, Na, ⁷Li
 - Early patents by Leo Szilard (1940's)
 - Chugach/Alaska SDR Project (NDA study, 1950's)
- **Molten Salt at ~ 0.1 MPa (1 atm)**
 - ⁷LiF-BeF₂-ZrF₄; Conceptual studies
 - Could also be used for fuel carrier (UF₄, ThF₄)



Alternative Coolant Features

- **Boiling D₂O at 3 to 7 MPa**
 - Similarities to boiling H₂O.
 - Reduced neutron absorption; better neutron economy.
 - Higher capital costs because of D₂O.
 - Extra tritium production.



Alternative Coolant Features

- **Gas coolant at 5 MPa to 10 MPa (400°C to 800°C)**
 - Reduced D₂O inventory – cost savings.
 - Potential for direct cycle – gas turbine.
 - High efficiencies possible, ~40% to 45%. (Eg. AGR ~ 41%)
 - Hydriding and coolant-voiding non-issues.
 - Lower heat transfer coefficient / conductivity.
 - **Finned or roughened fuel pins; larger steam generators required.**
 - More pumping power required (5% to 10% of power).
 - High-temperature materials required
 - **Stainless steel, or graphite cladding.**
 - **Insulated liner (ZrO₂, MgO, or graphite) for PT.**
 - Careful design for postulated accidents
 - **Loss of pressure.**



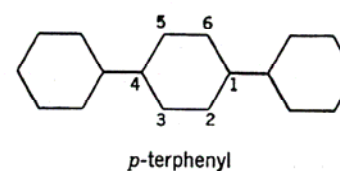
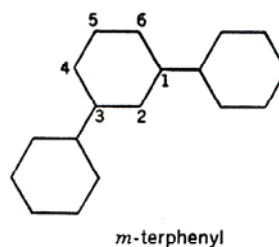
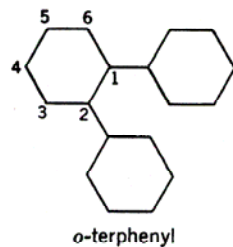
Alternative Coolant Features

- **Organic coolant at 0.6 to 2.0 MPa (300°C to 400°C)**
 - Reduced D₂O inventory (20%) – cost savings.
 - Higher efficiencies possible, ~34% to 38%.
 - Low-pressure coolant
 - **Thinner PT's; neutron economy improvements**
 - **Safer operations; lower capital costs.**
 - Low activity in primary circuit.
 - Lower heat transfer coefficient / conductivity for organics.
 - **Finned or roughened fuel pins may be used to enhance heat transfer**
 - Higher density fuel required (UC or U₃Si in SAP tubes)
 - **Sintered Aluminum Product (SAP) – Al + 15% Al₂O₃**
 - Higher-temperature materials required.
 - Hydriding still a concern.
 - Costs for coolant replenishment; filtering to remove crud.
 - Increased fire hazard.



Organic Coolants

- **Diphenyl (C_6H_5)₂C₆H₄**
- **Terphenyl (3 benzene rings)**
 - o-terphenyl ($T_m = 57^\circ C$, $T_b = 332^\circ C$)
 - m-terphenyl ($T_m = 87^\circ C$, $T_b = 365^\circ C$)
 - p-terphenyl ($T_m = 213^\circ C$, $T_b = 376^\circ C$)
- **Santowax-R, Santowax-O-M, HB-40**
 - mixtures of diphenyl and terphenyl





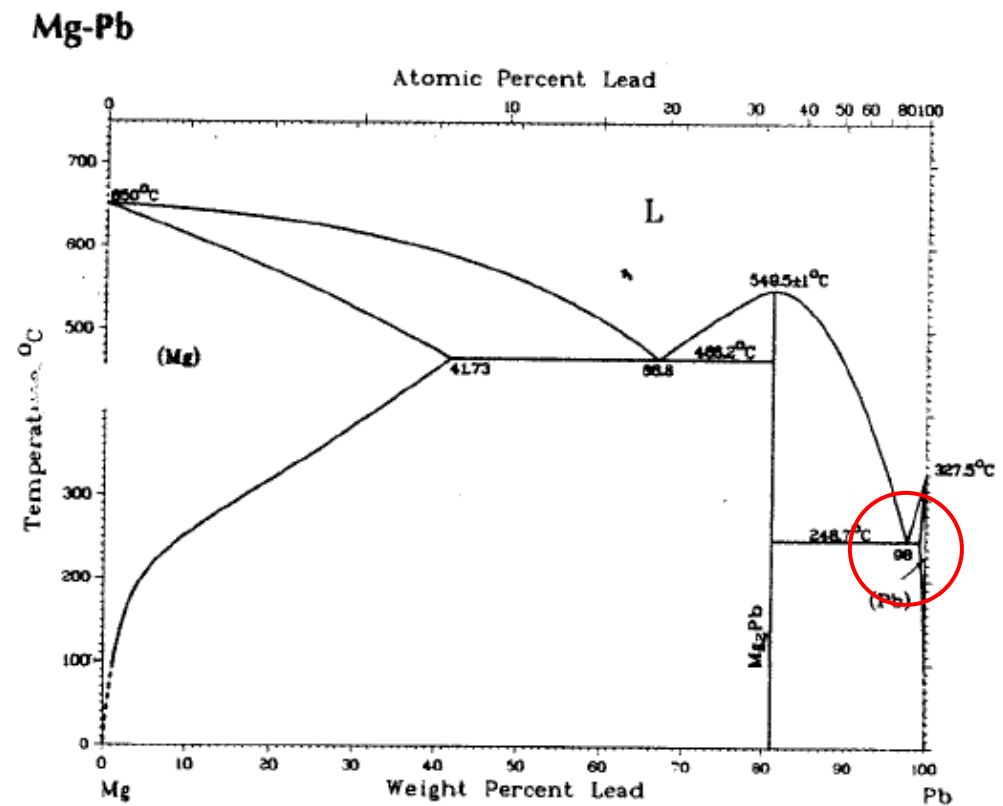
Alternative Coolant Features

- **Liquid Metal at ~ 0.1 MPa (1 atm)**
 - Pb, Pb-Bi, Pb-2wt%Mg, Na, ⁷Li
 - High thermal conductivity; compact steam-generators.
 - Low pressure operation
 - Thin-walled PT's; reduced neutron absorption
 - Enhanced safety; reduced capital costs.
 - High boiling point (800°C - 1700°C); high melt (100°C - 330 °C)
 - Efficiencies of 40% to 50% possible.
 - Liquid metals absorb more high-energy gamma's.
 - Materials issues (high temp; corrosion issues)
 - Ceramics, niobium alloys, stainless steel (reduced neutron economy).
 - Neutron activation of coolant. (Bi is a problem).
 - Separation of moderator, coolant, secondary side.
 - Safety concerns for ⁷Li and Na



Lead-Magnesium (Future?)

- **2 wt% Mg, 98 wt% Pb**
 - $T_{\text{melt}} \sim 249^{\circ}\text{C}$





International Participation in HWR Technology

- **Canada**
 - ZEEP, NRU, NRX, WR-1, ZED-2
 - NPD-2, Douglas Point, Gentilly-1
 - Pickering, Bruce, Darlington, Point Lepreau, Gentilly-2
 - CANDU-6, ACR-1000
- **U.S.A.**
 - CP3, HWCTR, PRTR, Savannah River (Pu production)
 - CVTR prototype; HWOCR program (1967)
 - Many concepts investigated and proposed.
 - Emphasis on research reactors and Pu production.



International Participation in HWR Technology

- **U.K.**
 - DIMPLE, SGHWR (Boiling light water)
- **Japan**
 - DCA, FUGEN (Boiling light water, MOX)
- **Sweden**
 - R3/Adam/Agesta, Marviken (BHWR)
- **Italy**
 - CIRENE (Boiling light water)
 - ORGEL (organically cooled)



International Participation in HWR Technology

- **Germany**
 - MZFR (pressure vessel) → Atucha I (Argentina)
 - KKN (Niederaichbach) (CO₂-cooled)
- **France**
 - Aquilon, EL-1, EL-2, EL-3
 - EL-4 (CO₂-cooled)
- **Czechoslovakia**
 - KS-150 / A-1 Bohunice (pressure vessel, CO₂-cooled)
- **Switzerland**
 - Lucens (Magneox-type fuel, CO₂-cooled)



International Participation in HWR Technology

- **Belgium**
 - Vulcain / spectral shift reactors.
- **Norway**
 - Halden (BHWR) ; research only.
- **Euratom, Spain, Denmark**
 - Organically-cooled HWR's (ORGEL, DON, DOR)
- **India**
 - CIRRUS, Rajasthan (RAPP - 1973); early Canadian assistance.
 - Norora, Kakrapar, Kaiga, Kalpakkam, Tarapur
 - Designs similar to Douglas Point (Canada) (~200 MWe)
 - Development of larger PHWR's and AHWR (using thorium)



International Participation in HWR Technology

- **Focus on power reactors.**
- **Organize by coolant type, chronology.**
- **Some projects were in advanced stage of design and development before cancellation.**
 - **Competing technologies performing well.**
 - **Reduced concerns about long-term uranium supplies.**
 - **Difficult to support several parallel programs.**

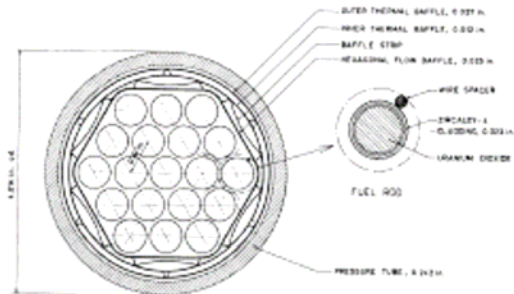


CVTR (USA)

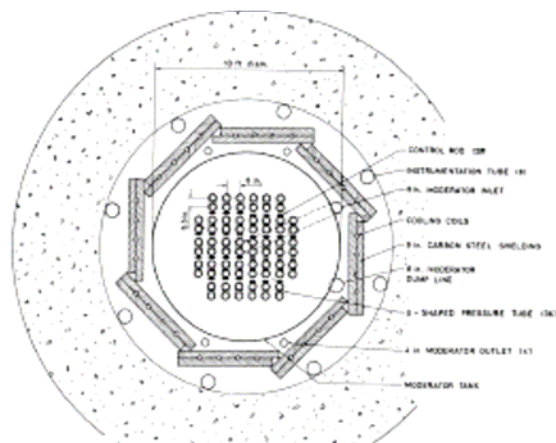
- **First and only HWR power reactor in U.S.A.**
- **Prototype operated 1963-1967.**
- **65 MW_{th}, 17 MW_e, 26%, 15 kW/litre**
 - 56 MW_{th} from reactor, 9 MW_{th} from oil-fired super-heater
- **Vertical pressure tube reactor (HW mod+cool)**
 - U-tube connections for pairs of PT's
 - 72 PT's, 36 pairs joined at bottom by U-tube
- **19-element assemblies**
 - 1.5 to 2.0 wt% enriched UO₂; offline refuelling.
 - 12,500 MWd/t burnup
- **Control: 32 boron-steel rods**



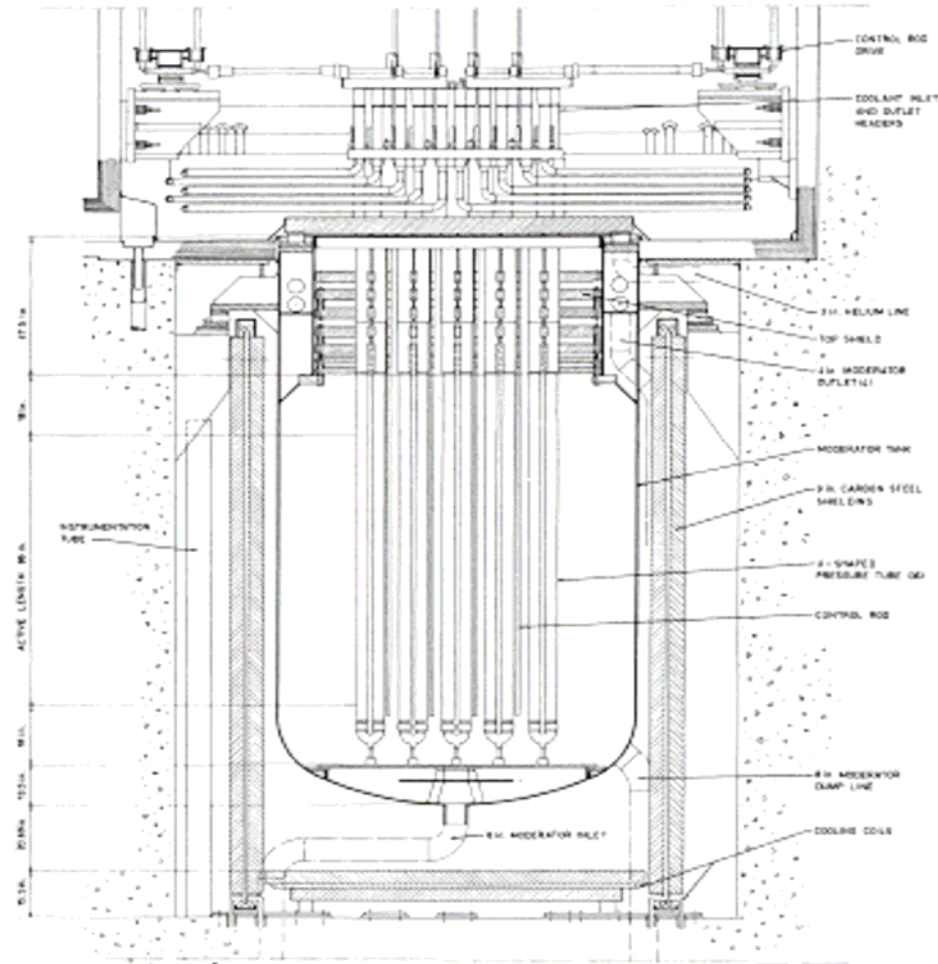
CVTR (U.S.A)



FUEL ELEMENT



HORIZONTAL SECTION REACTOR CVTR

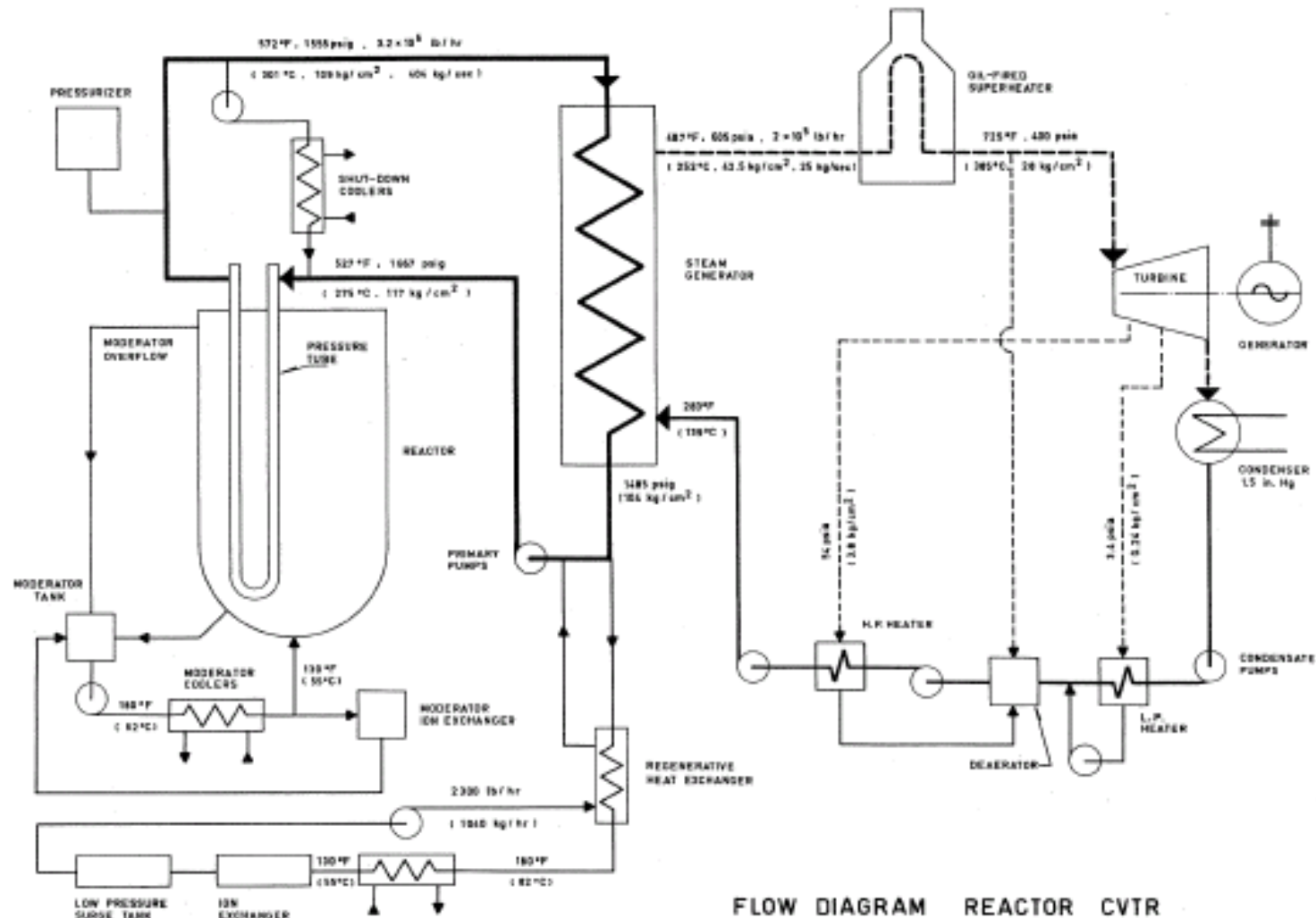


VERTICAL SECTION REACTOR CVTR



CVTR (U.S.A)

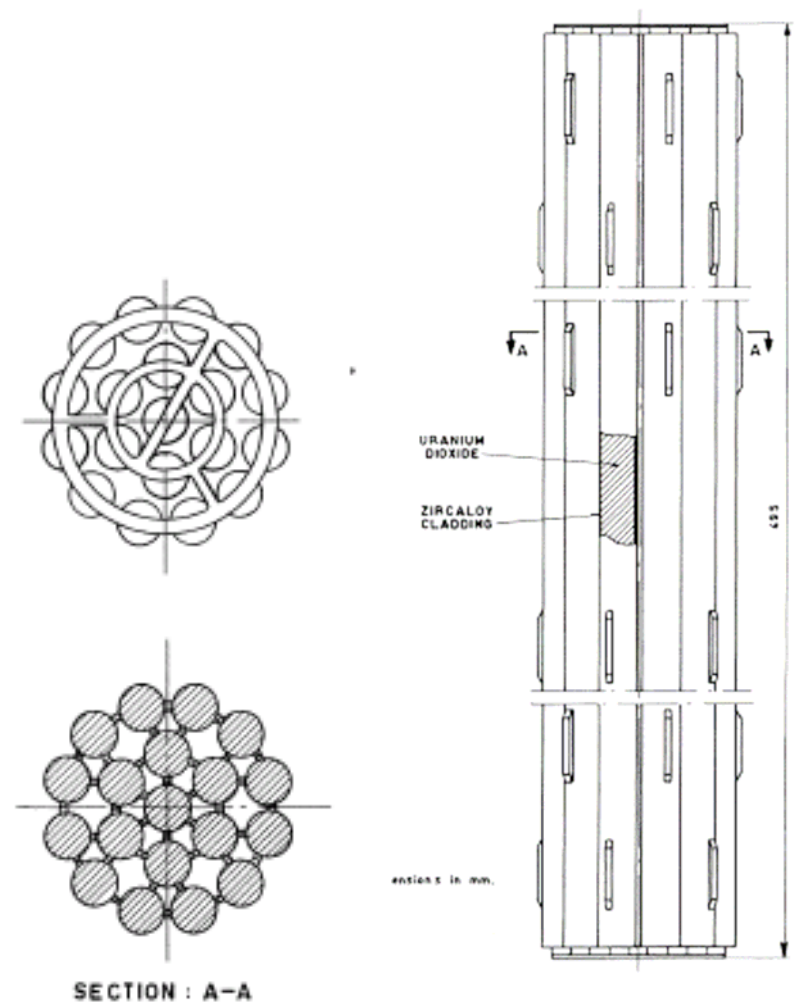
- **Coolant**
 - 10 MPa
 - 301°C
- **Steam**
 - 2.7 MPa
 - 385°C





KANUPP (Pakistan)

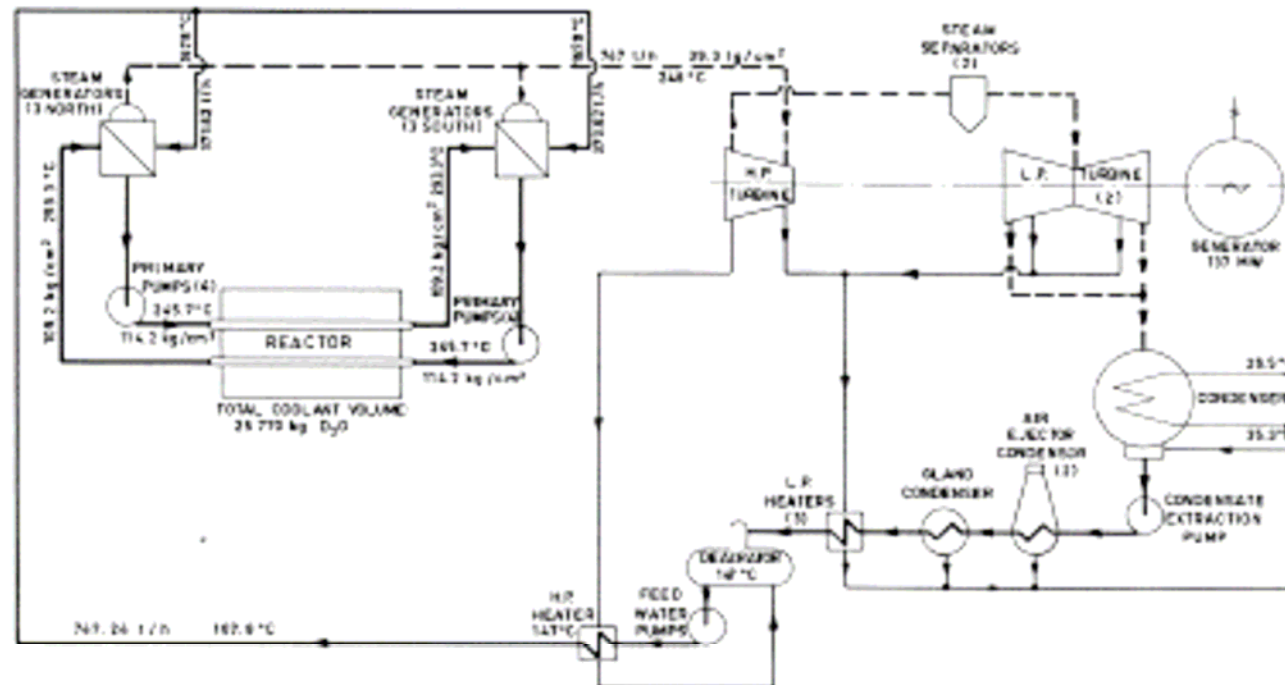
- **19-element bundles**
 - NPD-2, Douglas Point
 - Natural UO_2
 - Zr-4 clad
 - bearing pads (new)
 - 0.5-m length
- **$C=0.81$**
- **8,650 MWd/t (ave.)**





KANUPP

- 11.4 MPa, 293°C
- Steam at 4 MPa, 250°C (U-shaped shell/tube)
- Control: 4 rods, moderator level, boron shim

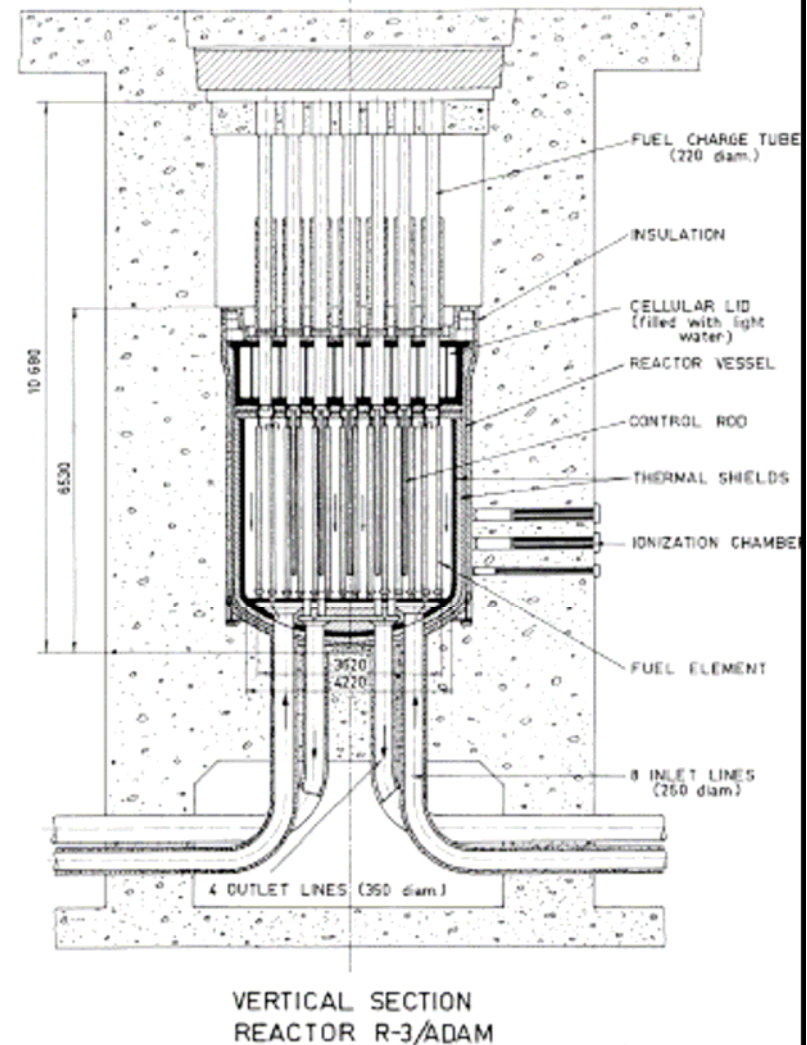


FLOW DIAGRAM REACTOR KANUPP



R3/Adam (Sweden)

- First pressure-vessel HWR
- Operated 1964-1974.
- $65 \text{ MW}_{\text{th}} / 10 \text{ MW}_{\text{e}}$
 - waste heat for district heating
- Coolant at 3.3 MPa , 220°C
- Steam at 1.37 MPa , 215°C



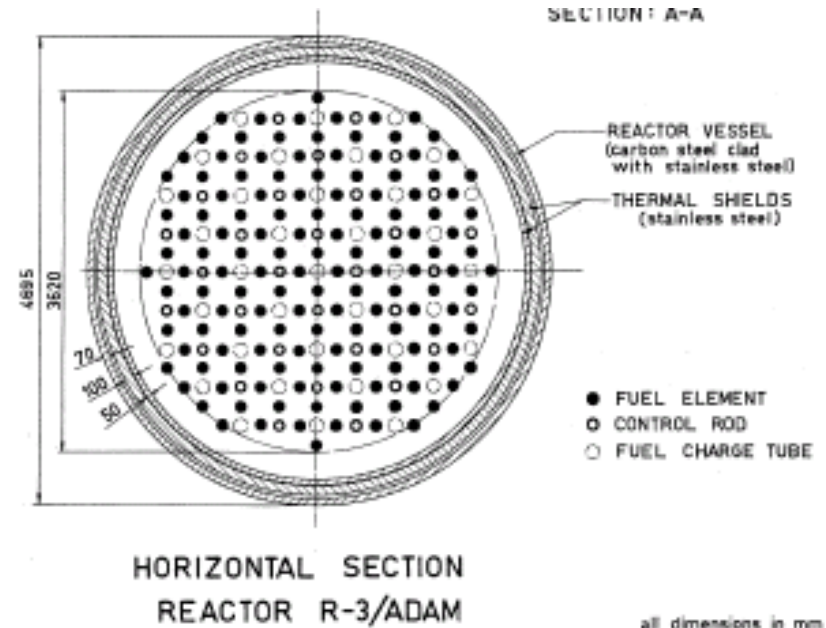
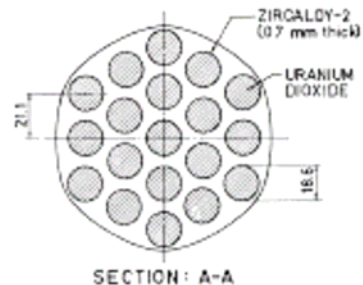
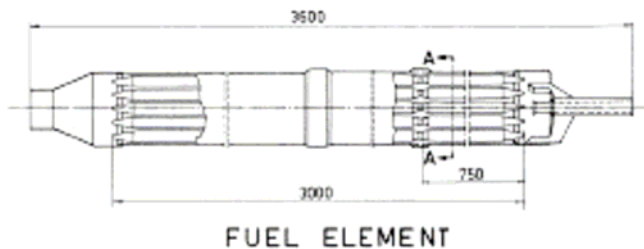
VERTICAL SECTION
REACTOR R-3/ADAM

all dimensions in mm



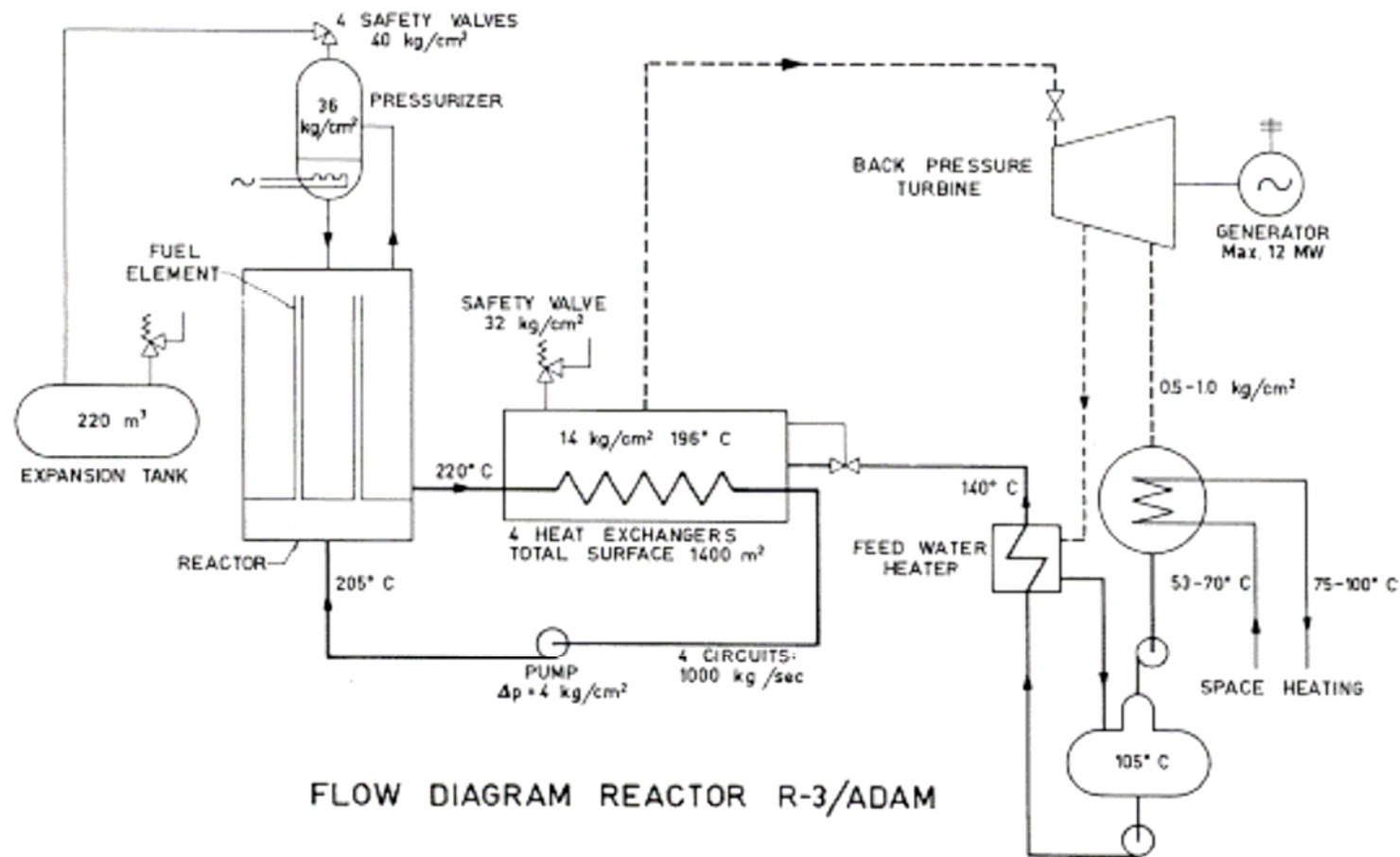
R3/Adam (Sweden)

- 140 Channels
- Natural UO_2
 - Zr-2 clad
 - 19-element clusters
 - 2,800 MWd/t burnup





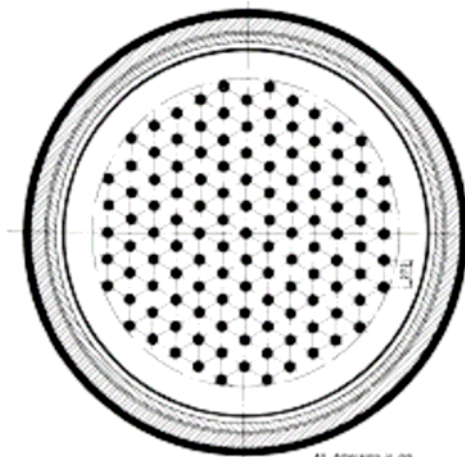
R-3 / Adam





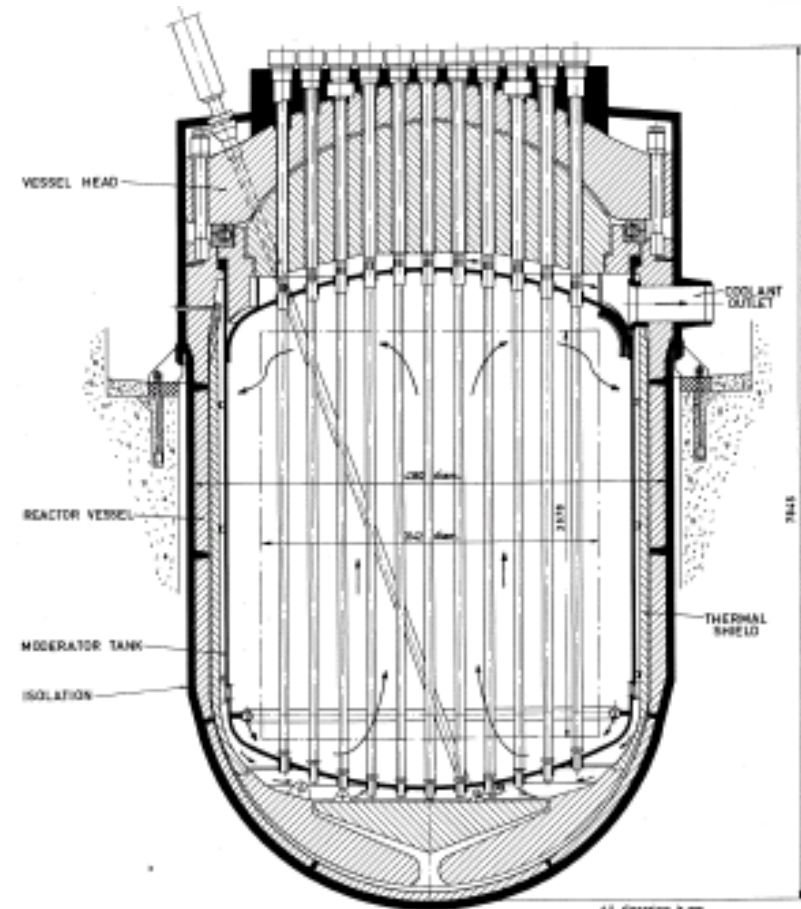
MZFR (Germany)

- Pressure vessel; vertical.
- 200 MW_{th} / 50 MW_e
- Hex. Pitch (27.2 cm)
- 121 Channels
- Diagonal control rods



HORIZONTAL SECTION

REACTOR MZFR

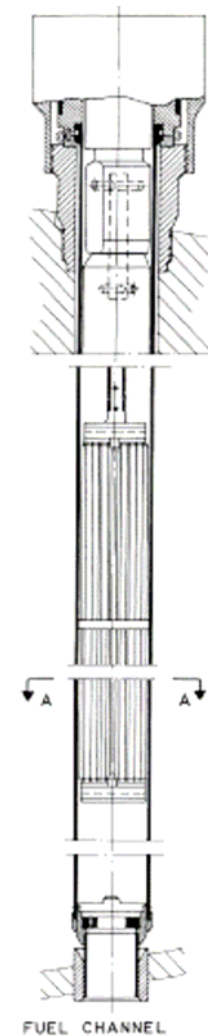
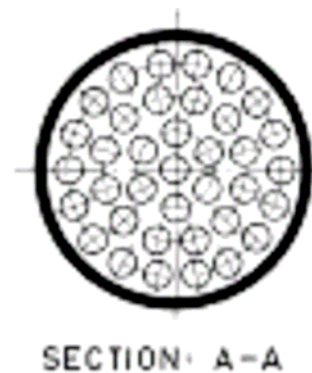


VERTICAL SECTION REACTOR MZFR



MZFR (Germany)

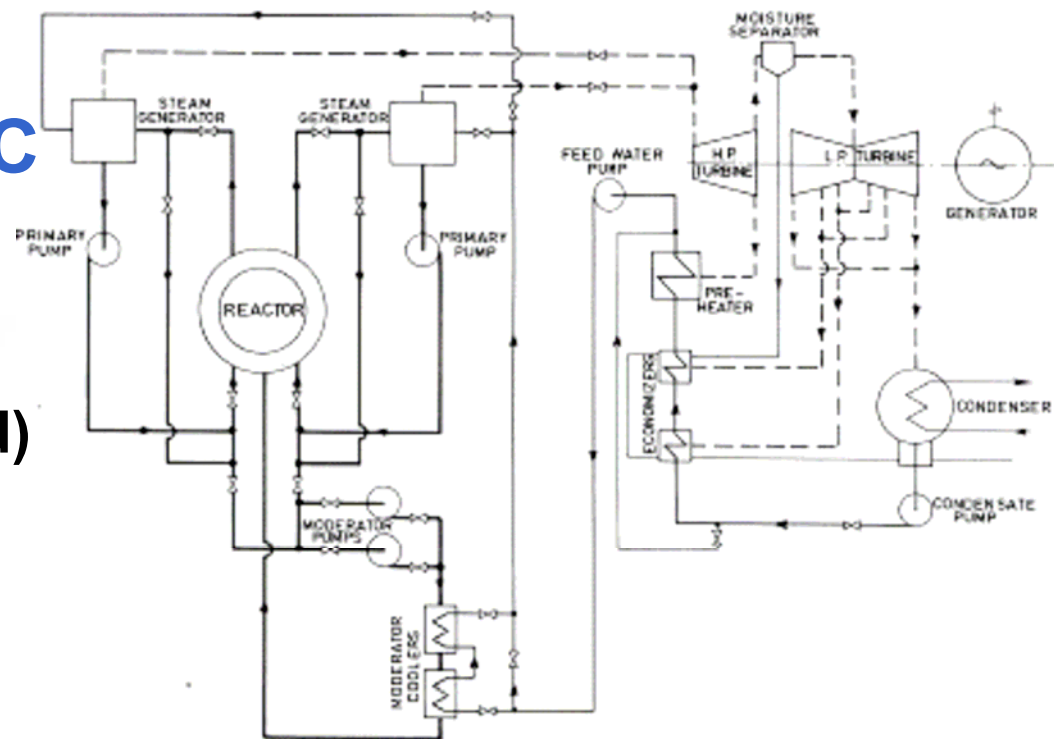
- **37-element fuel strings**
 - two per channel
 - 3.67-m core height
- **UO₂, natural.**
 - Zircaloy-2 clad
 - C~0.79
 - 5,000 MWd/t burnup
- **On-line refuelling**





MZFR

- Operated 1966 – 1984 (Seimens)
- Prototype for commercial reactor – Atucha
- 7 kW/litre
- 8.45 MPa, 280°C
- Steam at
 - 3.11 MPa
 - 236°C (Saturated)

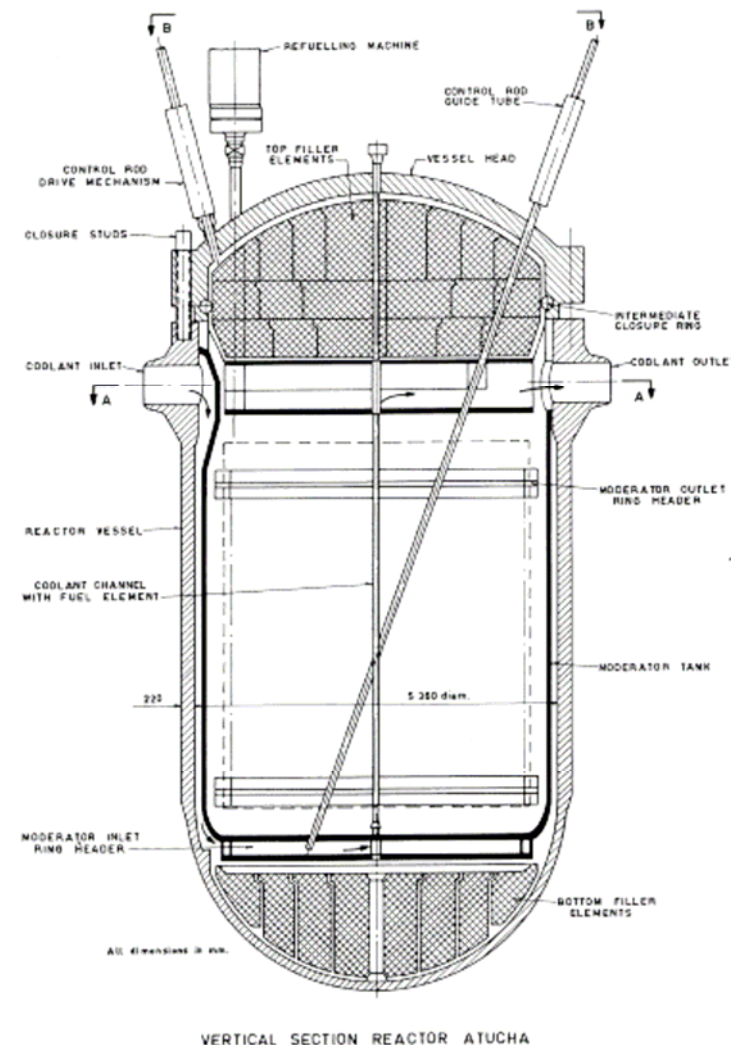


FLOW DIAGRAM REACTOR MZFR



Atucha 1 (Argentina)

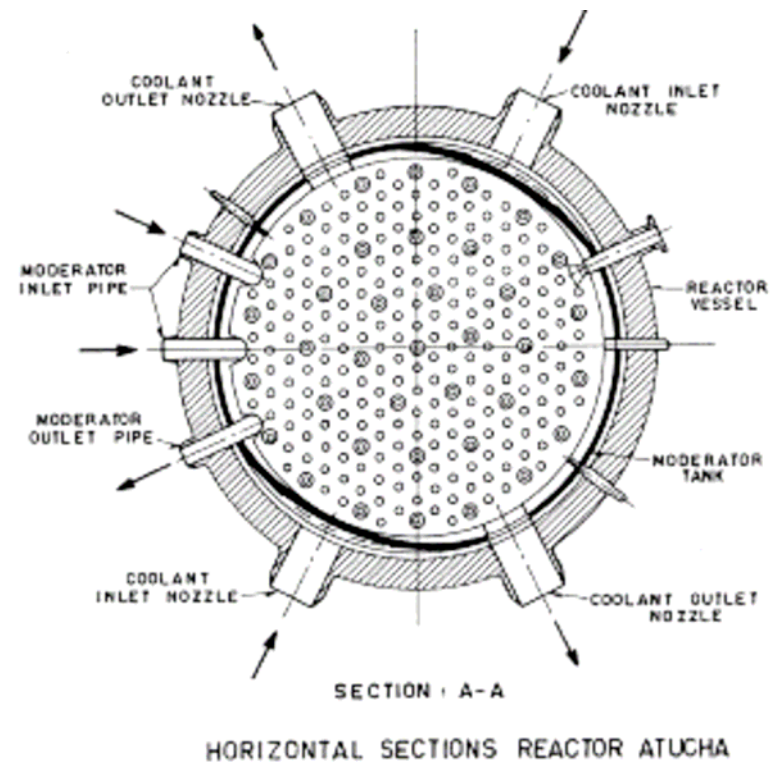
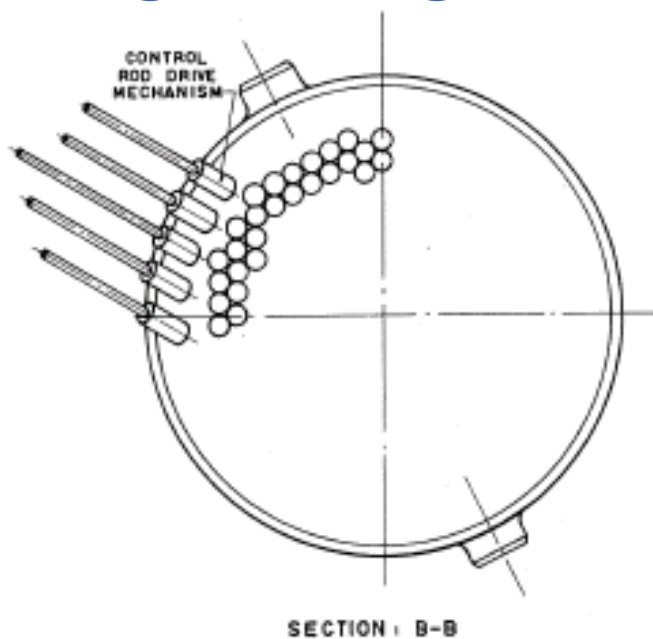
- **First, and only PV-PHWR**
- **Scale-up of MZFR**
- **1179 MW_{th} / 345 MW_e**
- **37-element fuel string**
 - Zr-4 clad
 - Natural UO₂ (early), C~0.81
 - ~6,000 MWd/t burnup
 - 0.9 wt% enriched (recent)
 - ~13,000 MWd/t burnup
- **CARA Fuel (52 rod)**
 - Under development





Atucha 1 (Argentina)

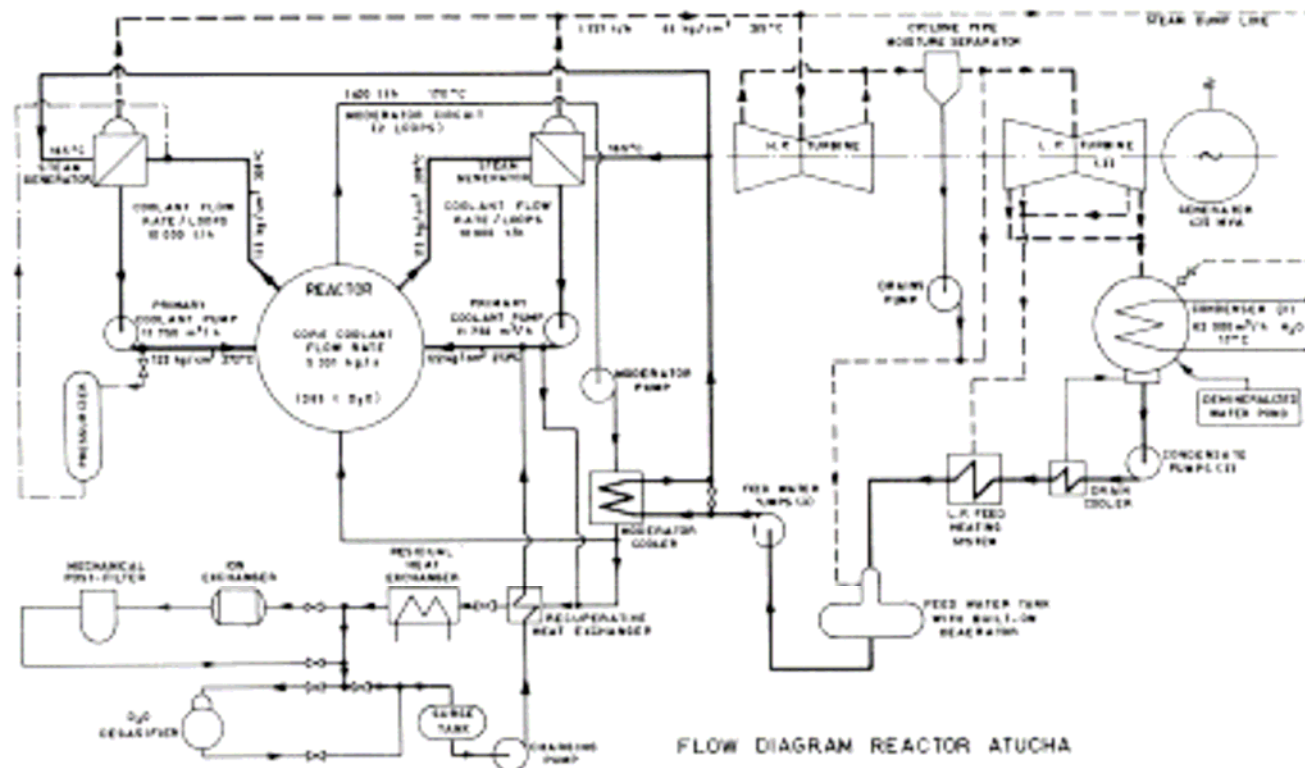
- In operation since 1974.
- 27.2 cm hex pitch, 252 channels; on-line refuel.
- 22-cm thick PV wall
- 20-degree diagonal CR





Atucha 1 / Atucha 2

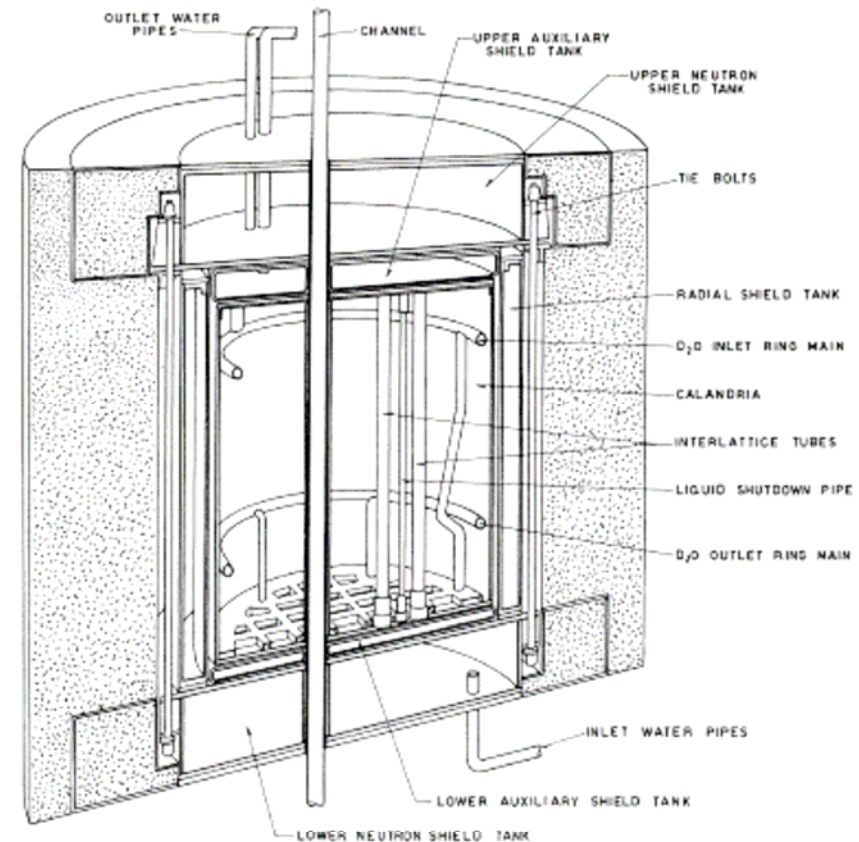
- Coolant at 11.3 MPa / 299°C
- Steam at 4.2 MPa / 253°C
- Atucha 2 (693 MW_e) on hold since 1980's





SGHWR (Winfrith, U.K.)

- **First HWBLW (1968-1990)**
- **308 MW_{th} / 94 MW_e**
- **103 PT's, Zr-2**
 - 26-cm lattice pitch
- **Mod. Displacer Tubes**
- **Void/Power Coefficients**
 - Slightly negative
- **On-line refuel feasible.**
 - multi-batch offline preferred

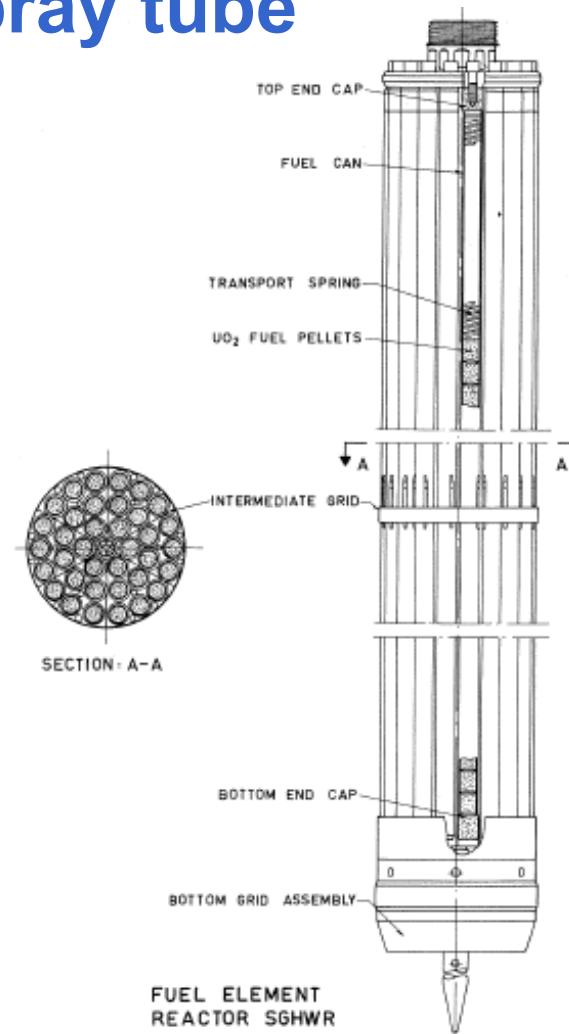
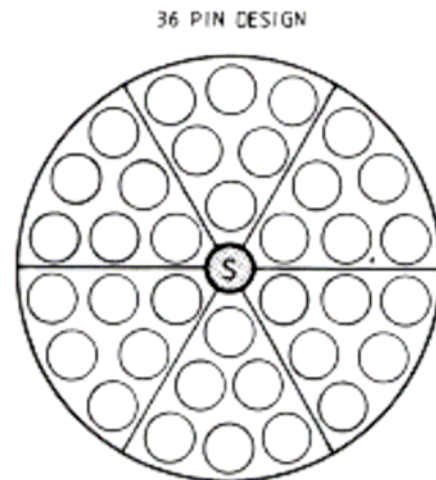


SCHEMATIC DIAGRAM OF CALANDRIA AND SHIELD TANKS
REACTOR SGHWR



SGHWR

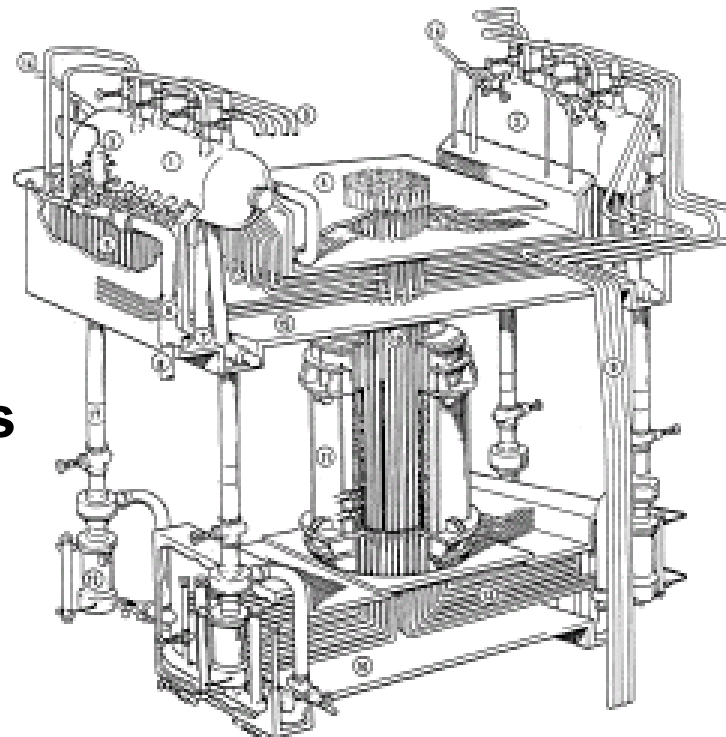
- **36-element bundle, central spray tube**
 - 2.28 wt% enriched UO_2
 - Zircaloy-2 clad, 3.66 m long
 - 21,000 MWd/t burnup
- **57-element bundles tested**





SGHWR

- **5-batch refuelling established later**
 - 28,000 MWd/t burnup
- **Control**
 - Boron in mod. tubes
 - Mod. dump
 - Liquid absorber tubes
 - Moderator height
 - Solid rods
 - Moderator boron.



KEY

1. SOUTH STEAM DRUM
2. NORTH STEAM DRUM
3. DRUM WATER LEVEL VESSEL
4. CHARGE PACE
5. FEEDERS
6. STEAM MIXING HEADER
7. MIXED STEAM TO POND DUMP
8. MAIN STEAM PIPE TO TURBINE
9. SAFETY VALVE ESCAPE PIPING
10. FUEL CHANNELS
11. NEUTRON SHIELD TANKS
12. MAIN CIRCULATING PUMPS
13. FEEDERS
14. FEEDWATER PIPING
15. TOP LADING BOX
16. BOTTOM LADING BOX
17. DALL TUBE

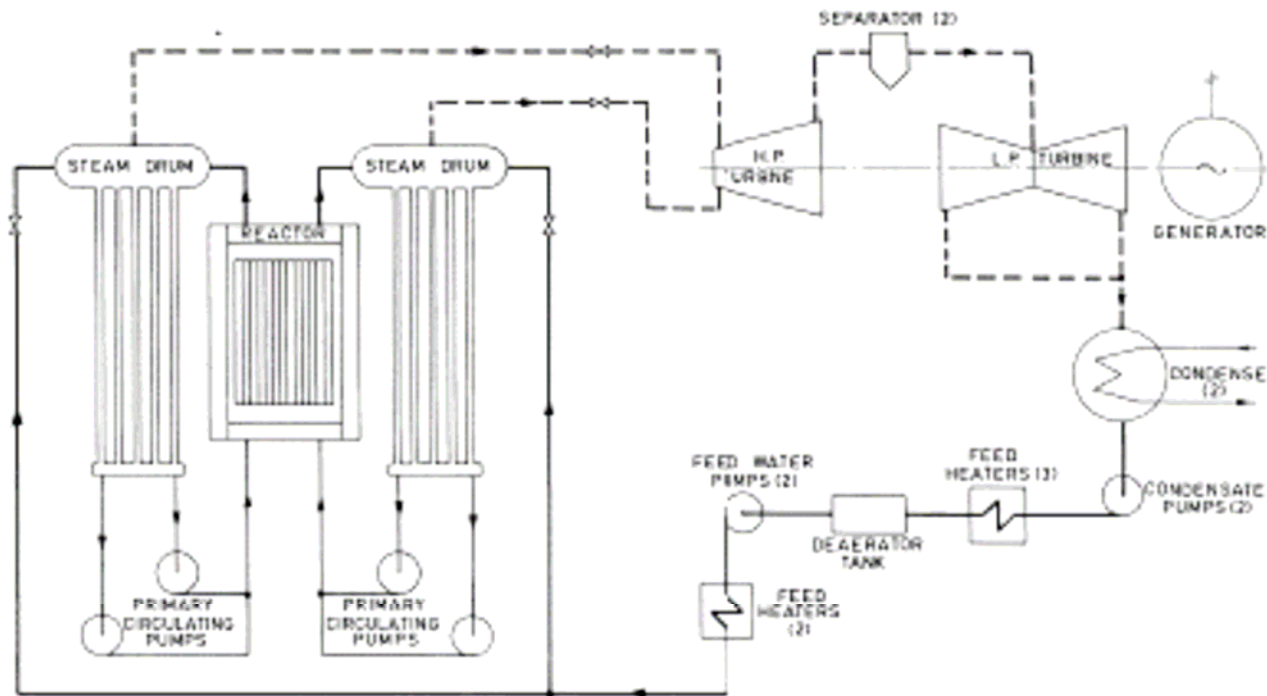
THE FOLLOWING ITEMS ARE OMITTED FOR CLARITY :-
EMERGENCY CHANNEL COOLING
DRAIN SYSTEM
STEAM DUMP TO POND

FIG. 1 PLANT IN PRIMARY CONTAINMENT



SGHWR

- Steam at 6.5 to 6.1 MPa, 279°C
- 31% efficiency, 11 kW/liter
- Successful technology demonstration.

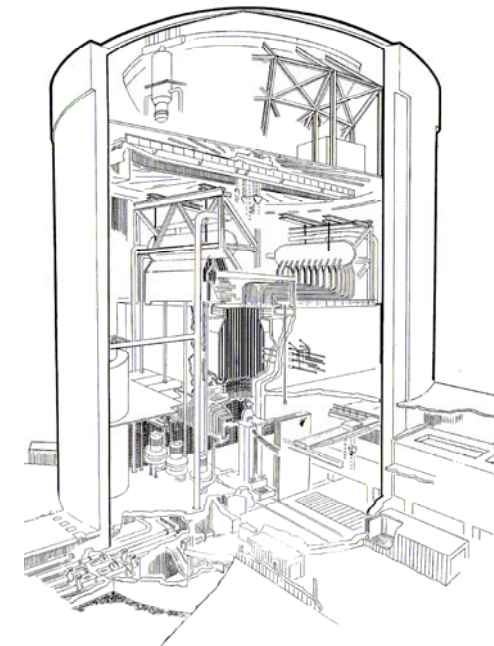


FLOW DIAGRAM REACTOR SGHWR



Gentilly-1 (1972-1977)

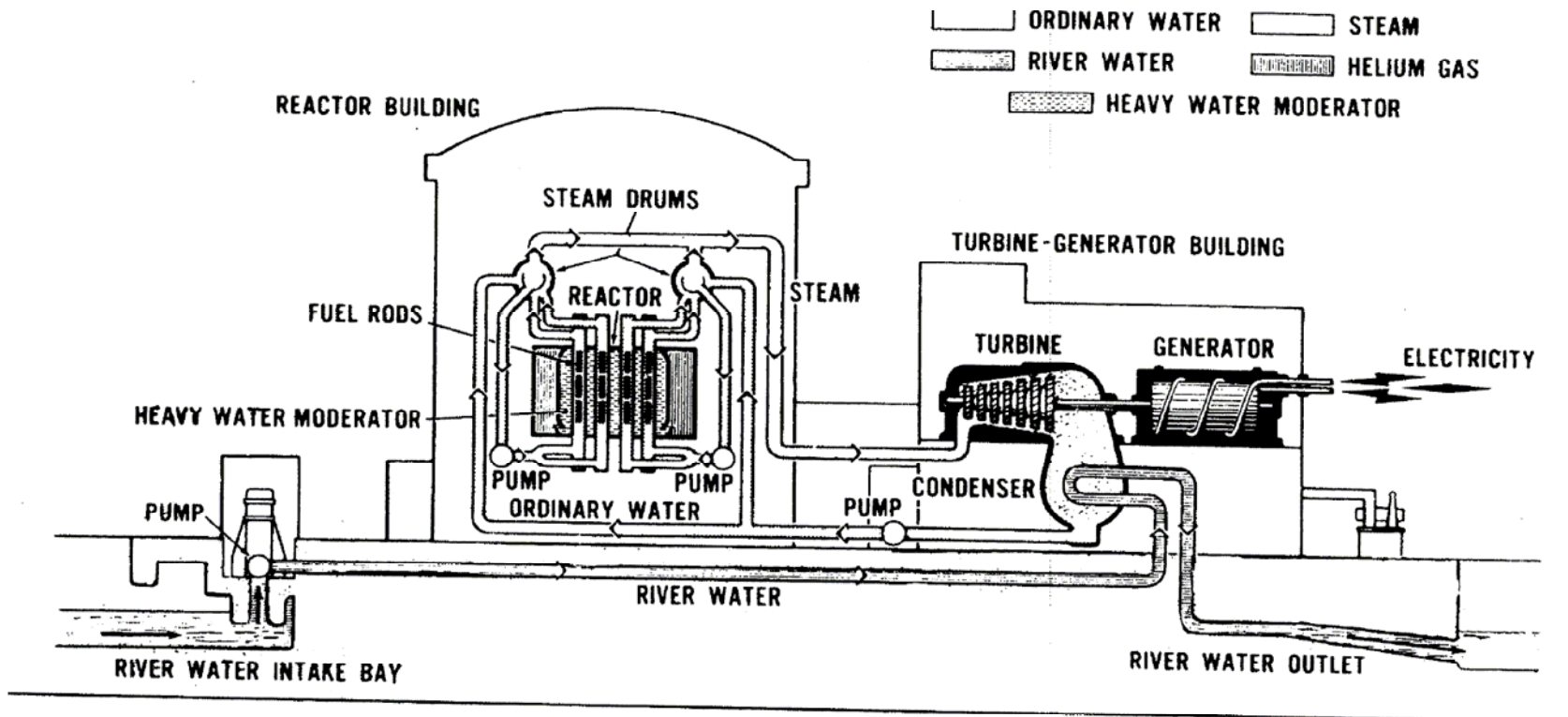
- **Prototype**
- **830 MW_{th} / 250 MW_e (net)**
- **308 vertical channels / 10 bundles**
- **18-element NU fuel bundles**
 - 7,000 MWd/t burnup
- **Boiling light water, 5.6 MPa, 270°C**
- **Shutdown in 1979**
 - Debugging reactor control.
 - Consolidation in nuclear industry.
 - Focus on CANDU-PHWR only.





Gentilly-1

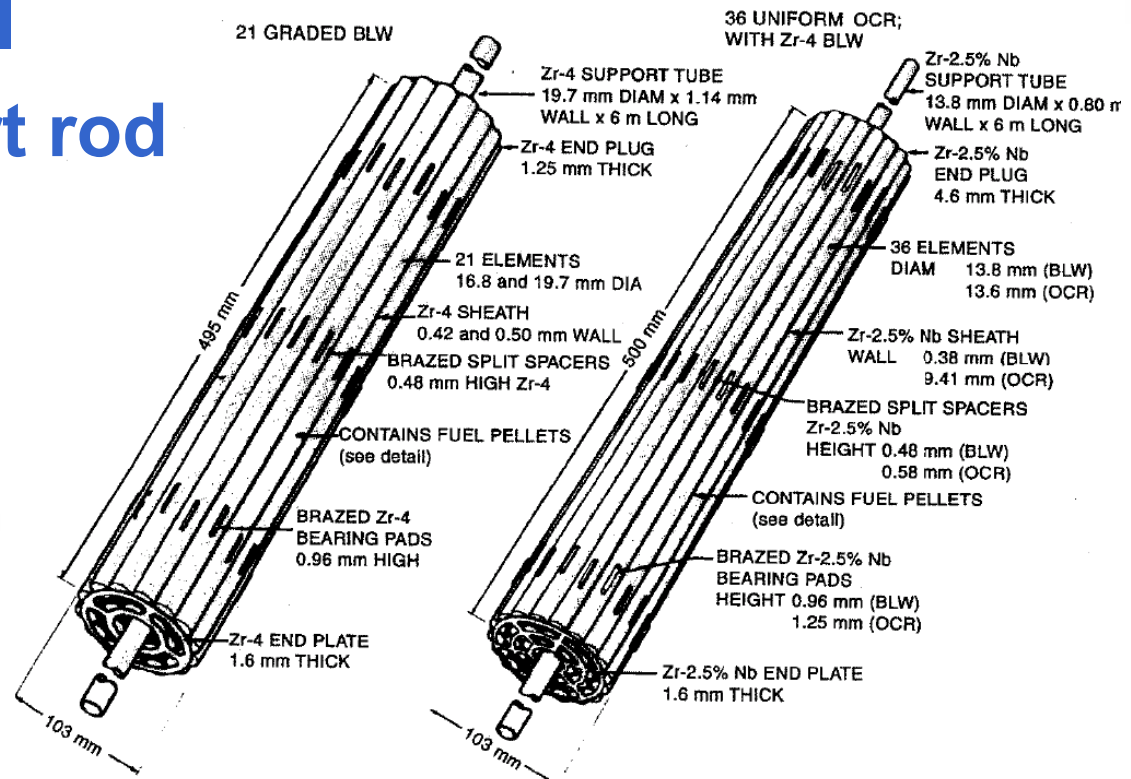
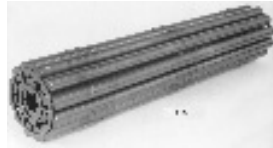
- **Steam drums; direct cycle.**





Gentilly-1

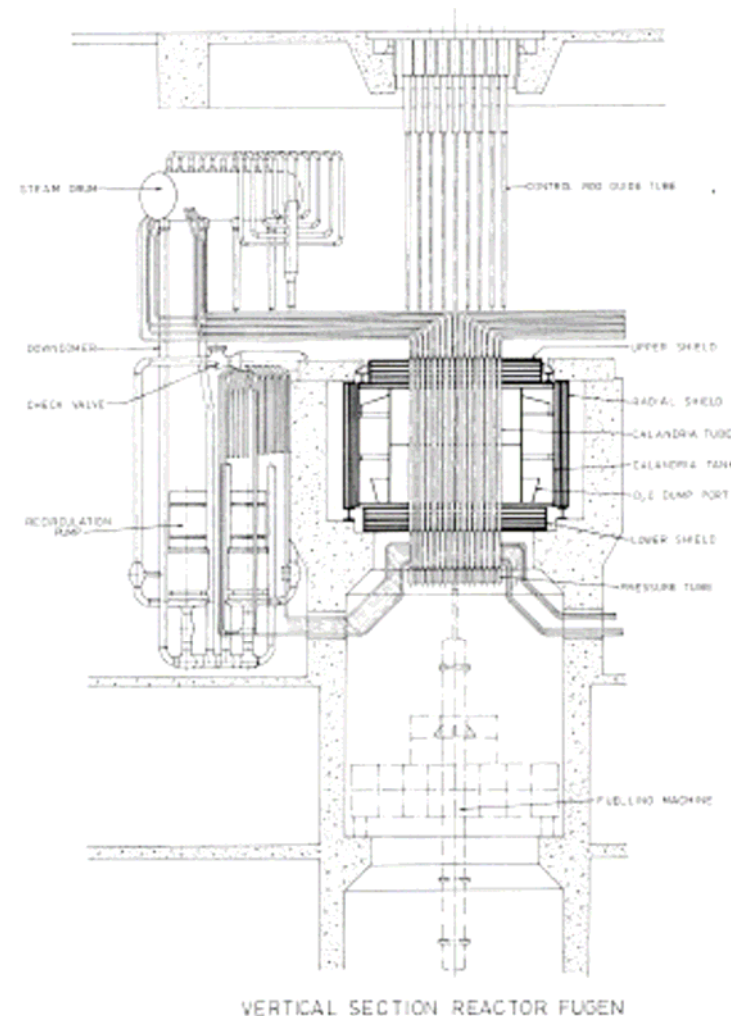
- 18-element fuel
- Central support rod





FUGEN (Japan)

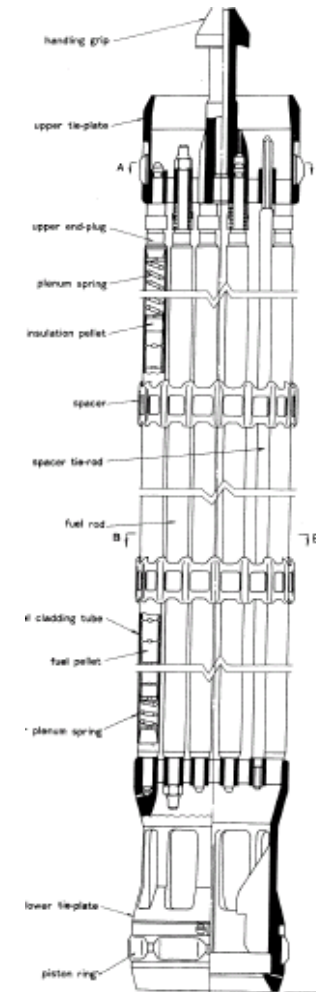
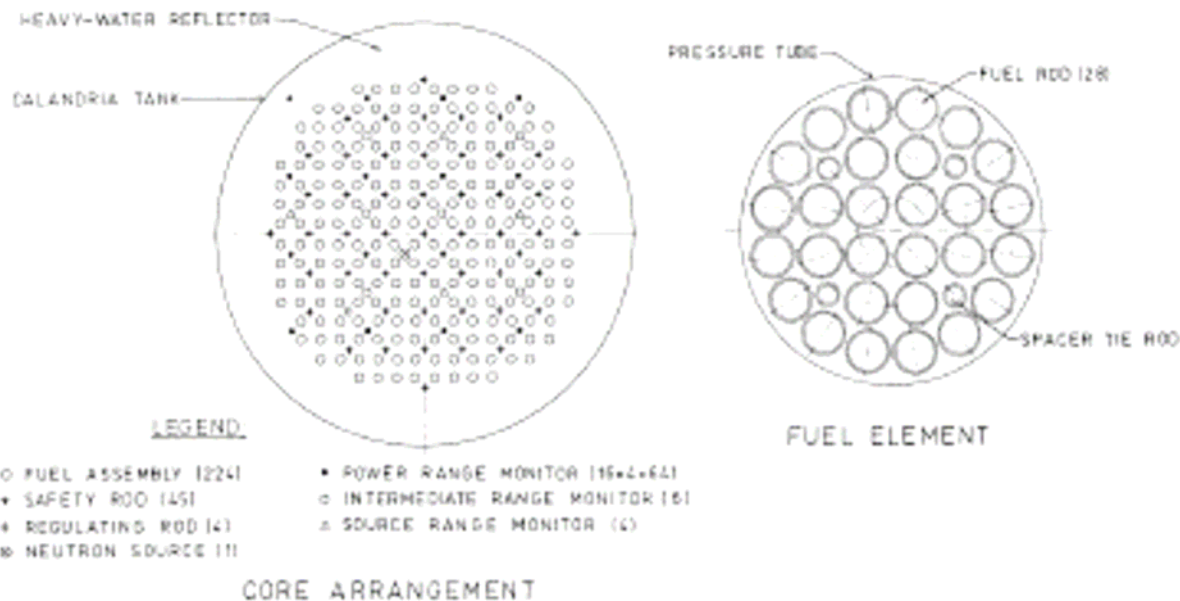
- **HWBLW Reactor**
- **Operated 1979-2003**
- **Similarities to:**
 - SGHWR, Gentilly-1
- **557 MW_{th} / 148 MW_e**
- **Void/Power Coefficients**
 - Negative (MOX fuel)
- **First for HW power reactor**
 - Use recycled Pu in MOX
- **Burnup**
 - 10 GWd/t to 17 GWd/t





FUGEN

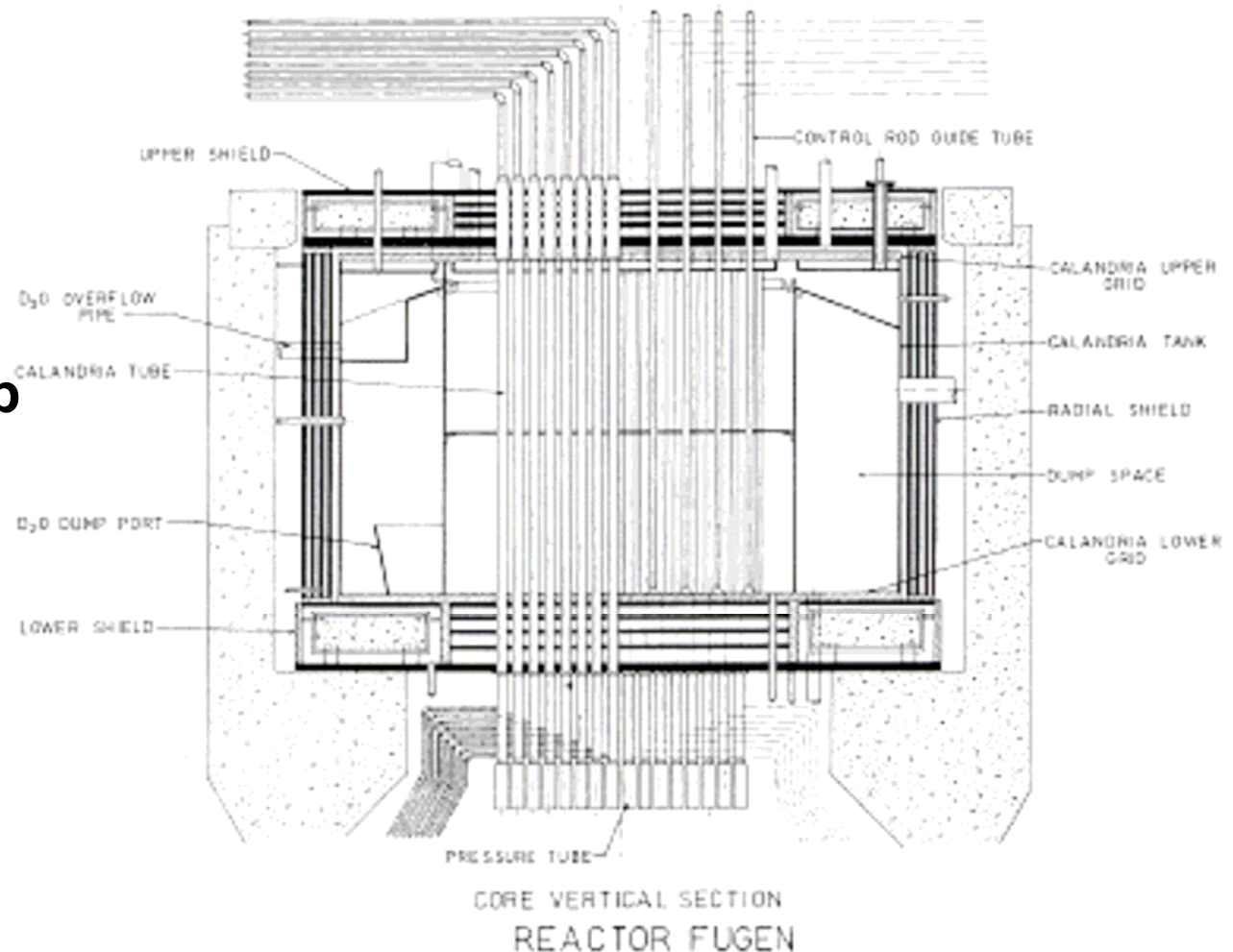
- **224 Channels, 24-cm pitch**
 - Zr-2.5%Nb PT, Zr-2 CT
- **28-element assemblies, 4.4 m long**
 - 1.5 to 2 wt% fissile in UO₂ or MOX
 - Zr-2 clad





FUGEN

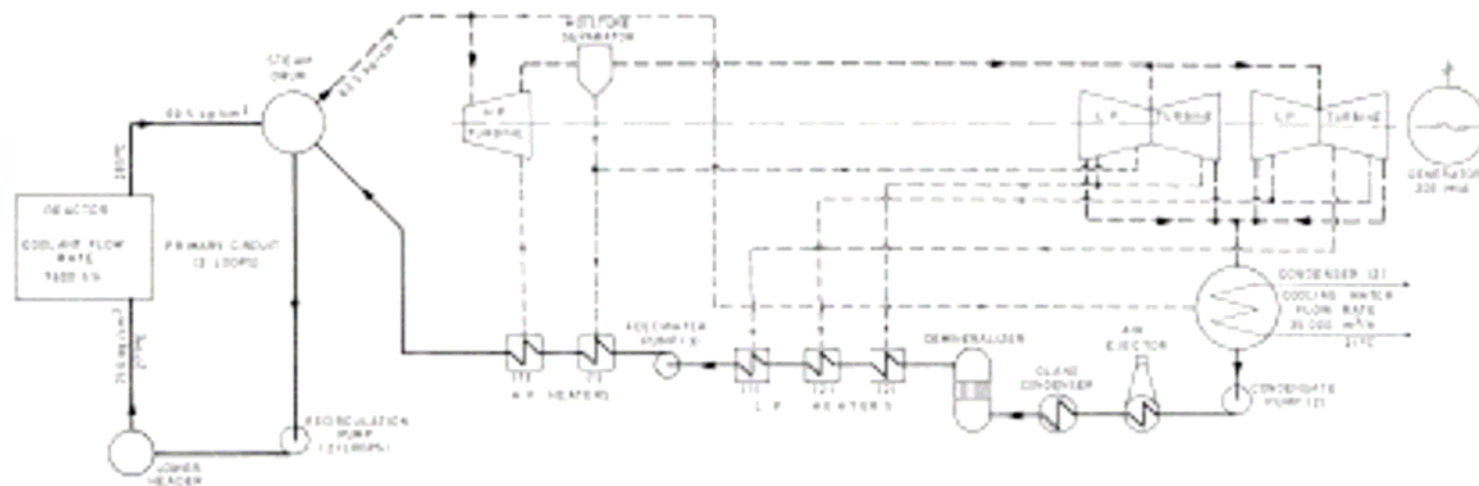
- **On-load refuel**
 - ~1 cluster / wk
- **Control**
 - B_4C rods
 - Moderator dump
 - Chemical shim
 - **Boron**





FUGEN

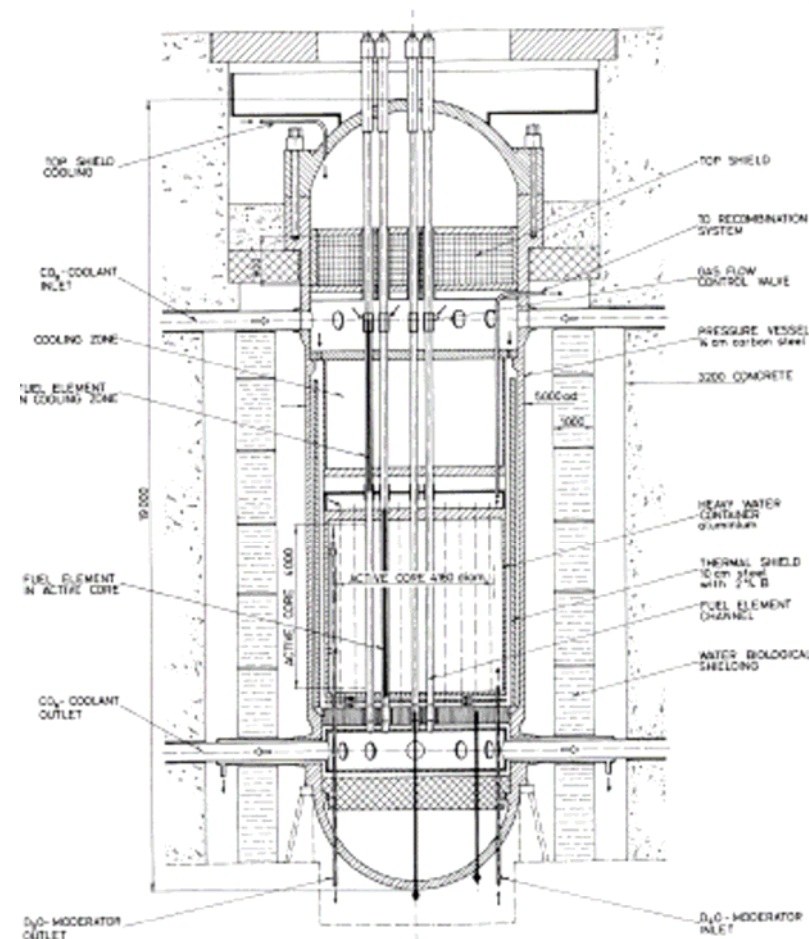
- **7.1 MPa, 283.5°C**
- **Steam at 6.4 MPa, 279°C**
- **Successful technology demonstration.**





KS-150 / A-1 (1972-1979)

- **Pressure vessel-type**
 - Mod. at 90°C
- **590 MW_{th} / 150 MW_e**
 - Blowers use ~15%
 - Net efficiency ~20%
- **CO₂-cooled**
- **11 kW/litre**
 - CO₂ at 6.5 MPa
- **156 Fuel Channels**
 - Mg-alloy PT, Al-alloy CT
- **40 Control rods**

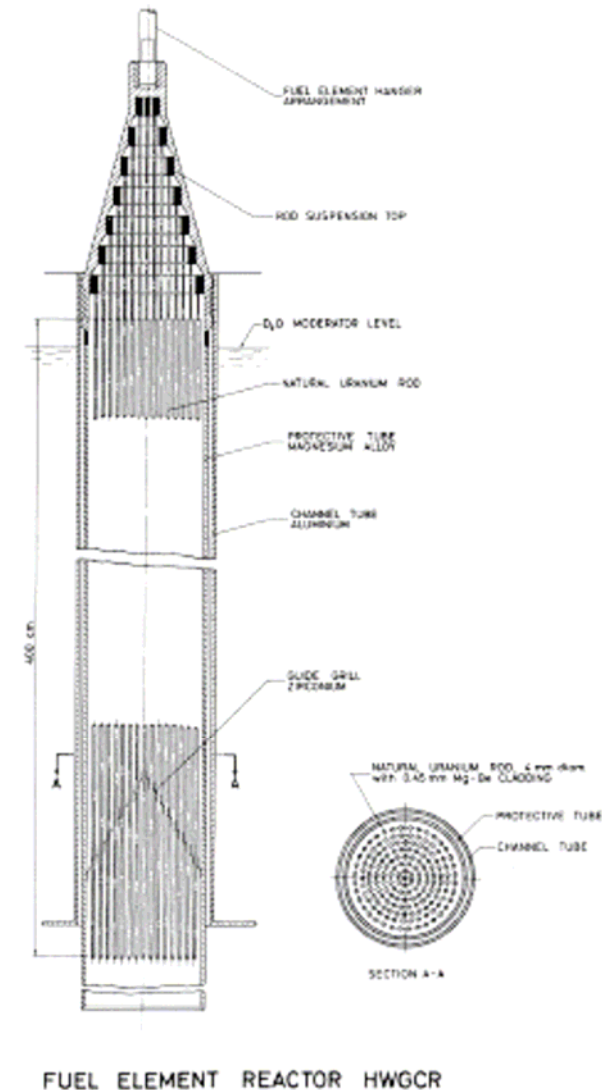
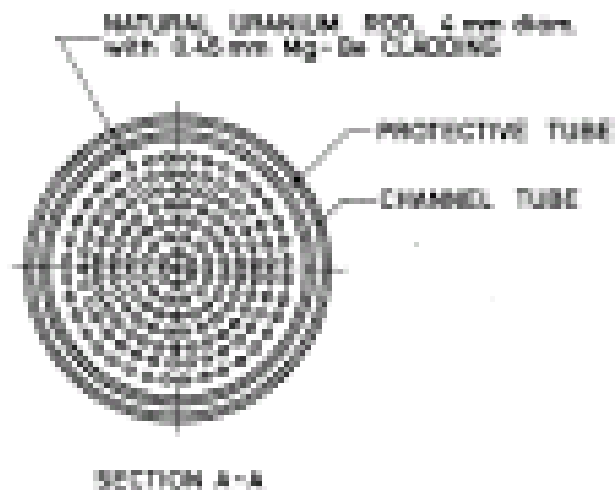


VERTICAL SECTION REACTOR HWGCR



KS150 / A-1 Bohunice (Slovakia)

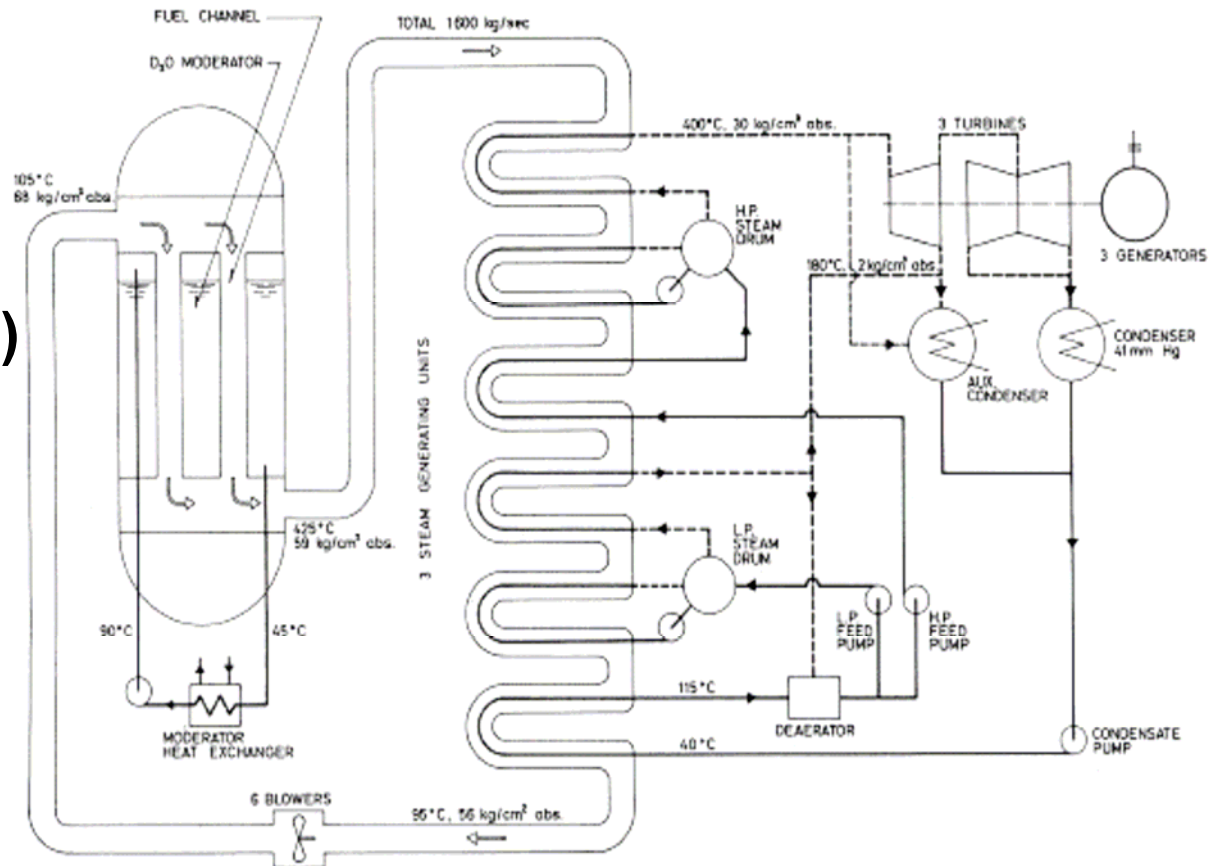
- **Metallic fuel in cluster**
 - 150 to 200 fuel pins
 - Nat. U metal clad in Mg/Be
- **3,000 MWd/t to 5,000 MWd/t**





KS-150 / A-1 Bohunice (Slovakia)

- **CO₂ at 425°C**
- **Steam at**
 - 2.8 MPa
 - 400°C (superheat)
- **Shutdown**
 - 1979
 - Partial fuel melt

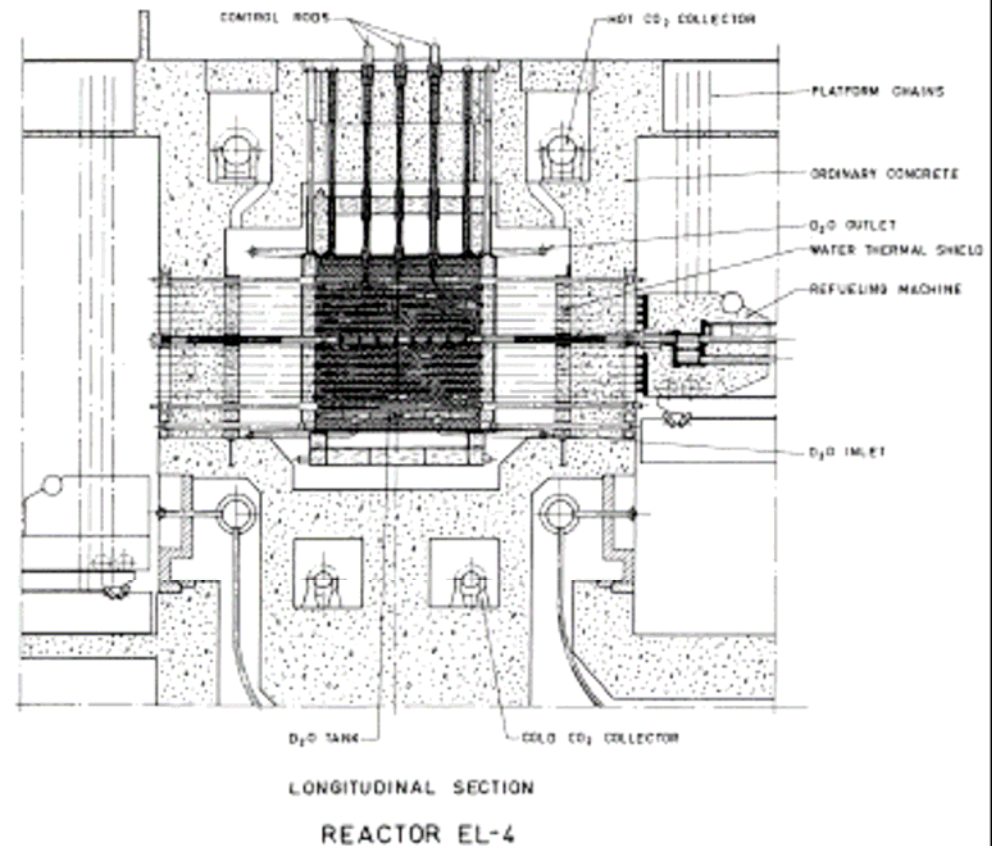


FLOW DIAGRAM REACTOR HWGCR



EL-4 (France)

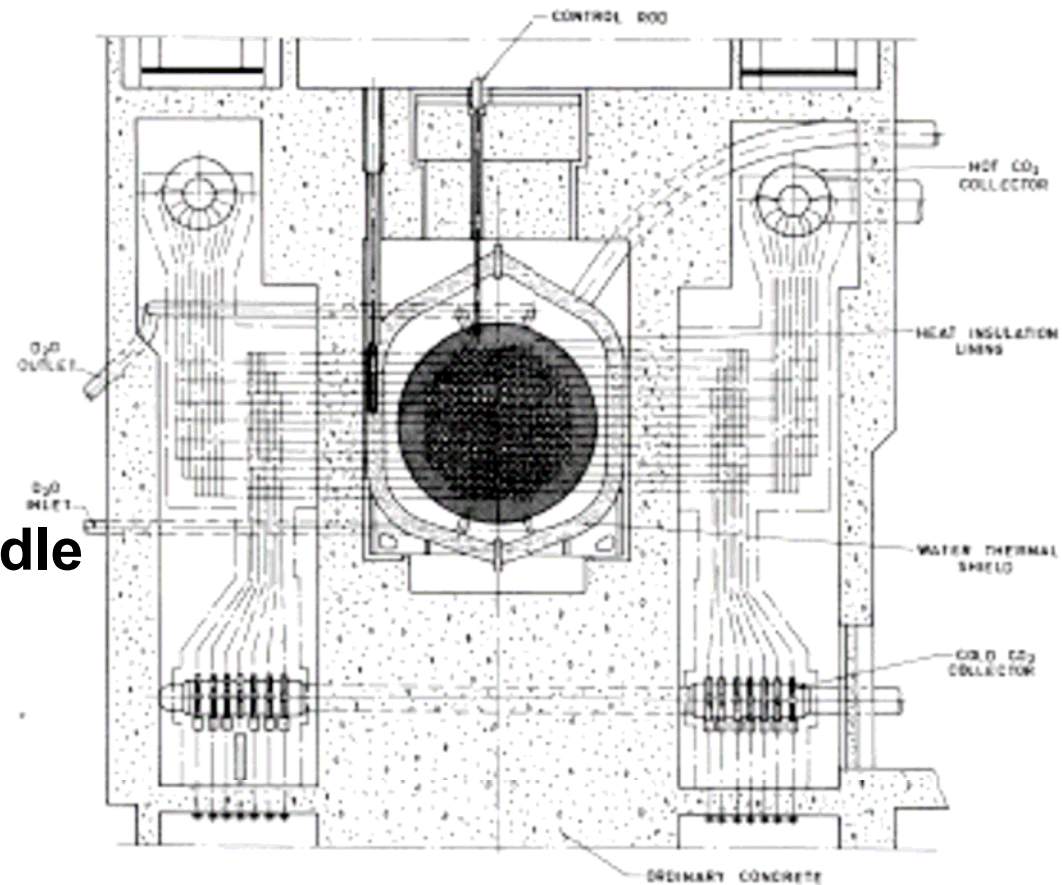
- **GCHWR – Pressure Tube**
- **250 MW_{th} / 70 MW_e**
 - 28% efficient
 - 4.4 kW/litre
- **CO₂ at 5.9 MPa, 500°C**
- **Zr-2 Channels**
- **Control**
 - B₄C and SS rods





EL-4 (Monts d'Arree)

- **23.5-cm Pitch**
- **19-rod bundles**
 - 0.5-m long
 - 1.37 wt% UO_2
 - 1.65 wt% UO_2
 - SS clad (or Zr/Cu)
 - graphite liner for bundle
 - 9 bundles / channel
- **12,000 MWd/t**

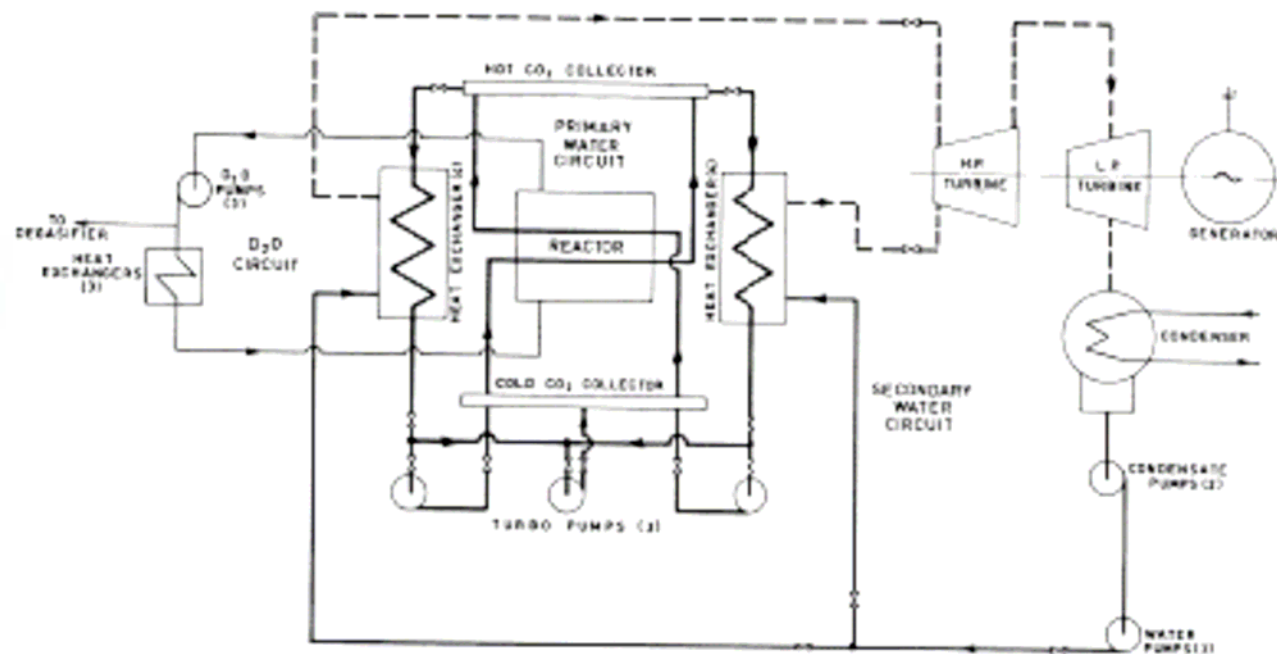


VERTICAL SECTION REACTOR EL-4



EL-4

- Steam at 6.7 MPa, 490°C
- Operated successfully 1968-1985 (17 years).
 - Demonstration successful.



FLOW DIAGRAM REACTOR EL-4



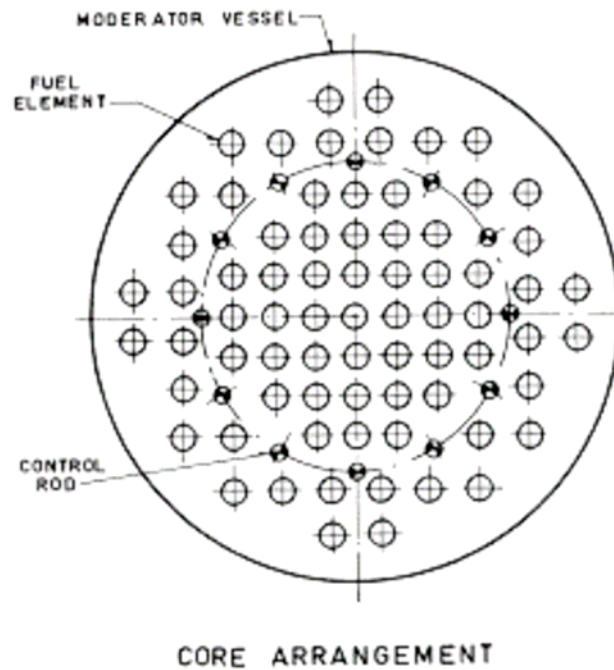
Lucens (Switzerland)

- **GCHWR – pressure tube, small-scale experiment**
- **30 MW_{th} / 7.6 MW_e, 25.3% efficiency.**
- **73 fuel channels, 10 control channels**
 - Zircaloy pressure tubes, calandria tubes.
 - Cd/Ag alloy control rods
- **0.96 wt% enriched U-0.1%Cr metal alloy**
 - 7-rod assemblies, Mg-Zr alloy finned clad (~Magnox)
 - graphite liner / coolant tube around each fuel rod
 - return flow (down outer annulus, up through fuel pins)
 - 3,000 MWd/t burnup
- **CO₂ at 6.2 MPa, 378°C outlet**
- **Steam at 2.2 MPa, 367°C**

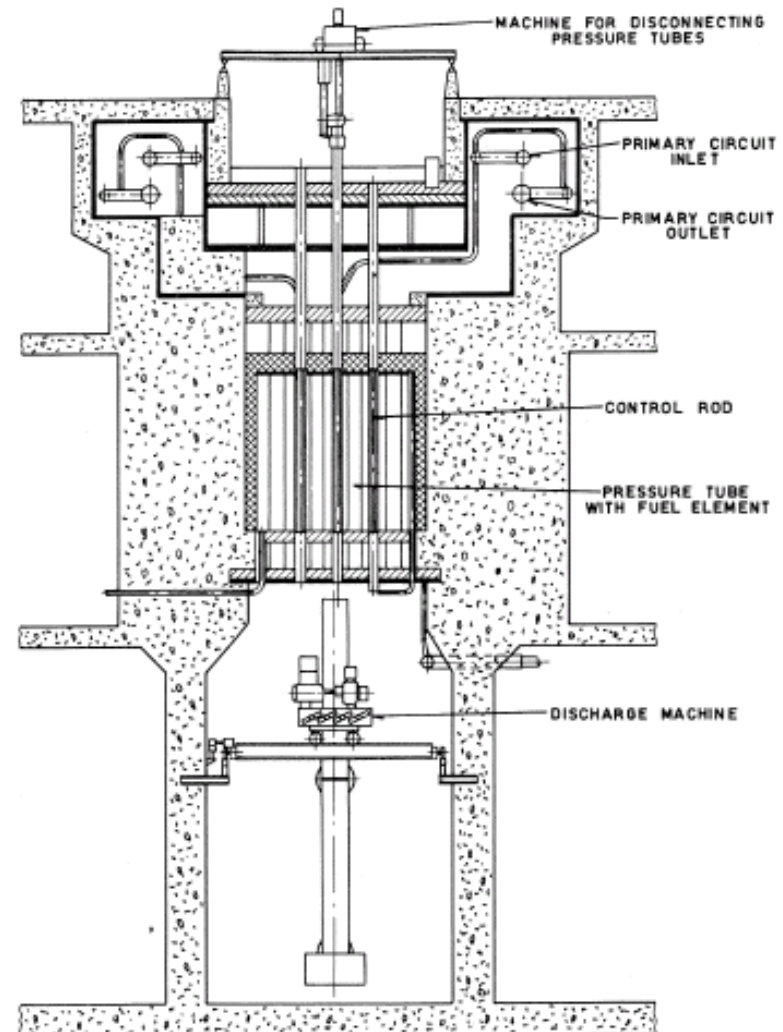


Lucens (1968-1969)

- 24-cm & 29-cm pitches



REACTOR LUCENS





Lucens (Switzerland)

- **Off-load refuelling**
- **Shutdown 1969**
 - flow blockage from corrosion products
 - fuel damage at bottom at startup
- **Converted to test facility.**

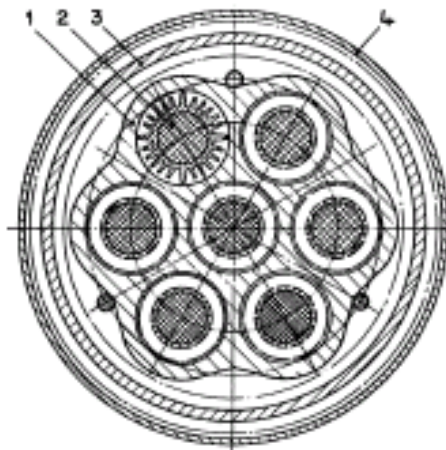
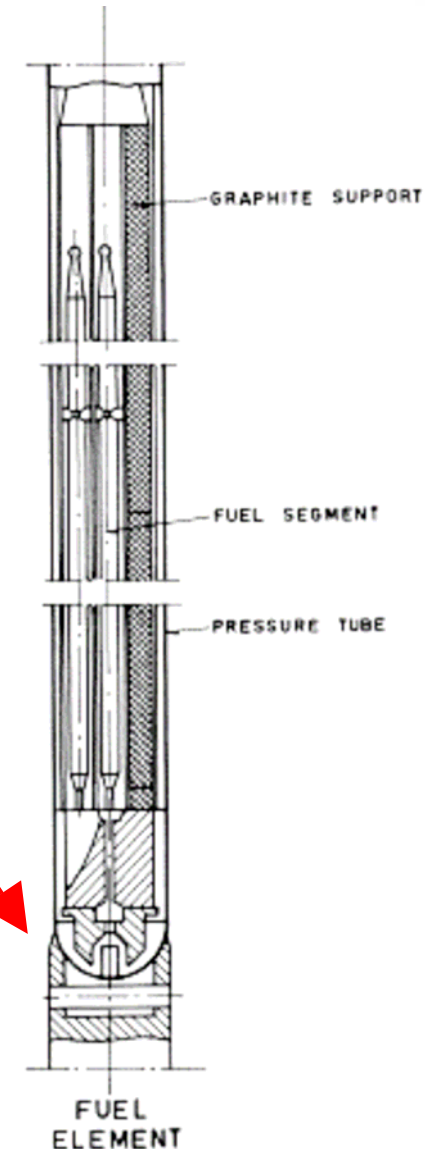


Figure 4. Fuel element, radial section
1: Graphite structure; 2: Uranium and cladding; 3: Pressure tube; 4: Calandria tube





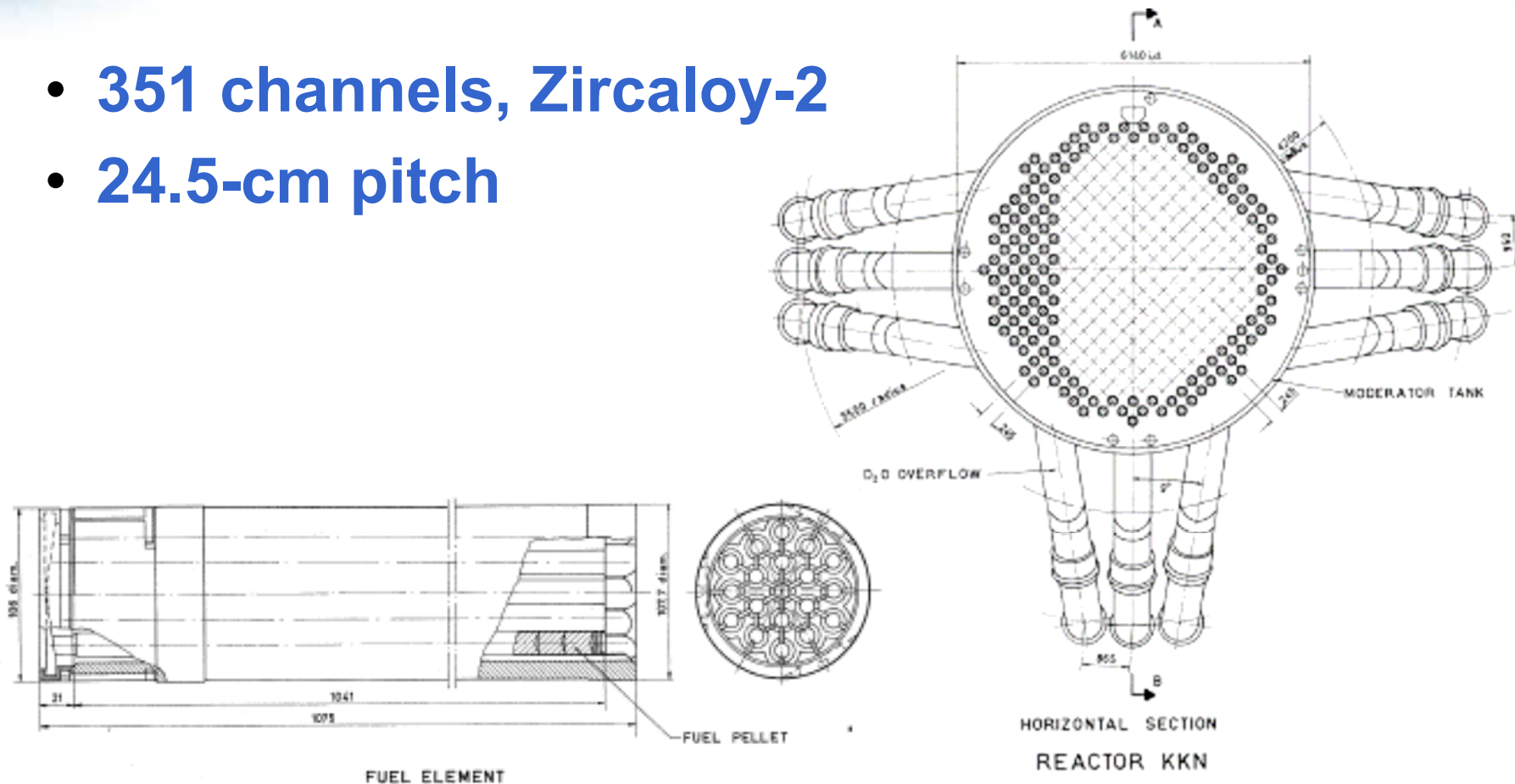
KKN – Niederaichbach (Germany)

- **GCHWR – pressure tube, vertical**
- **316 MW_{th} / 100 MW_e**
- **31.6% efficient, 3.5 kW/litre**
- **19-element bundles, 107-cm long, 4 per channel**
 - **1.15 wt% UO₂, stainless steel clad**
 - **11,600 MWd/t burnup**
- **On-load refuelling capability, 1 bundle/day**



KKN – Niederaichbach (Germany)

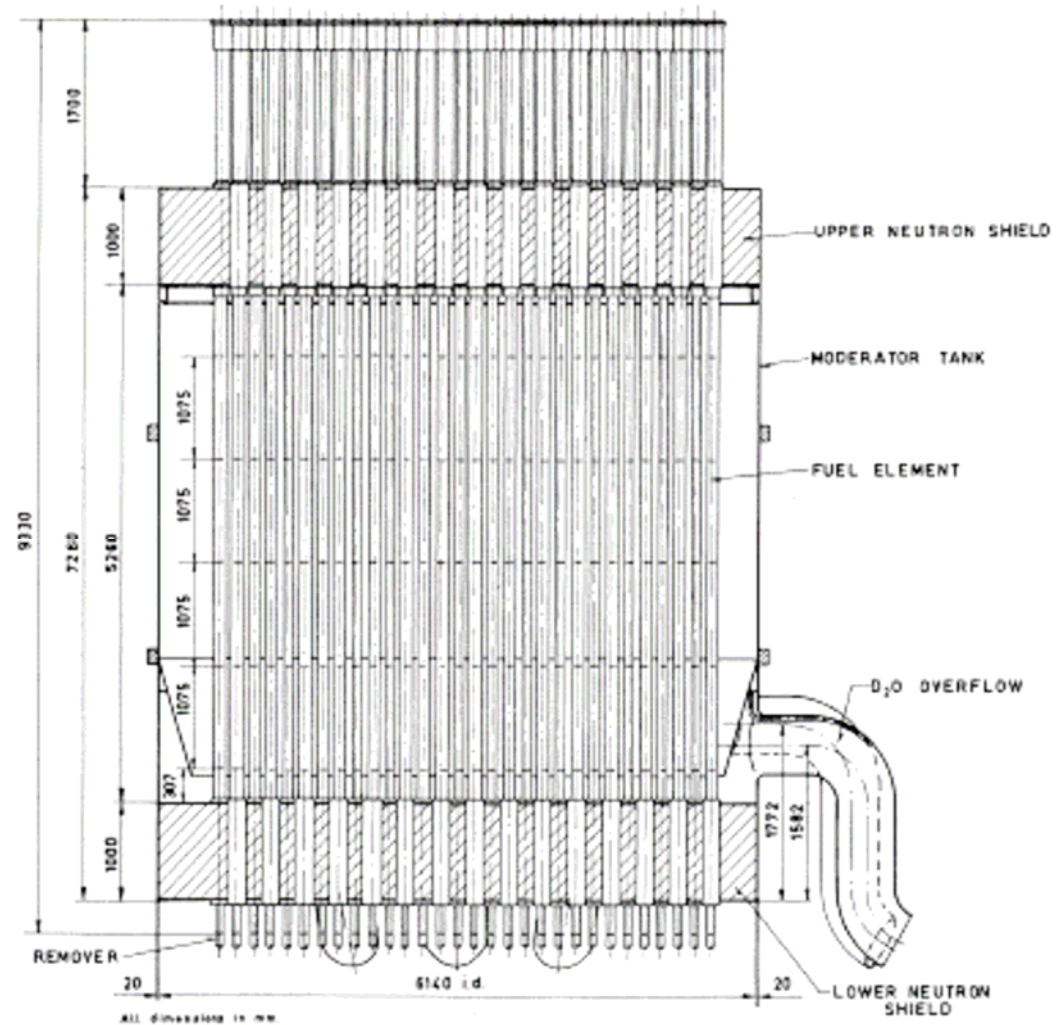
- 351 channels, Zircaloy-2
- 24.5-cm pitch





KKN - Niederaichbach

- Vertical channels
- Control:
 - CdSO_4 in moderator
 - Moderator level
 - Moderator dump

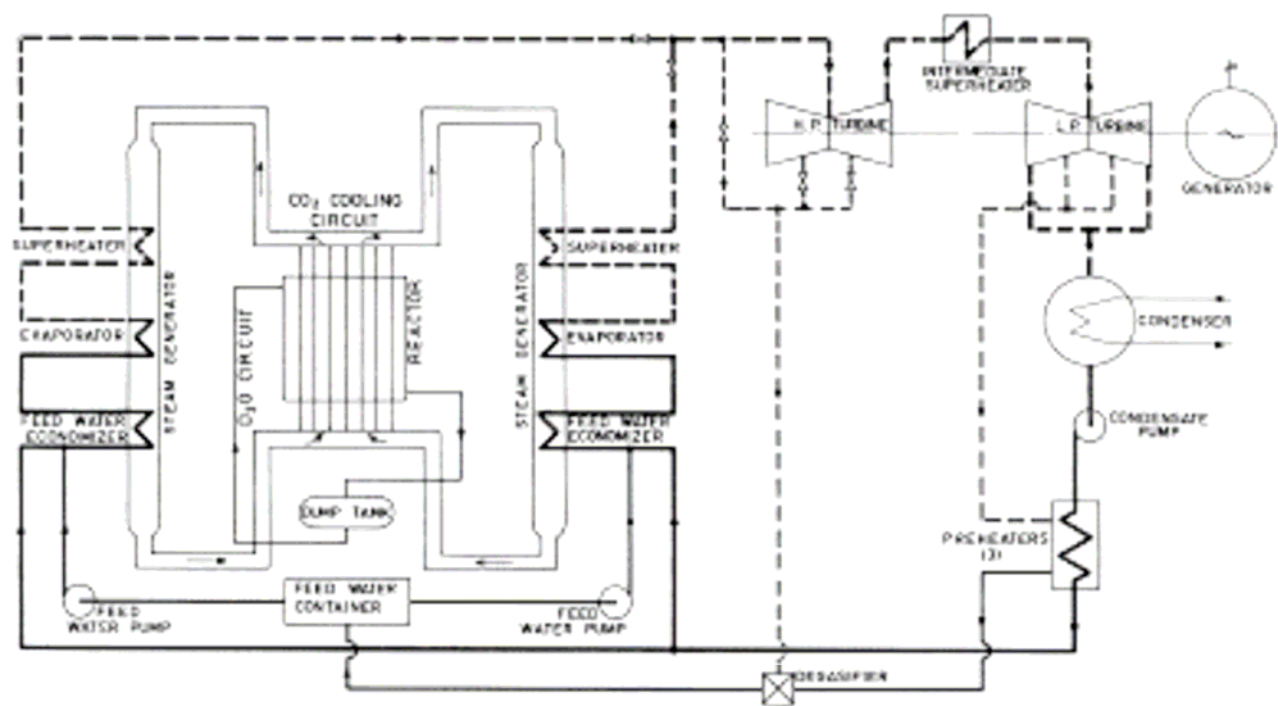


SECTION: A-B
REACTOR KKN



KKN - Niederaichbach

- CO_2 at 6 MPa, 550°C ; steam at 10 MPa, 527°C
- Operated 1973-1974
 - Difficulties encountered with steam generators



FLOW DIAGRAM REACTOR KKN



Projects That Never Materialized

- **Scale up of HWBLWR to Commercial Size**
 - FUGEN (600 MWe)
 - MOX recycling in LWR's improved.
 - SGHWR (350 to 660 MWe)
 - Government decision to favor AGR's.
 - Gentilly-1 (600 MWe)
 - CANDU-PHWR's performing well.
 - Cirene (Italy) – 1968 (project shutdown 1988)
 - Prototype, with plans for commercial plant.
 - 1613 MWth / 500 MWe, 31% efficiency
 - 19-rod assemblies, natural UO₂, 8500 MWd/t, 5 MPa
 - Similarities to Gentilly-1
- **Boiling Heavy Water**
 - Marviken project cancelled during 1970's (focus on BWR's).



FUGEN (Japan) - Commercial

- **1930 MW_{th} / 600 MW_e**
- **648 Channels**
- **Pu-recycling**
- **MOX and UO₂**
 - 3.2 wt% fissile
 - 30,000 MWd/t burnup
- **Void reactivity**
 - Negative w/ MOX
- **Power coefficient**
 - Negative
- **Poison injection.**

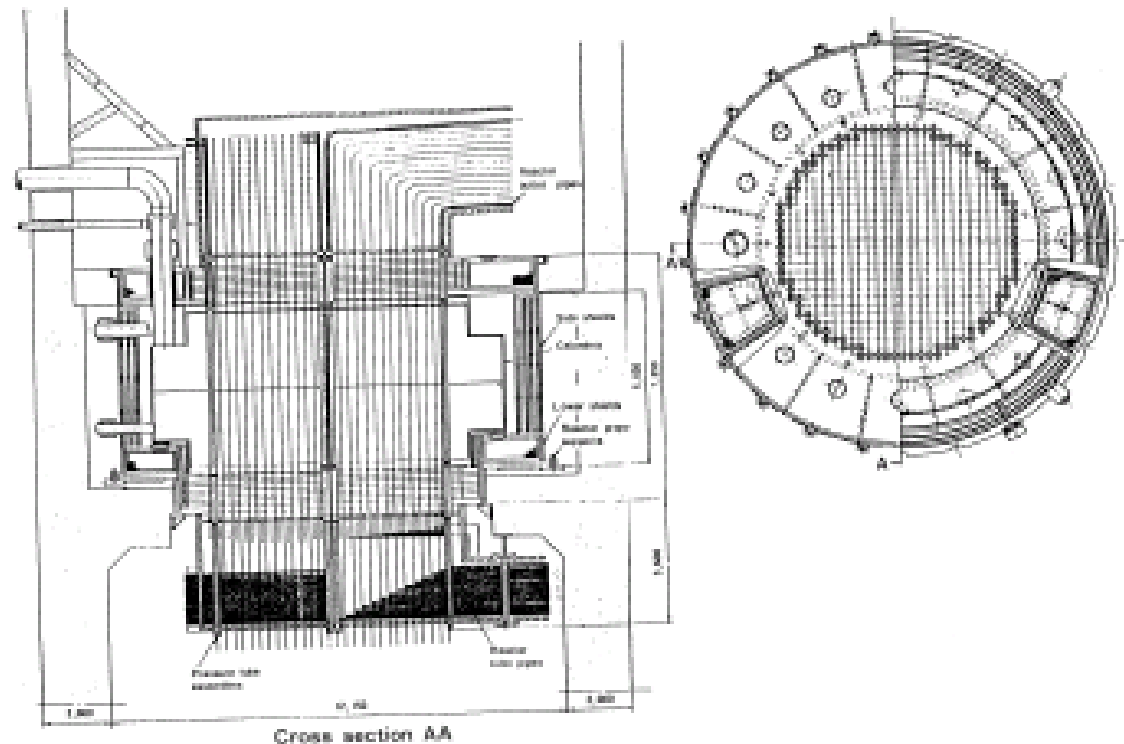
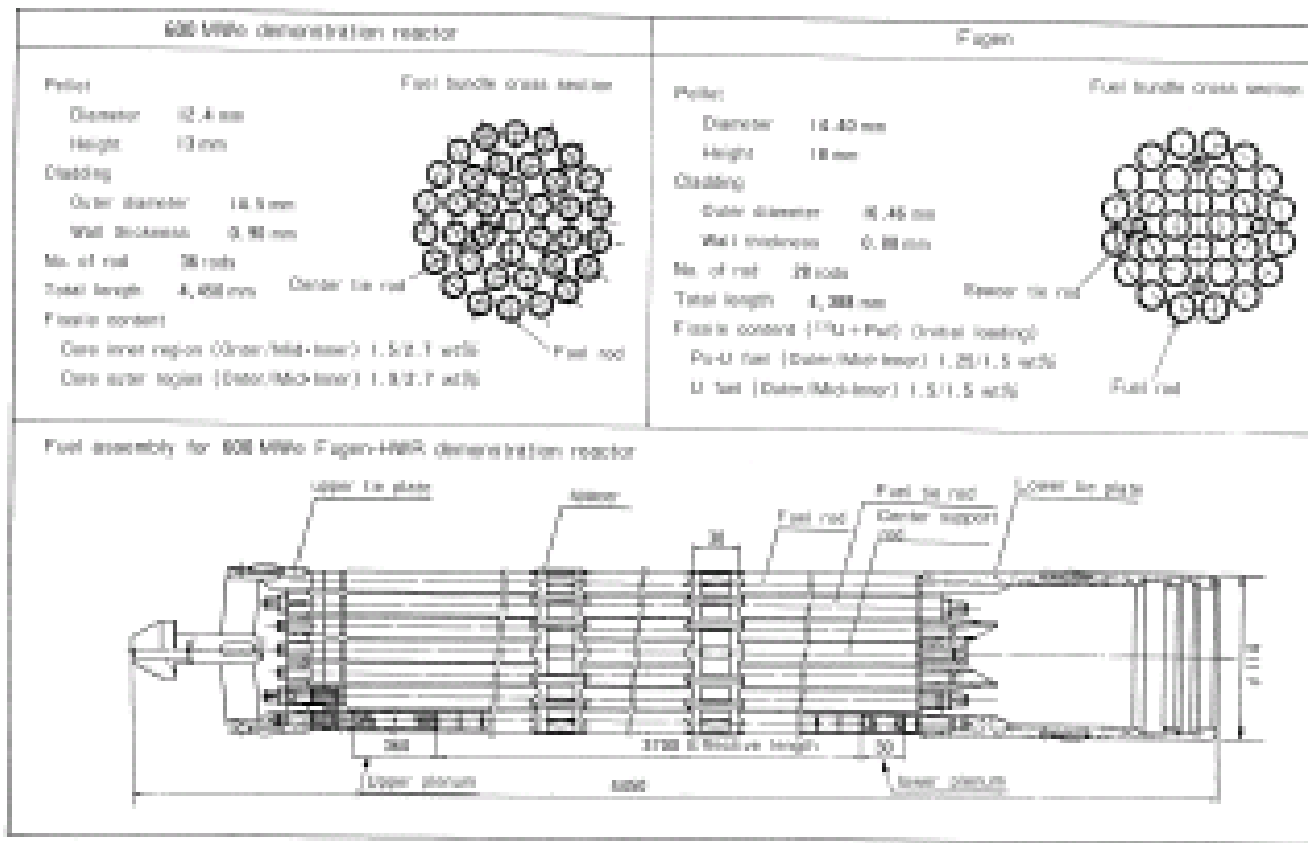


Fig.3 600 MWe Demonstration Plant



FUGEN - Commercial

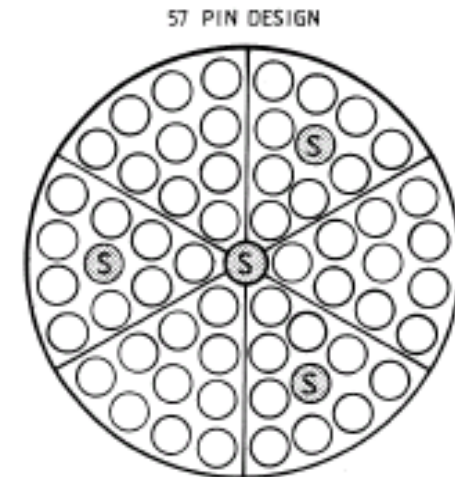
- **36-element fuel assemblies**
 - 3.2 wt% fissile (UO_2 + MOX)





SGHWR - Commercial

- **Scale-up of Prototype**
 - 350 MW_e, 660 MW_e reactors
 - 31% to 32% efficiencies
- **57-rod assemblies**
 - upgrade from 36-rod bundles
 - 2.2 to 3 wt% enriched UO₂
 - 25,000 MWd/t to 27,000 MWd/t
- **Negative void, power coefficients**
 - Enriched fuel, moderator displacer tubes, tight pitch
- **On-load or off-load refuelling.**
- **6.7 MPa, 284°C**
 - 11% quality





CIRENE (Italy)

- **Prototype**
 - 130 MW_{th} / 36 MW_e
 - Natural / enriched UO₂
- **Commercial**
 - 1613 MW_{th} / 500 MW_e
 - 600 vertical channels
 - Boiling H₂O
 - 5 MPa / 260-270°C
 - UO₂ natural
 - **Positive void reactivity**
 - 19-rod assemblies
 - 8,500 MWd/t
 - Off-load refuelling.

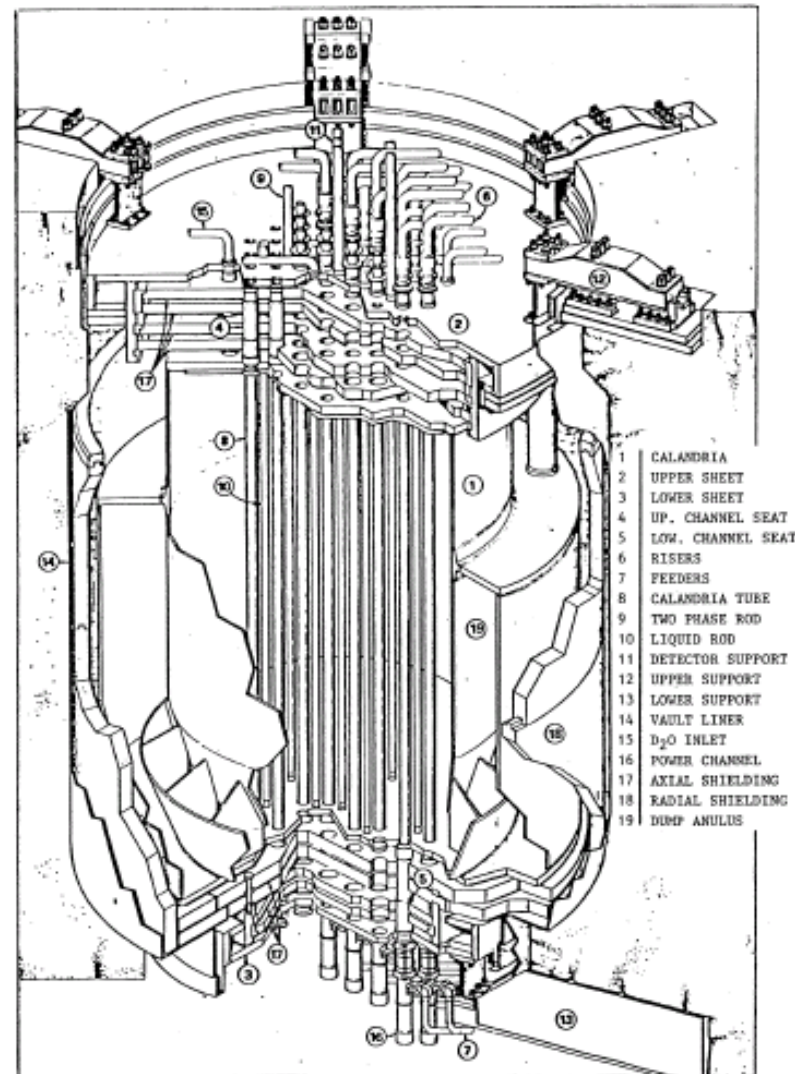
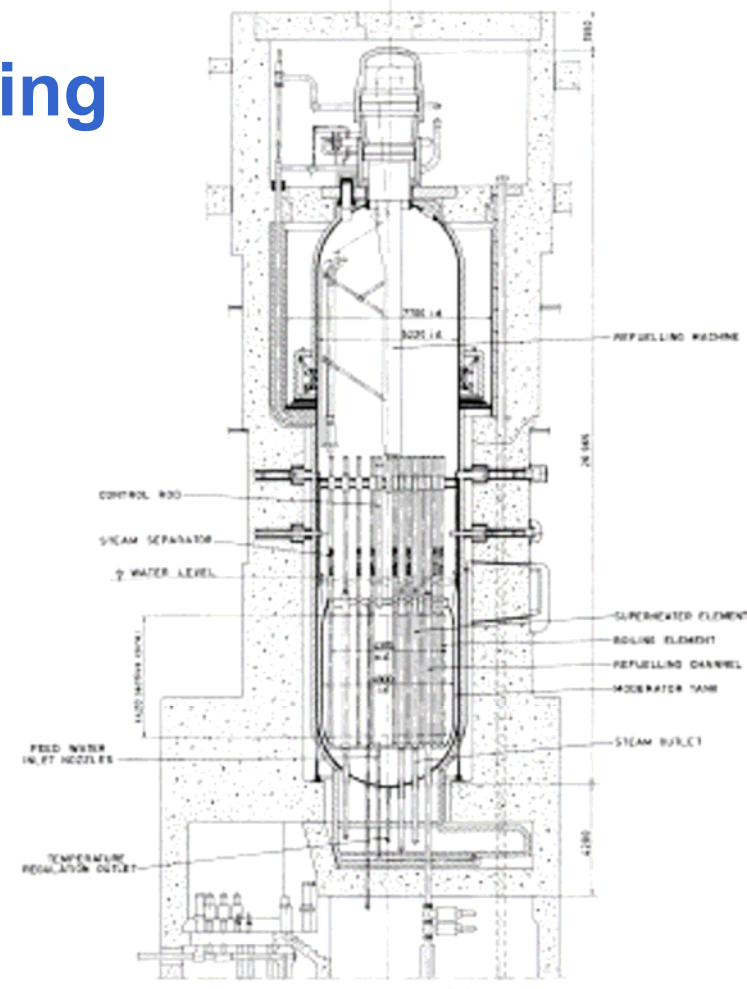


FIG. 1 REACTOR ASSEMBLY



Marviken (Sweden)

- Boiling D₂O with superheating
- Pressure-vessel type.
- 593 MW_{th} / 193 MW_e
- 33% efficiency
- 147 boiler channels
- 32 superheat channels
- 4.85 MPa, 259°C/472°C
- 13,000 MWd/t burnup.

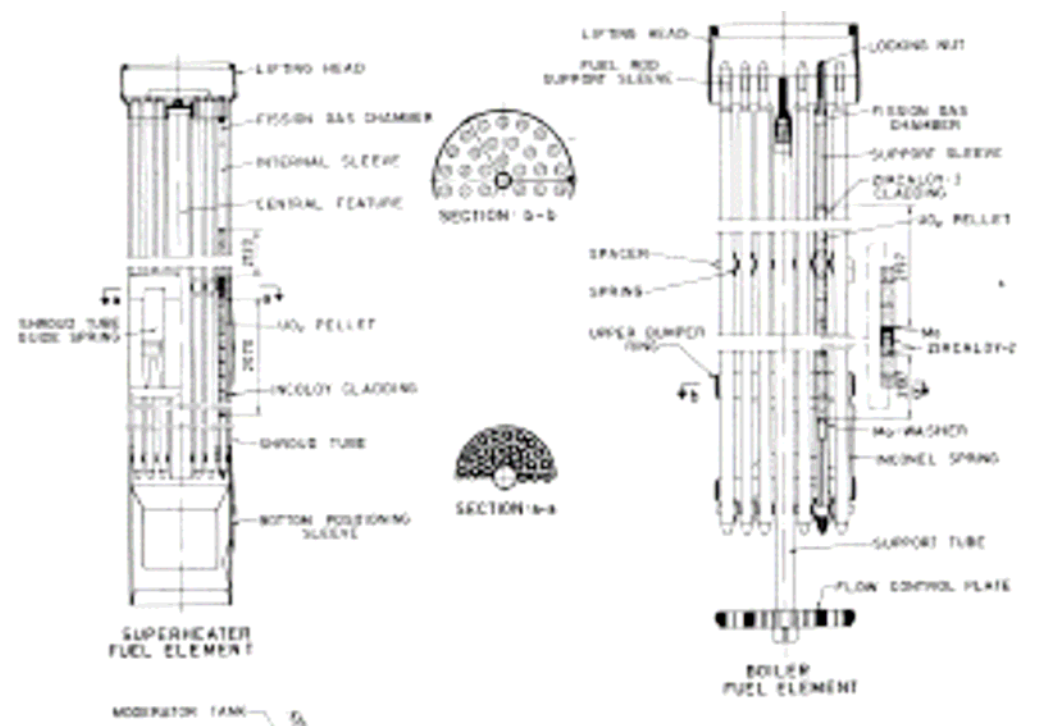


VERTICAL SECTION
REACTOR MARVIKEN



Marviken

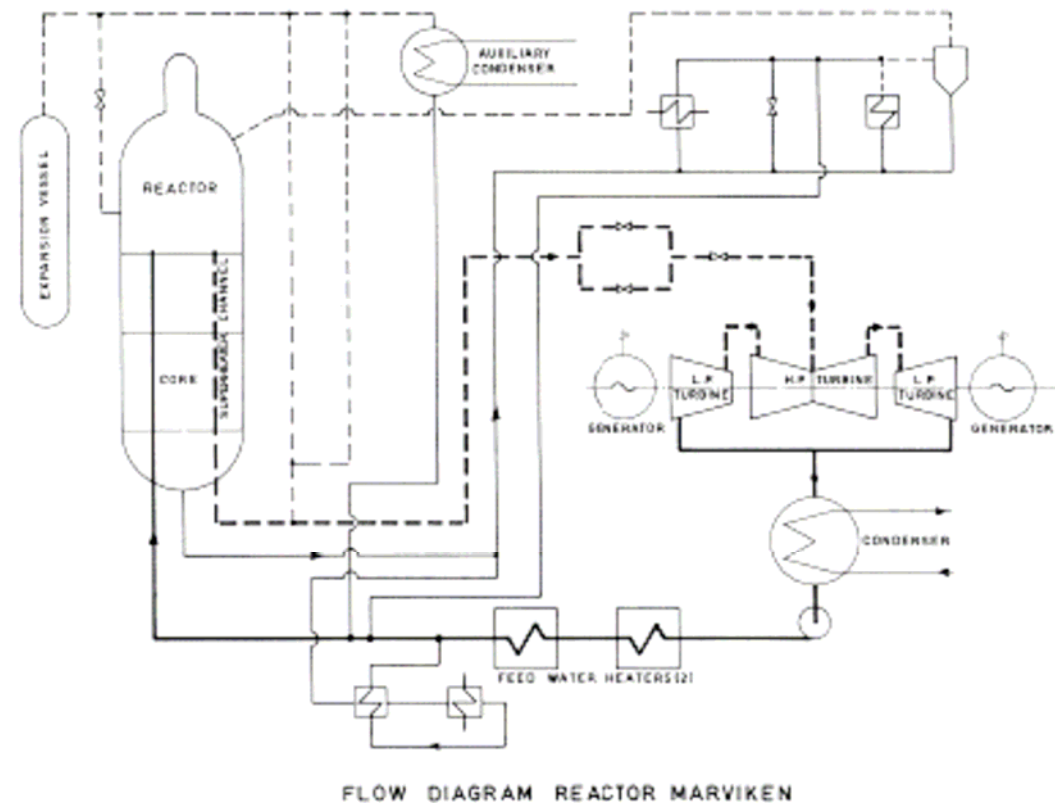
- **Boiling**
 - 36-rod assemblies
 - 1.35wt% UO_2
 - Zircaloy-2 clad
- **Superheat**
 - 45-rod assemblies
 - 1.75 wt% UO_2
 - Inconel alloy clad.





Marviken

- 1963 to early 1970's
- Advanced stage of development
- Plans for 600-MW_e commercial unit
 - Pre-stressed concrete
 - Natural uranium
 - 37-element assemblies
 - 9,900 MWd/t burnup
 - 7 MPa, ~284°C





Marviken

- **Use of BHW**
 - Motivated by concerns of long-term uranium supply.
- **Times change.**
 - Project cancelled during 1970's.
 - Focus on BWR's.

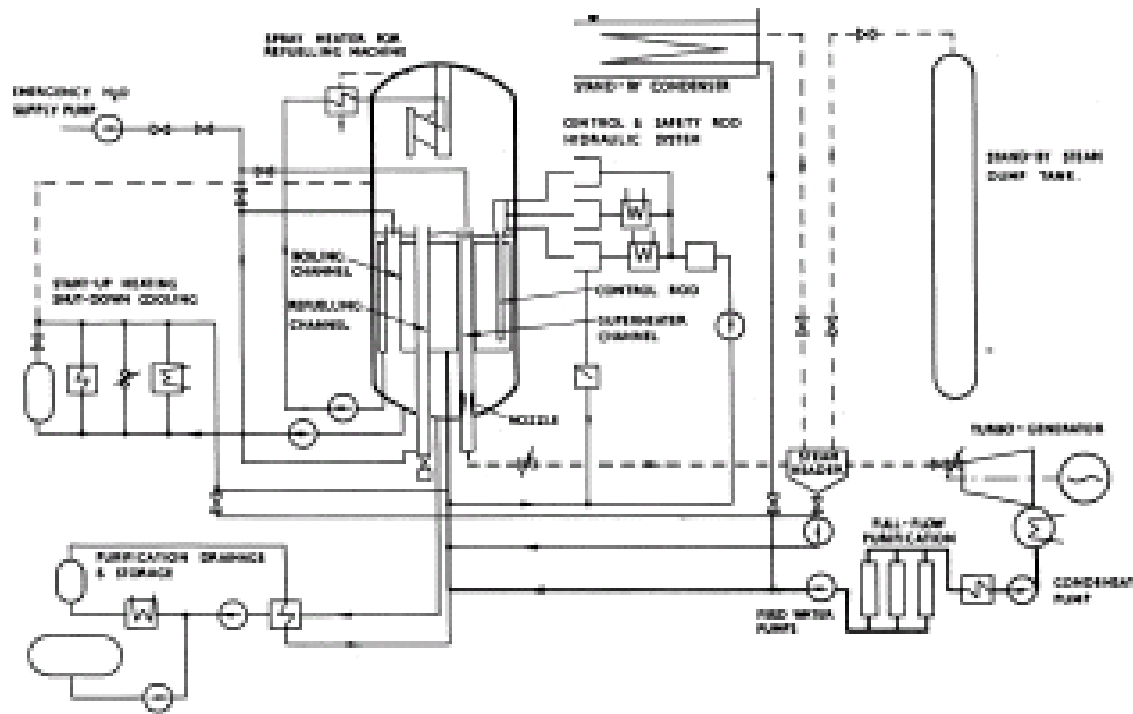


Fig. 4: Marviken BWR. Simplified flow diagram



Abandoned Projects / Proposals

- **Gas-cooled Heavy Water Reactors**

- EL-250, EL-500 (CO₂) (250 MW_e, 500 MW_e)

- Pre-stressed concrete as pressure boundary.
- Be, Zr/Cu cladding with natural or enriched U.
- 37-element bundles in PT with liner
- 6,500 to 15,000 MWd/t burnup.
- CO₂ at 8.5 MPa, 500°C
- Integral steam generators.
- $\eta_{th} > 37\%$



Assemblage combustible.

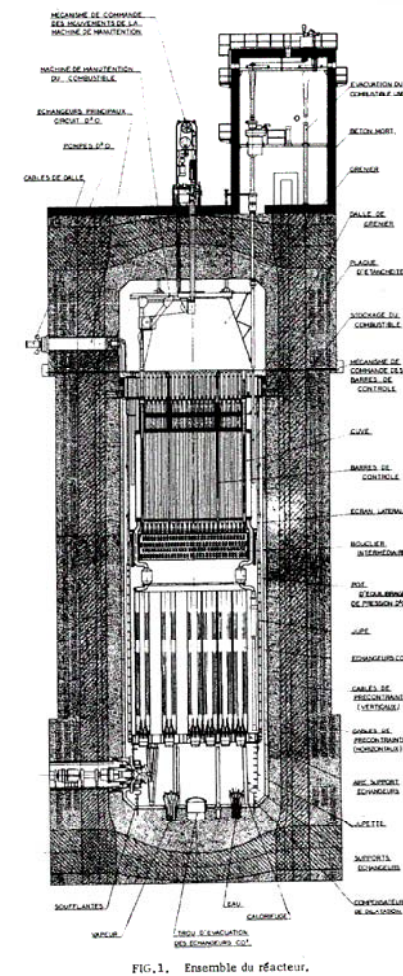
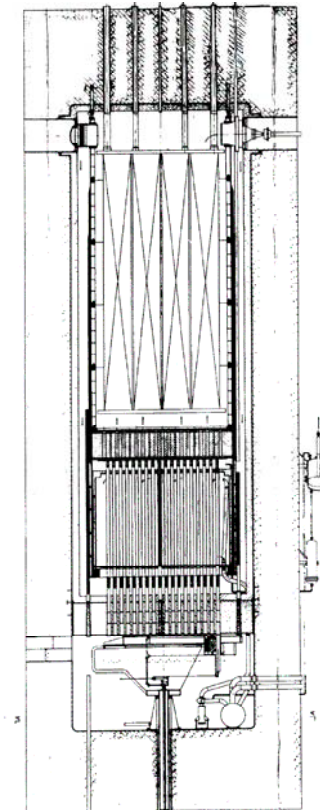
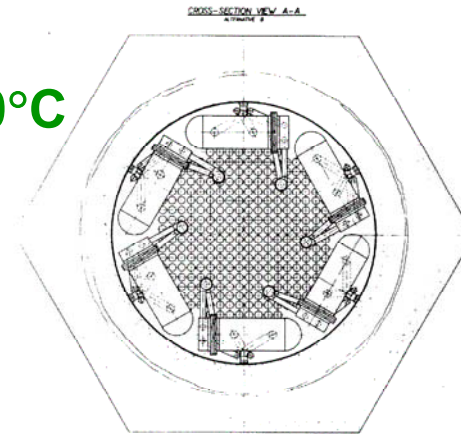


FIG.1. Ensemble du réacteur.



Abandoned Projects / Proposals

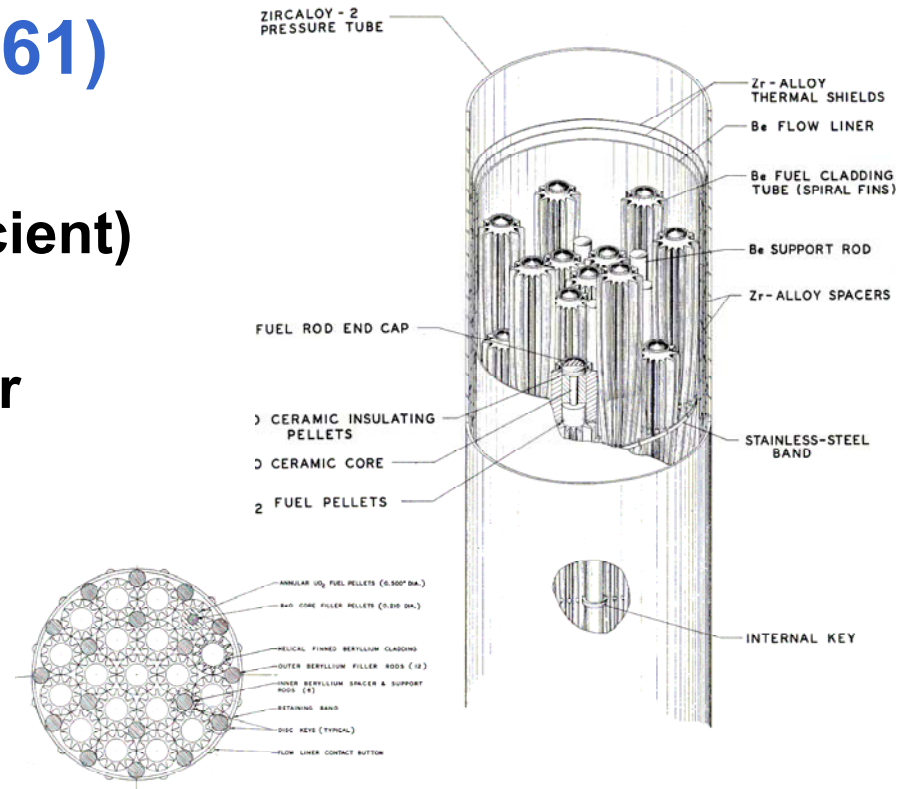
- **Gas-cooled Heavy Water Reactors**
 - Czechoslovakia – 500 MW_e gas-cooled HWR's.
 - **Pre-stressed concrete as pressure boundary.**
 - **553 channels**
 - **U-metal or UO₂, natural**
 - **Mg-Be or Zr-alloy cladding**
 - **5,000 to 8,000 MWd/t burnup.**
 - **CO₂ at 8 to 9 MPa, 470°C to 510°C**
 - **Integral steam generators.**
 - **$\eta_{th} > 31\%$**





Abandoned Projects / Proposals

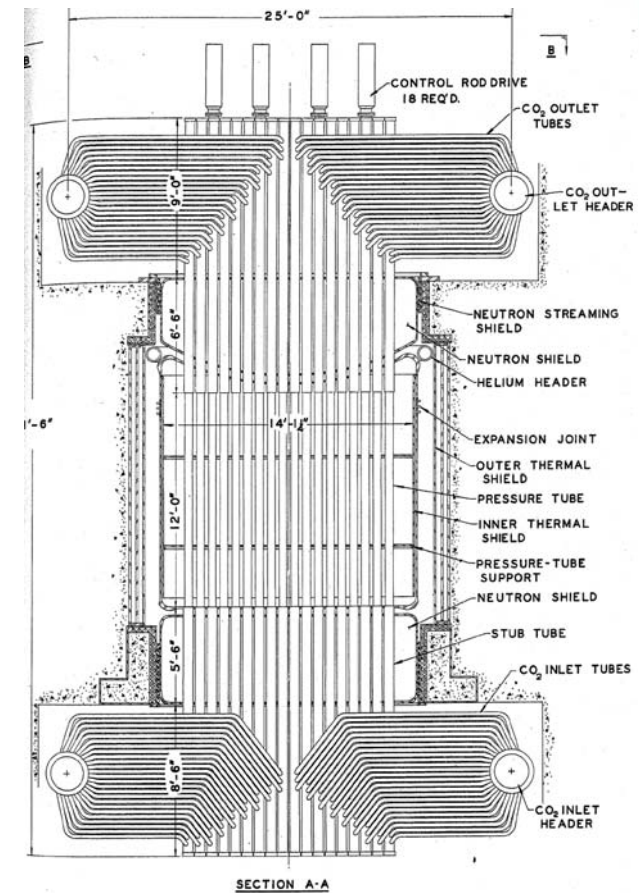
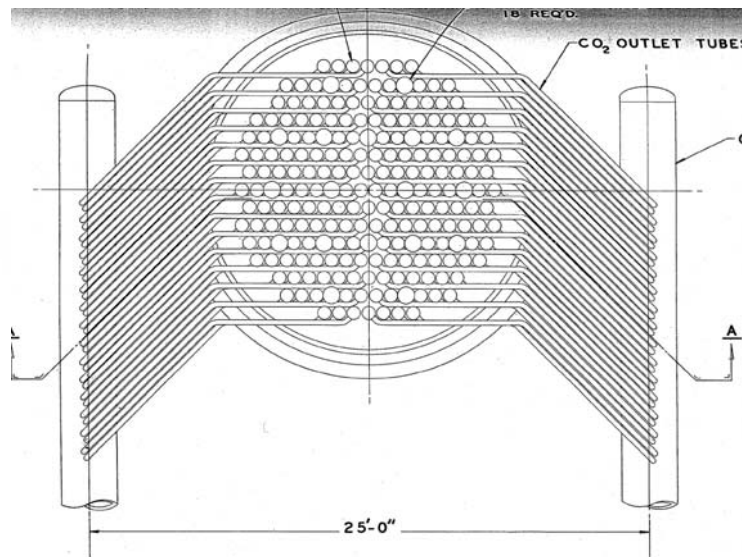
- **General Nuclear Engineering Corporation**
- **GNEC – Florida (1958-1961)**
- **GCHWR Prototype**
 - 175 MW_{th} / 58 MW_e (33% efficient)
 - CO₂ at 3.5 MPa, 540° C
 - Zircaloy-2 PT's with insulator
 - 19-element fuel bundles
 - Finned fuel pins
 - 1.2 to 1.9 wt% enriched UO₂
 - Be or stainless steel clad
 - 10,000 MWd/t burnup
- **Proposal for 300-MW_e Unit**





GNEC – GCHWR (1958-1961)

- Horizontal PT's





Abandoned Projects / Proposals

- **Organically-cooled Heavy Water Reactors**
 - Cancelled in late 1960's and 1970's.
 - ORGEL (Euratom)
 - DON (Spain)
 - DOR (Denmark)
 - HWOOCR (USA) – Cancelled 1967
 - Zinn / Trilling proponent
 - Conceptual designs completed – 1000-MW_e
 - Component testing and irradiations done in NRU reactor.
 - CANDU-OCR (500 MW_e size) – Cancelled 1973
 - Most of major technical issues worked out.
 - But, CANDU-PHWR was working well.



DOR (Denmark)

- 1957 study, 235 MW_e
- 19-rod, cluster-type elements
- Enriched UC clad in SAP
 - Sintered Aluminum Product
- Terphenyl coolant
- 276°C / 371°C coolant temp.
- Steam at 6.7 MPa, 346°C

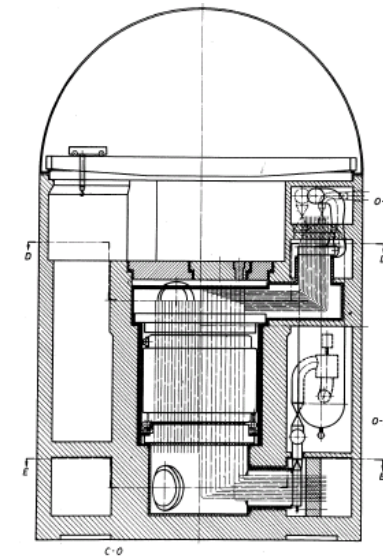


Figure 1. DOR, vertical cross section

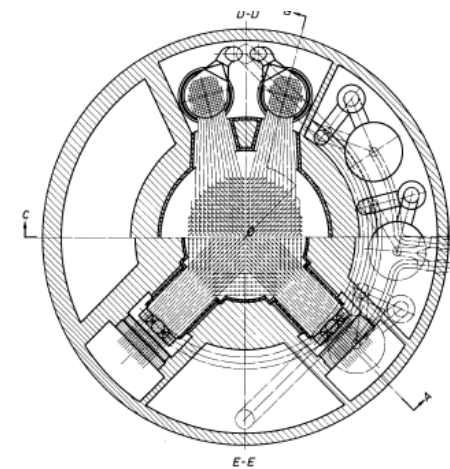
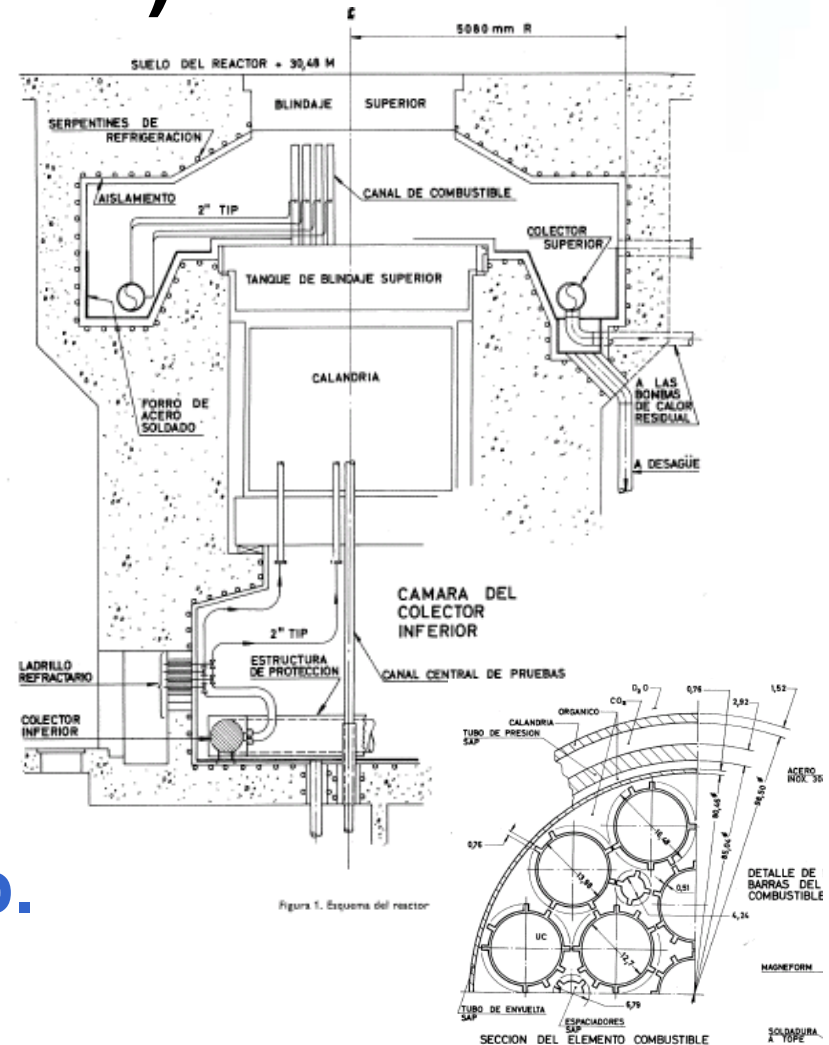


Figure 2. DOR, horizontal cross section



DON (Spain)

- 107 MW_{th} / 30 MW_e (1960's)
- UC Fuel, Santowax coolant
- 1.1 wt% enriched UC fuel
- 19-element bundles, 138 channels
- B₄C control rods
- 8,000 MWd/t burnup
- 299°C to 343°C coolant temp.
- Steam at 6 MPa, 321° C

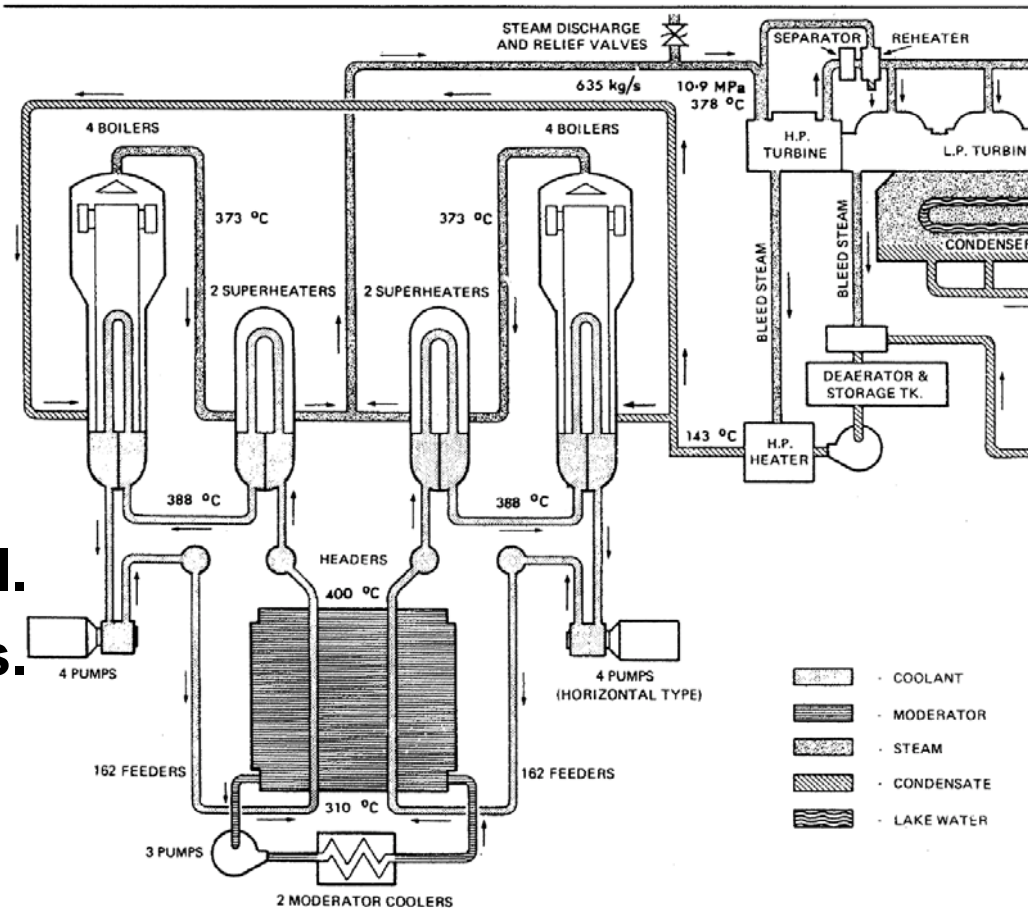




CANDU-OCR

- 500 MW_e station
- HB-40 coolant
 - mix of terphenyls
- 400°C outlet
- 34% efficiency
- Cancelled 1973
 - Pickering working well.
 - Consolidate resources.

FIGURE 16.5
Schematic Diagram of a CANDU-OCR Power Station

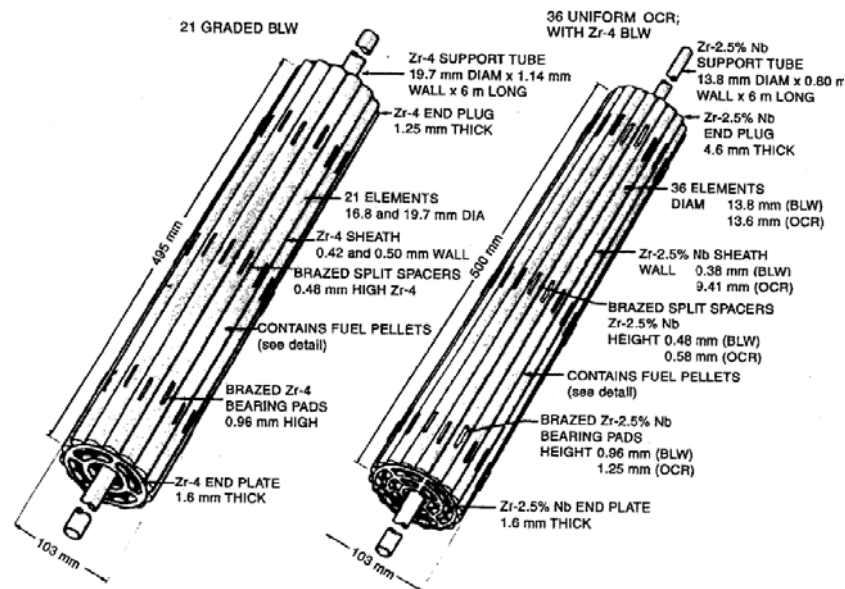
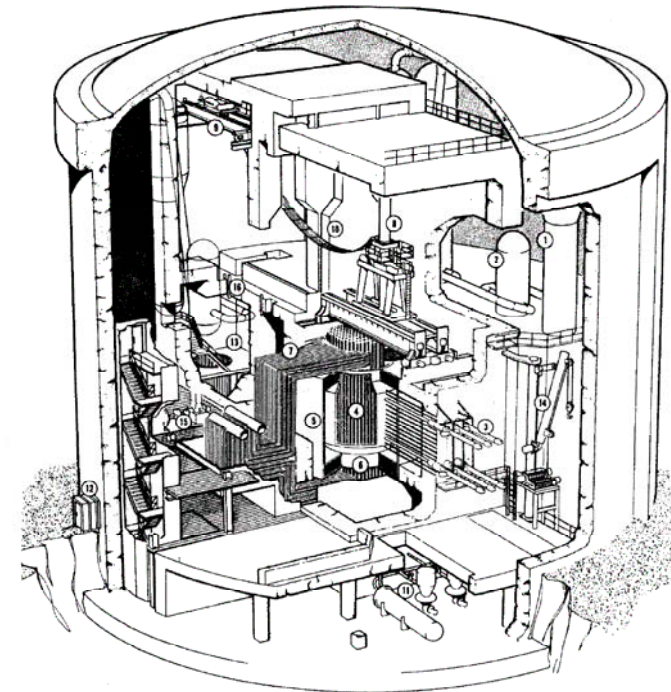




CANDU-OCR

- 36-element bundles.
- UC-fuel, Zr-2.5%Nb clad.
- Natural uranium.
- Potential for thorium.

FIGURE 16.6
Cutaway of a CANDU-OCR Reactor Building

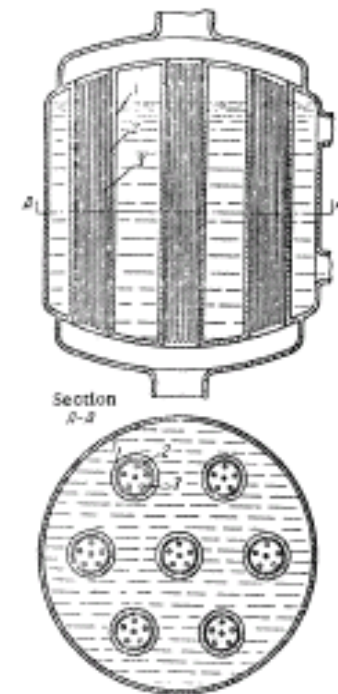


- | | |
|-----------------------|---------------------------|
| 1. Boilers (8) | 9. F/M Service Crane |
| 2. Superheaters (4) | 10. F/M Vault Door |
| 3. Booster Rods | 11. Moderator System |
| 4. Calandria Assembly | 12. Emergency Airlock |
| 5. Shield Tank | 13. Fuel Transfer Bay |
| 6. End Shield | 14. Booster Flask Crane |
| 7. Feeders | 15. Primary Pumps (4) |
| 8. Fueling Machine | 16. Fueling Machine Ports |



Abandoned Projects / Proposals

- **SDR (Sodium Deuterium Reactor) - 1959**
- **Nuclear Development Corp.**
- **40 MW_{th} / 10 MW_e; Chugach, Alaska**
 - Sodium at 510°C
- **Fuel:**
 - 7 rods per assembly
 - 1.5 to 2 wt% UO₂ (or U-10wt%Mo)
 - Stainless steel clad
 - ~5,000 MWd/t burnup
- **Potential**
 - Larger reactor could run on NU.





Sodium Deuterium Reactor (SDR)

- **128 to 155 vertical channels**
 - Depending on fuel type

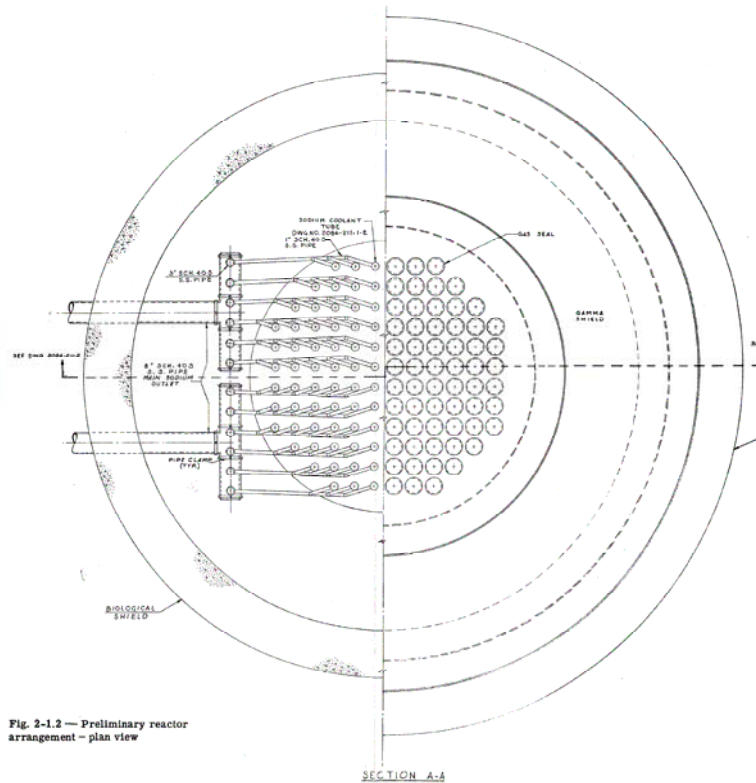


Fig. 2-1.2 — Preliminary reactor arrangement — plan view

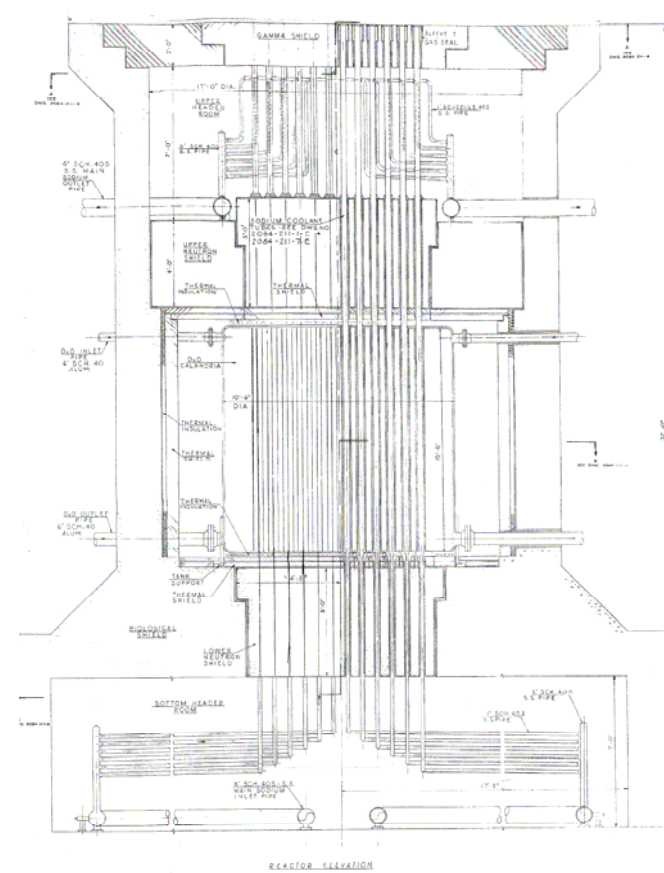


Fig. 2-1.1 — Preliminary reactor arrangement — elevation view

