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Generation, Propagation and their Inversion**

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**The study of fluid-induced and triggered seismicity: case studies
Part II**

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The study of fluid-induced and triggered seismicity: case studies

ICTP Course 2008

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Examples

1. Fluid injection and pore pressure diffusion
 - Gas field stimulation
 - Long lasting intrusions
2. Hydro-fracturing & magma intrusions
3. Gas field depletion

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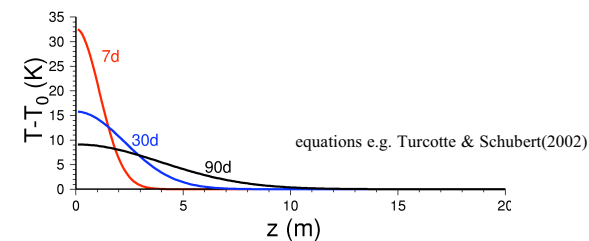
Case I: fluid & pore pressure diffusion

Examples:

- Denver 1962-1968: three $M > 5$ events, 21 month after the end of injection
- Chalia chemical waste disposal 1972-1985, $M 5$ event 12 km south of well 14 years after injection
- Ashtabula, Ohio, sequence 1987-2003, $M < 4.3$, 9 years after end of injection

References for all three cases given in Seeber et al. (2004)

Example: Temperature-diffusion in salt mine

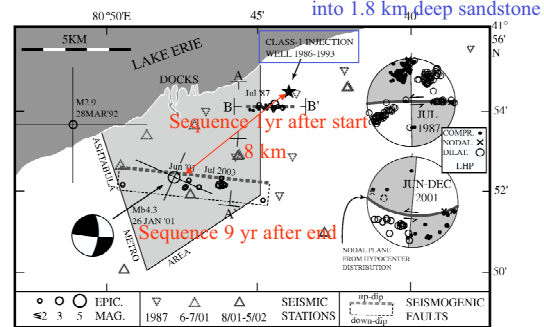


1-D Temperature diffusion after "heat injection" at plane $z=0$.

Temperature (and stress) slowly spreads out and "relaxes" at "injection point"

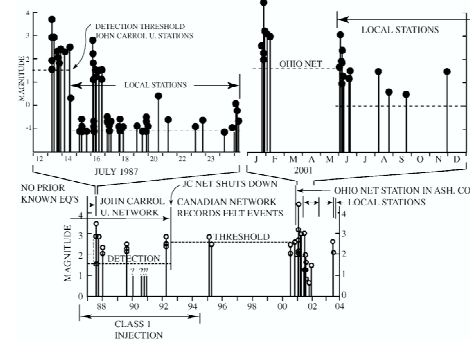
The same laws apply for fluid and pore pressure diffusion or dissolution

The Ashtabula, Ohio, sequence related to waste fluid injection into 1.8 km deep sandstone



Hypo depth in basement 2 km below the injection layer
 Seeber at al., 2004, BSSA 94, 76-87

Temporal evolution



164 m³/day at 10 MPa (59,860 tons/yr) Seeber at al., 2004, BSSA 94, 76-87

Compare: planned CO₂ sequestration intends to inject several Mt / yr over >15 yr

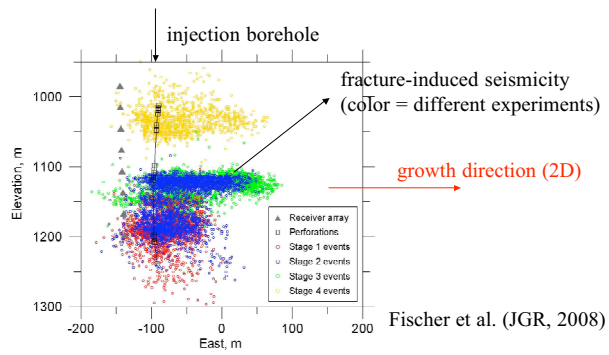
Fluid-injection triggered events

1. Injection related pore pressure rise (diffusive) triggers earthquakes according to Coulomb criterion
2. Pore pressure dropping back at the well after injection stops, but maximum continuous to spread away from injection well for tens of years up to 8 - 14 km distance or more
3. Pore pressure transients can be simulated by hydraulic diffusive modelling

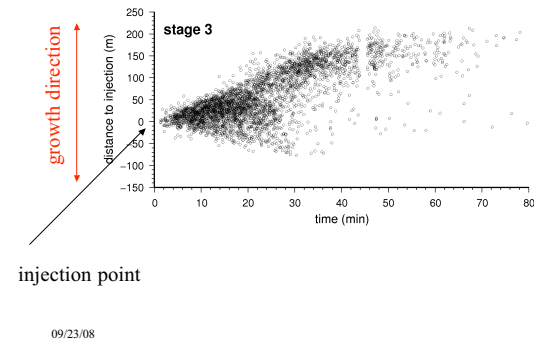
Case II

Hydrofracture induced seismicity

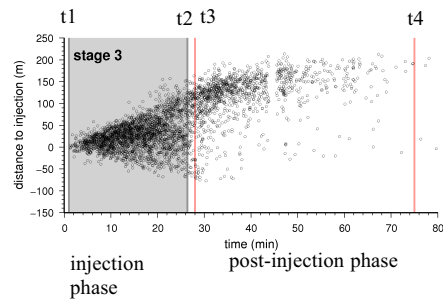
Hydrofrac stimulations in Canyonsand gas field, W. Texas



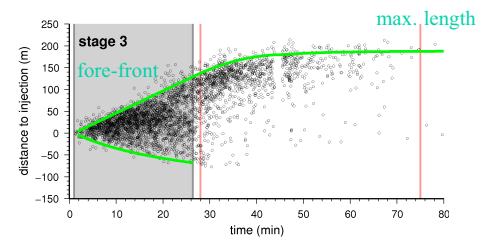
distance time plot, stage 3



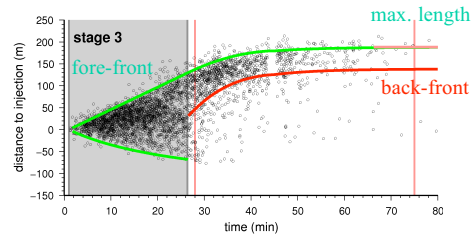
distance time plot, stage 3



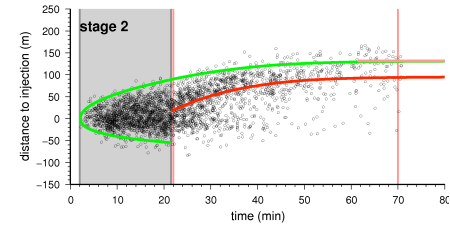
distance time plot, stage 3



distance time plot, stage 3



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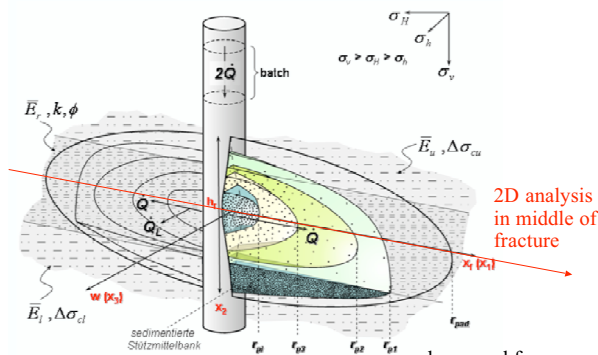


Hypotheses:

- a) Front and backfront are controlled by pressure diffusion
- b) Front- and backfront, asymmetric growth and intensity of seismicity are controlled by the shape of the fluid-filled fracture (our model)

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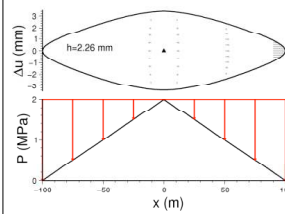
Sketch of hydrofracture



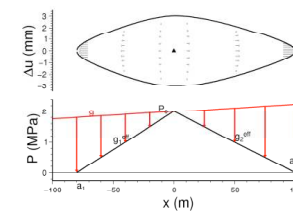
borrowed from ...

Fracture opening during injection

without gradient

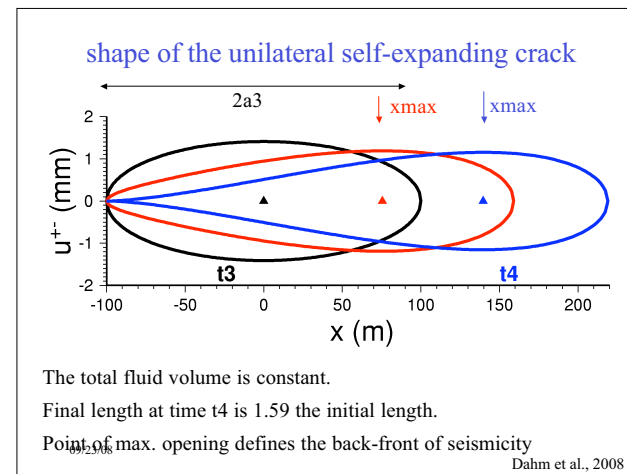
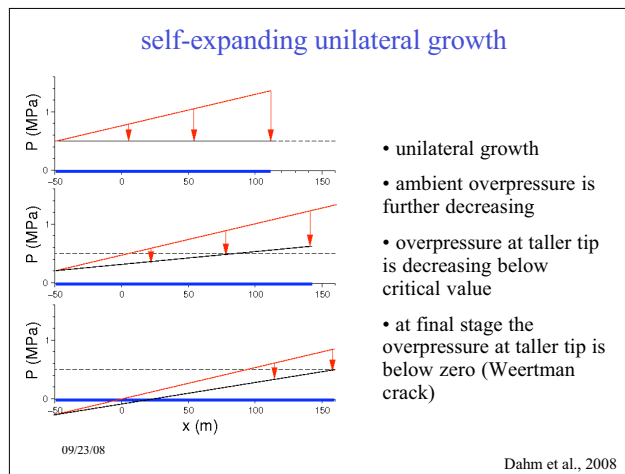
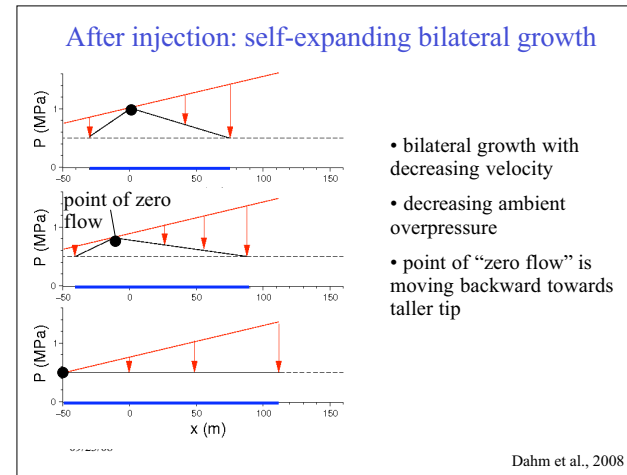
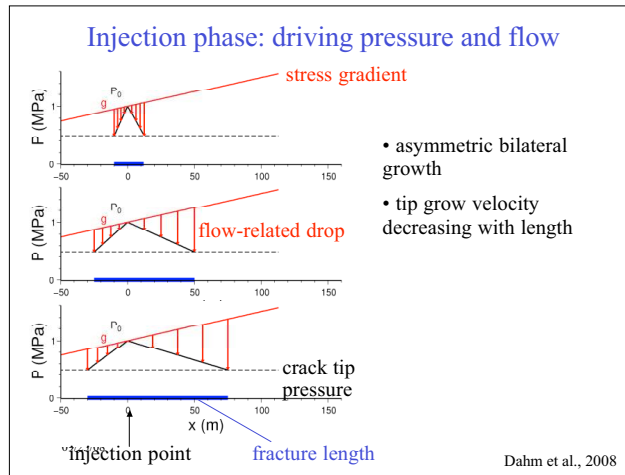


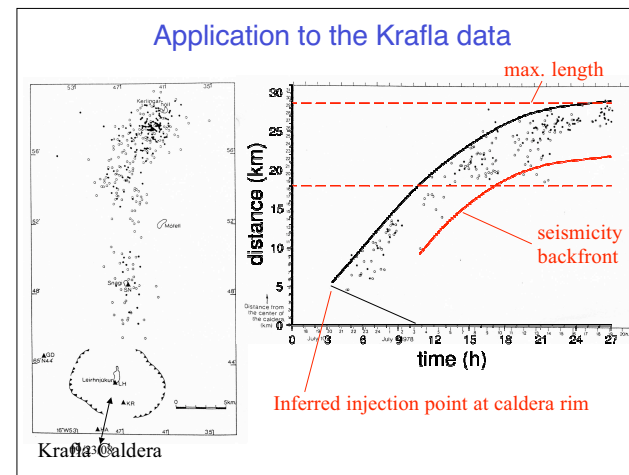
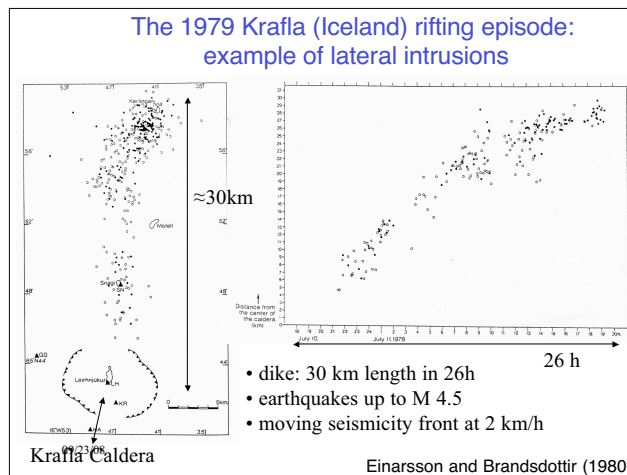
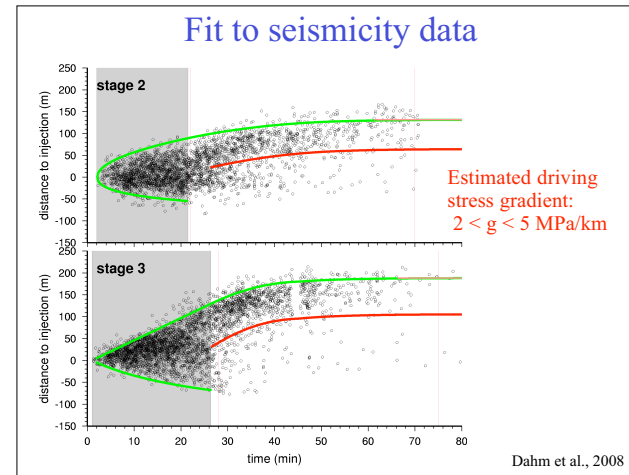
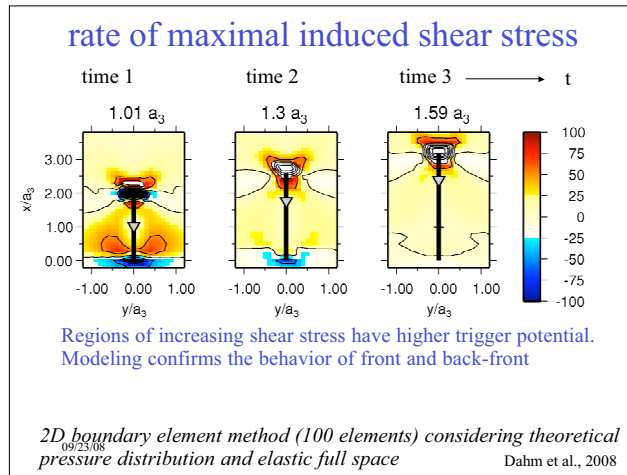
with stress gradient



Injection pressure P_0 and gradient g controls growing velocity

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Fracture induced seismicity: conclusion

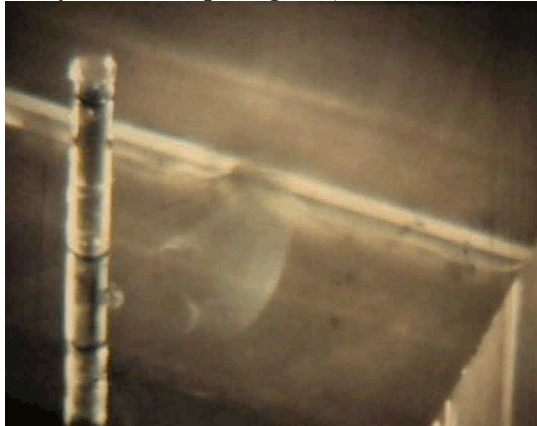
1. Fracture model explains injection-, transition and post-injection phase
2. Bilateral asymmetric and unilateral growth is explained
3. Pattern of induced seismicity correlates with regions of increased shear (Coulomb) stress
4. Front and back-front behaviour can be used to estimate stress gradients, overpressure and viscosity

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Case III

Slow natural intrusions

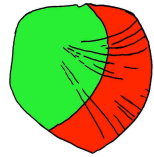
Hydrofrac in plexiglas (Prof. F. Rummel)



Hydrofrac in plexiglass

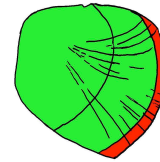


Hydrofrac in plexiglass



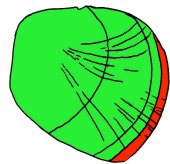
29

Hydrofrac in plexiglass



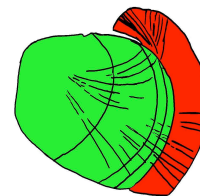
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Hydrofrac in plexiglass



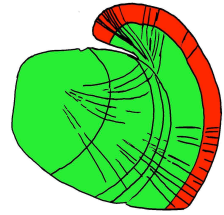
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Hydrofrac in plexiglass



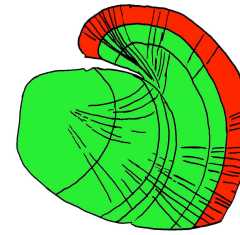
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Hydrofrac in plexiglass



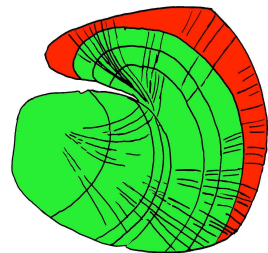
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Hydrofrac in plexiglass



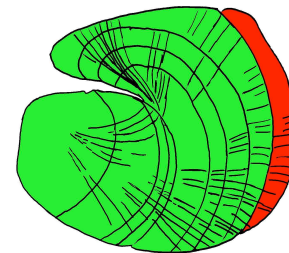
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Hydrofrac in plexiglass



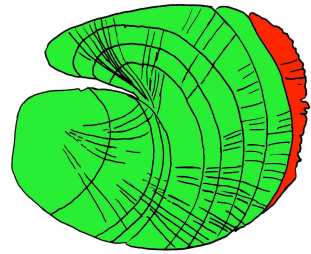
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Hydrofrac in plexiglass



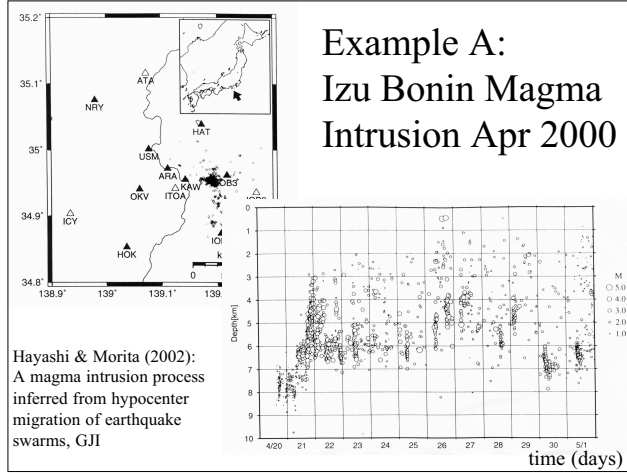
36

Hydrofrac in plexiglass

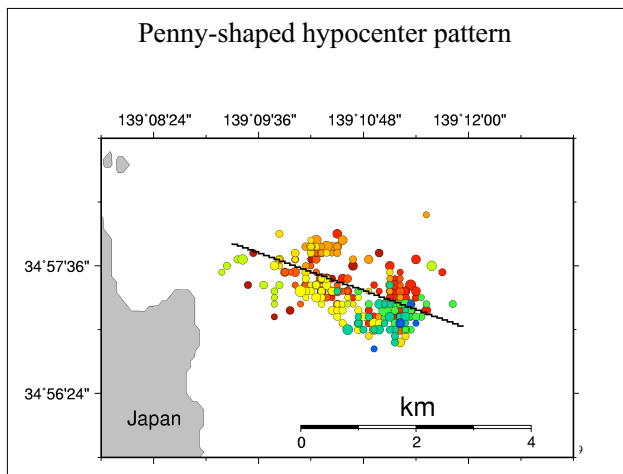


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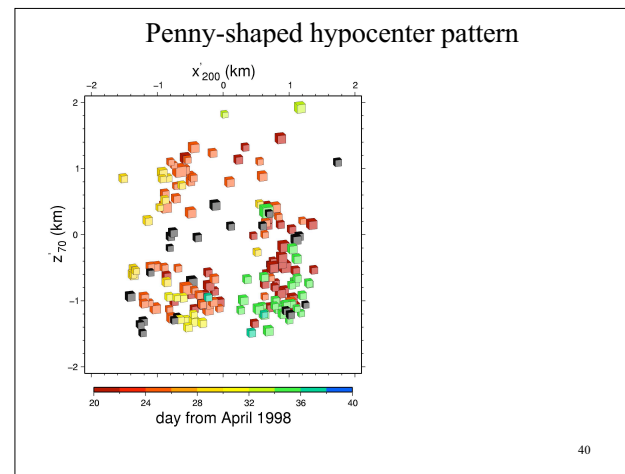
Example A: Izu Bonin Magma Intrusion Apr 2000



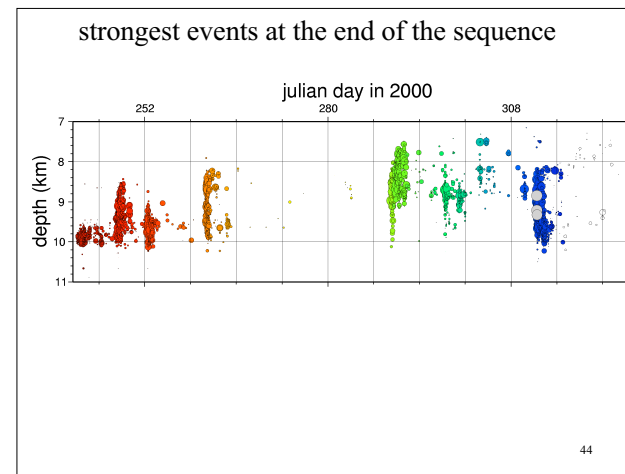
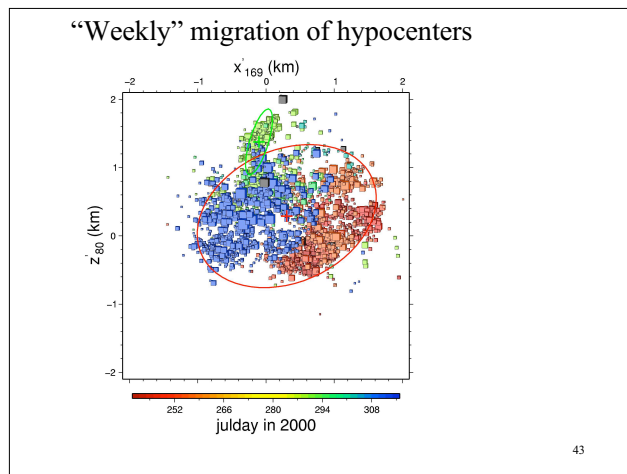
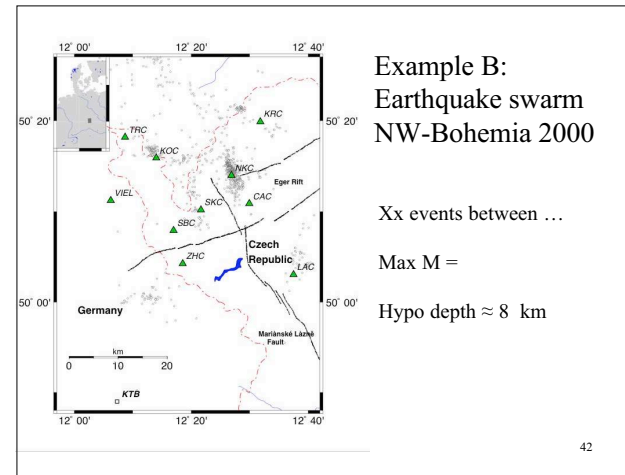
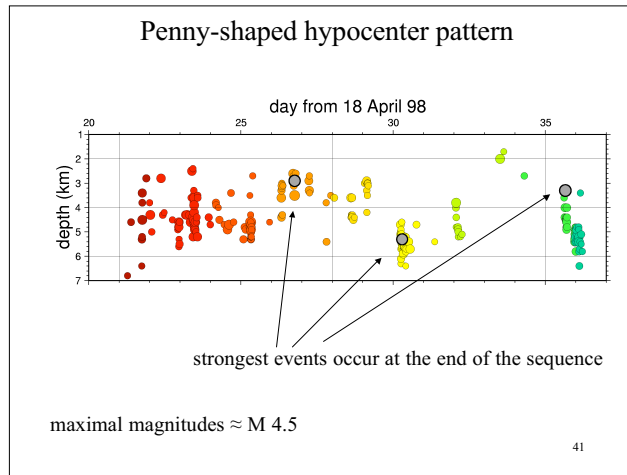
Penny-shaped hypocenter pattern



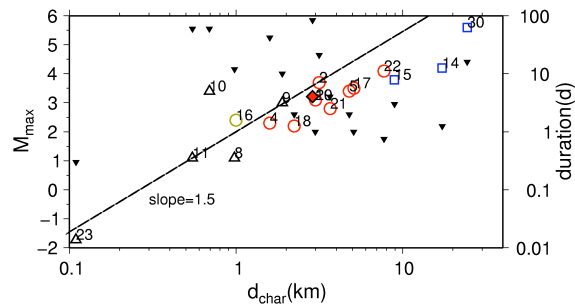
Penny-shaped hypocenter pattern



40

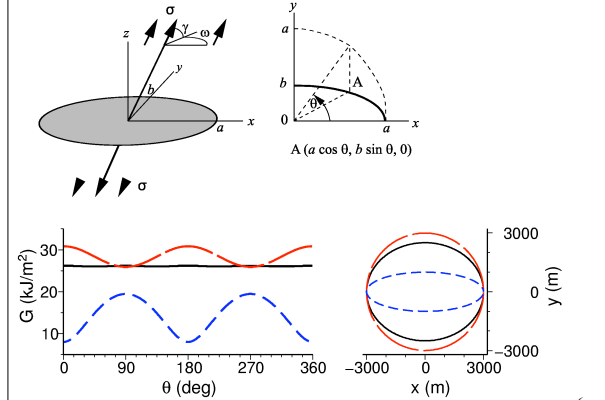


“scaling relations” of intrusion-induced seismicity ?



Dahm et al., (2008) ⁴⁵

Elliptical crack develops under mixed loading



Dahm, Fischer and Hainzl (2008), in press ⁶

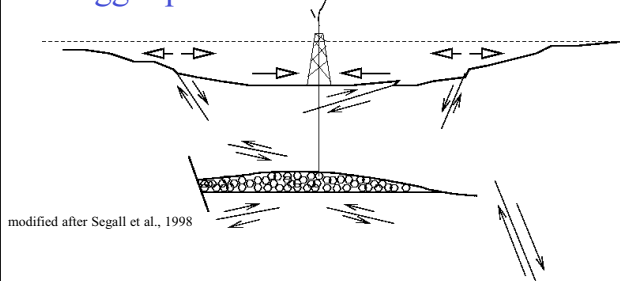
Summary of intrusion-induced seismicity

1. Fluid-filled fractures (non-buoyant) grow towards circular or elliptical final shape
2. The growth is episodic and discontinuous when the overpressure is small
3. The mechanics of growth seems to be similar for magma-dikes and for hydro-fractures
4. Earthquake magnitude scales with size of intrusion; largest events occur at the end of intrusion

Case IV

Gas field depletion

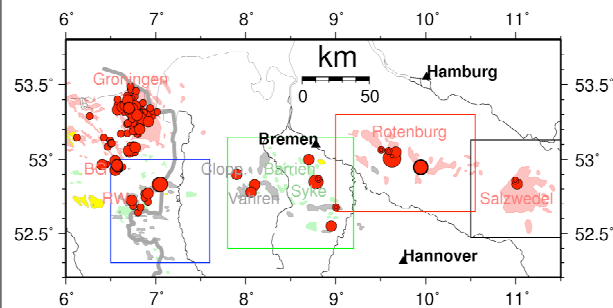
Trigger potential outside the reservoir



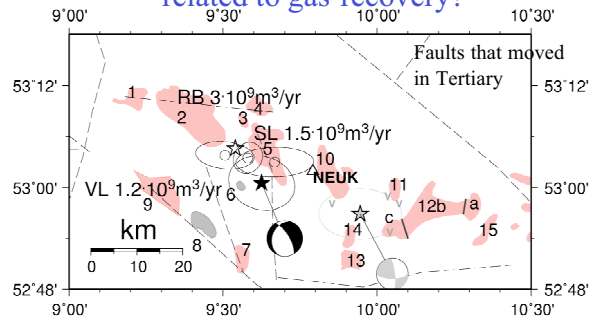
modified after Segall et al., 1998

- Can distant earthquakes be triggered and what is mechanical evidence?
- Can seismic trigger potential be estimated ?

Seismicity close to gas field in N Germany and The Netherlands

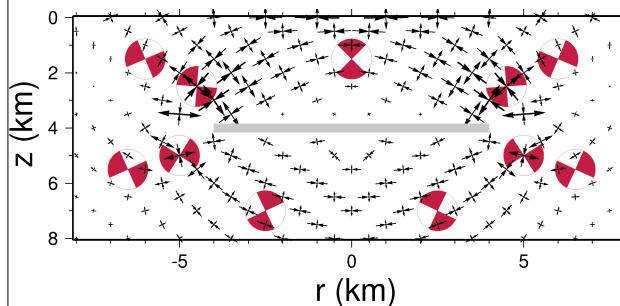


Was the Mw 4.4 Rotenburg 2004 earthquake related to gas-recovery?



Gas-recovery is at a depth of 4.5-5 km, event depth at 5.1-6.4 km

Stress change from depletion of crack-reservoir

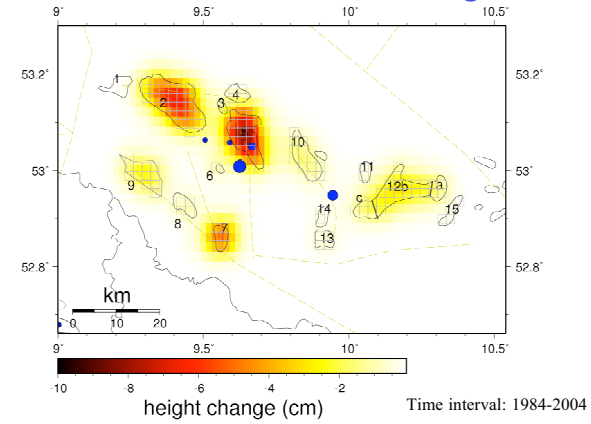


Modeling is based on a 3D Boundary Element method (in prep.)
Equivalent solutions are obtained from the Geertsma model (e.g. Segall, 1998)

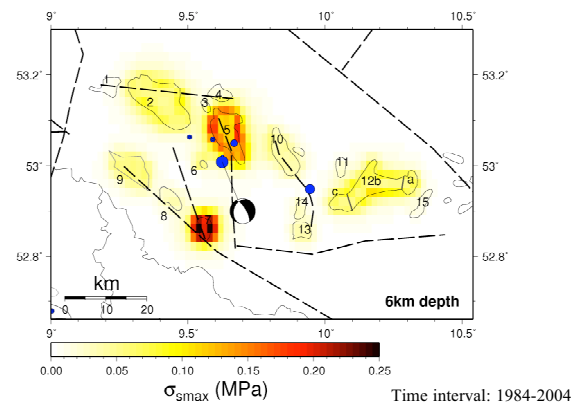
Advantage of 3D-BEM method

1. fast calculation of displacement, deformation and stress
2. fields with complex shape can be handled
3. interaction of 'fields' is considered, e.g. fields at different depths intervals, neighbouring fields.
4. differential depletion can be analysed
5. field-fault interaction can be analysed

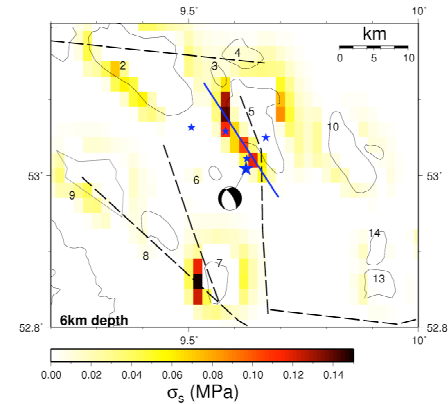
Predicted subsidence at Rotenburg fields



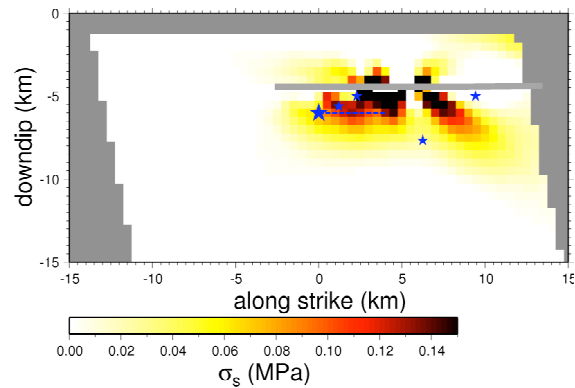
max. shear stress in 2004 in 6 km depth



stress change in strike-dip-rake of 2004 event



shear stress change on fault: vertical section



Conclusions

1. The Rotenburg earthquake occurred on a fault patch where shear and Coulomb stress increased as a result of field depletion
2. The stress increase was in the range of 0.1 MPa
3. The earthquake ruptured about 70% of the patch of increased stress on the fault, and no rupture outside the patch is indicated

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Overall summary

1. Induced and triggered seismicity has many causes and is often difficult to distinguish from natural seismicity
2. It is not sufficient to correlate a loading cycle with earthquake statistical parameter. A time dependent stress model is needed to strengthen the trigger hypothesis
3. Natural fluid-induced seismicity can be used to study the intrusion parameter
4. Many tools are needed to study triggered and induced seismicity (relative location and depth studies, source mechanism, modeling of fluid diffusion, intrusion, depletion related stress changes)

references

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