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Current status of development in dryPyroelectrochemical technology of spent nuclear fuel reprocessing (3)

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Possible flows of spent fuel in Russian Fuel Cycle



VVER-440, VVER-1000
 U, Pu, MA
 RBMK
 U, Pu, MA
 BN-600, BN-800
 U, Pu, MA
 Submarines, test reactors etc.
 U, Pu, MA

In case of foreign spent fuel export PWR, BWR
- U, Pu, MA
CANDU
- U, Pu, MA

To store? To reprocess? To treat?

Basic approaches to SF reprocessing

- Materials demanding for utilization
 - Reprocessing only in case of using of materials in fuel cycle
 - Excluding of recovery of basic fissile components for stockpiles

Partitioning and recycling instead reprocessing

- All components must be introduced in closed fuel cycle
- Technologies flexibility and modules principle
- ♦ Criteria:
 - Minimization of wastes (and storage and disposal costs)
 - Non-proliferation (inherent barriers)

Reprocessing of VVER spent nuclear fuel for recovery of uranium ready for secondary utilization

Solved problem: Uranium resources

 Usable product – UF₆, enriched on U-235
 Concentrate (ash) Pu+MA+FPs for long storage (for BN closed fuel cycle)

 Wastes – cladding and other materials, FPs

- Reprocessing technologies: only for uranium recovery and purification
- Additional enrichment of uranium
- Storage of Pu+MA concentrate: SNF storage or BN closed cycle
- Other wastes to disposal





НИИАР

 Enrichment must be suitable for enrichment plants Technologies: Fluoride Volatility

Modified PUREX

REPA – process

Pu+MA concentrate in form suitable for long storage

Wastes in form suitable for disposal Supercritical extraction in CO₂

Other new technologies Management with plutonium after reprocessing of VVER & PWR SNF Solved problem: Excluding of pure plutonium







Reduction of stored spent fuel volume



The tests on metallization of VVER SNF were carried out in pilot scale facility

The technological conditions of reduction of oxide uranium fuel worked out for reduction rate no less than 96 %

Obtainedresultsondecontaminationof SNF from Cs-137 and Sr-90confirm perspectivityofprocess forthepurposesofadvanced SNF storagein



Replacement of part of stored SNF by uranium with FPs Problem of Pu isotopic composition degradation

HUMAP Technological approach

MOX-fuel for fast reactors, as example

Reprocessing of MOX-fuel in closed cycle of fast reactors only for recovery of PuO₂+MA for recycle Options:

RBMK SNF is introduce on reprocessing stage

UO₂ is recovered in crystal form with inclusion of FPs for storages instead of SNF

 Fuel pins production from mechanical mixture of granulated PuO₂+MA with RBMK SNF Similar technological flowsheet could be for nitride fuel: metallic uranium recovered with FPs or as alloy with Pb, Zn, Sn



Incineration of long lived minor-actinides (one of way)

Transmutation of minor-actinides (Np, Am, Cm) not yet expediently from economic point of view

In the nearest 30...40 years it is possible to be limited only by compaction of minor-actinides for interim storages of SNF, with followed transmutation in special reactor systems, under condition of economic feasibility

The possible matrix form – fluoride glasses which can be transformed into media for reprocessing later

Optimization of fuel cycle as unit system

Long-lived actinides management





Conclusions

The mentioned approaches can be realized both within the framework of unit reprocessing complex, and with use of "nuclear islands" concept

♦ A number of technologies for recycling and treatment of Spent fuel are developed

Production of recycled fuel after reprocessing could be organized in "non-proliferation" mode

Flexible technological basis for International SNF Centers is developed

Nearest and key candidate options is Fast reactor with closed fuel cycle as module for demonstration of technical aspects of actinide utilization in future International Centers for treatment of SNF

Third generation of partitioning/recycling technologies could be introduced into Fuel Cycle in near future



Additional material:

AREVA RIAR Feasibility study



Introduction







RIAR and AREVA

decided to jointly study the feasibility

of a 1000 tHM/y reprocessing plant

based on RIAR's developed dry processes

1. Main steps

- May 2004: signature of the contract between AREVA and RIAR
- December 2004: 1st meeting in Dimitrovgrad
- From December 2004 to February 2006, 7 meetings in Russia and one meeting at La Hague were organized. The study was divided into 5 steps:
 - Simplified process diagrams and safety principles (RIAR)
 - Study and analysis of the process diagrams (AREVA)
 - Maintenance principles (AREVA), description of the equipment and more detailed process diagrams (RIAR)
 - Lay-out (AREVA)
 - Cost evaluation (AREVA) and Final Report (RIAR AREVA)

2. Design bases

Inlet:

- PWR and BWR spent fuel with a burn-up up to 60 GWd/t and an ²³⁵U initial enrichment up to 4.5%
- Outlet:
 - Mixed oxide granulates for fast reactors (20% Pu) or PWR reactors (8% Pu), compatible with vibrocompaction
 - Uranium hexafluoride compatible with further uranium enrichment
- No recycling of minor actinides was envisaged for this study
- Standards applied for this study are those generally applied in France and more specifically at La Hague plant when applicable





