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Nuclear Desalination

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Nuclear Desalination

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Contents

- Introduction
- Aspects of nuclear desalination
- Summary of IAEA activities
- Conclusion



Growing interest in desalination systems

- Desalination capacity is growing exponentially
- Current estimates are 60 million cubic meters of water production per day
 - 50% Gulf region
 - 17% N. America
 - 10% Asia
 - 8% N. Africa
 - 7% Europe
 - 1% Australia

+ 60 Newcomer



Desalination Technologies



Current trends of Desalination



Cumulative contracted capacity

Average capacity per project and number of projects contracted for each type of desalination plant

Nuclear desalination is an inevitable option to alleviate:

- Need for water,
 - Environmental impacts,
 - High oil prices.

Preferred option?



✓ Small & Medium Reactors

99% of the industrial users need power less than 300 MWth

Characteristics of the Nuclear Desalination

✓ Sound technically and economically

✓ Available experience:

- No. of reactors: 13
- No. of countries with experience: 4
- Tot. reactor-years: 250



Evaporators at Aktau, Kazakhstan



Nuclear Desalination Experience

Plant name	Location	Gross power [MW(e)]	Water capacity [m ³ /d]	Reactor type/ Desal. process
Shevchenko	Aktau, Kazakhstan	150	80000 - 145000	FBR/MSF&MED
lkata-1,2	Ehime, Japan	566	2000	LWR/MSF
lkata-3	Ehime, Japan	890	2000	LWR/RO
Ohi-1,2	Fukui, Japan	2 x 1175	3900	LWR/MSF
Ohi-3,4	Fukui, Japan	1 x 1180	2600	LWR/RO
Genkai-4	Fukuoka, Japan	1180	1000	LWR/RO
Genkai-3,4	Fukuoka, Japan	2 x 1180	1000	LWR/MED
Takahama-3,4	Fukui, Japan	2 x 870	1000	LWR/RO
NDDP	Kalpakkam, India	2 x 170	1800	PHWR/RO
Diablo Canyon	San Luis Obispo, USA	2 x 1100	2180	LWR/RO

Public acceptance of nuclear desalination

- safety



- public health

-environmental impacts







Safety of Nuclear Desalination





Safety issues of ND are similar to NPP

- Safety: mainly dependent of nuclear plant, the design of coupling technology, and transient interactions between the two plants.
- Additional specific safety considerations for the coupling schemes between the reactor and the desalination plant (DP):

• Issues related to environment, shared resources, and siting...etc.



Safety in nuclear desalination

Usual safety barriers are:

- Fuel matrix
- Fuel cladding
- Primary circuit
- Reactor containment system
- Coupling through additional HX i.e. increase in the number of usual safety barriers that are standard in a NPP.



COUPLING



Coupling dictates **specific safety considerations** :

- Prevent the transfer of radioactive materials from NPP to DP
- Minimize the impact of thermal desalination system on the nuclear reactor



Provision for coupling

- Existing and planned nuclear power stations could be used to produce fresh water using the surplus of
 - Waste heat
 - MED desalination plants
 - GT-MHR, through a flash tank using intercoolers reject heat
 - HRT, using steam extractions
 - <u>PWR, using low pressure steam extraction</u>
 - AP1000, using condenser reject heat
 - FPU, using condenser reject heat
 - through MSF desalination plants
 - BWR, through a flash tank using turbine steam extractions
 - Electricity
 - though RO desalination plants
 - <u>Any plant (e.g., CANDU-6)</u>
 - A combination of heat and electricity
 - PHWR: steam extraction to MSF and electricity to RO

Coupling PWR with MED



Coupling of Floating Power unit FPU and MED



1 – nuclear reactor; 2 – steam generator; 3 – primary pump; 4 – pressurizer; 5 – turbogenerator; 6 – turbine condenser; 7 – condenser-heat exchanger of distillation plant; 8 – throttle; 9 – flash tank; 10 – multi effect distillation plant; 11 – feed makeup; 12 – product water; 13 – seawater intake; 14 – reject cooling water; 15 – brine outfall; 16 – brine discharge; 17 – flash tank blowdown; 18 – preheated water makeup; 19 – intermediate recirculation pump; 20 – makeup pump; 21 – cooling seawater; 22 – feed pump

*Floating Power Unit, Modular Reactor Russian pressurized water of 2 x 150 MW

Coupling of the GT-MHR to MED



HTR – MED (Spain)



HTR / Desalination Process Coupling Scheme

HTR coupled to MED Results (similar results for MSF)				
Steam interface data HTR to MED	35.8 kg/s 70°C 0.3 bar			
Desalinated water produced	27200 m³/day (<u>~</u> 90 Hm³/year)			
Electric power 122 MWe produced				

Proposed Scheme

1 HTR unit coupled with MED or MSF plant

- Typical water and electricity demand for a middle-sized town (population ≈ 50.000)
- Water production and efficiency improves using excess of electricity for RO plant

AP1000 to MED through the condenser



The higher the pressure in the condenser, the greater amount of water can be produced, but power generation is reduced.

BWR coupled to MSF (*Japan***)**





Coupling CANDU-6 * and RO

HP Steam CANDU 6 Simplified Schematic Primary Coolant Loop Steam Generator Calandria LP Steam HP LP Turbine Generator Turbine Condenser Moderator SG Feedwater Seawater Intake Cooling HX CCW Discharge * Canadian Reactor of 600 MW pressurized water Additional Preheating RO System Feedwater Brine Discharge Using Moderator Cooling Water moderated by heavy water (Automatic Control) Brine Discharge Pre-Filter Ultrafiltration Energy Membranes Recovery System Brine Discharge Anti-Scalant Injection Reverse Osmosis Membranes UF Feed Pump Chemical Pre-Treatment Chemical High Pressure RO Post-Treatment Feed Pump CANDESAL Advanced RO System Potable Water Simplified Schematic (To Distribution System)

Coupling PHWR* with MSF- RO (Kalpakkam, India)



* Indian Reactor of 170 MW pressurized water moderated by heavy water

Water quality and monitoring

WHO Guideline for Drinking-Water Quality (Vol. 1, Chapter 9, page198, 2004)

Recommended annual dose limit from radionuclides present in the drinking water = 0.1 mSv/year

This limit is based on:

- Estimated lifetime risk of stochastic health effect: 10E-5
- Average global background radiation exposures : 2.4

Populations in areas with 10 times naturally high background radiation are without any health consequences



Water quality and monitoring

ALLOWED TRITIUM LEVELS IN DRINKING WATER

Country	Tritium limit (Bq/l)
Finland	30000
Australia	76103
Canada	7000
EU	100
Kazakhstan	7700
Switzerland	10000
United States	740
WHO	10000



Water quality and monitoring

- Desalinated water quality: in compliance with national and international regulations (WHO)
- Radiological limits for drinking water: based on consumption of ~2 litres per day
- Standards: according to the ALARA principle
- Monitoring for radioactivity and conductivity: batch monitoring, intermediate loop and product stream water.



Environmental Issues

- Marine
- Coastal
- Atmospheric
- Socio-economic



'60s artist's rendering of a nuclear desalination plant. Source: ORNL

Co-location reduces impacts

Desalination's impact is complex



Marine impacts

Seawater is not just water. It is habitat and contains an entire ecosystem of phytoplankton, fishes and

invertebrates.

California Energy Commission, 2005

Source: S. Münster, Cosmography. 1598.



Water consumption in NPPs

Drinking water		Indu	ustry	Irrigation		Electricity production	
10 ⁶ m ³	%	10 ⁶ m ³	%	10 ⁶ m ³	%	10 ⁶ m ³	%
5966	18	3575	11	4391	14	18531	57
RNDE-Ifen da	ita 2002						

River water used	water evaporated in the cooling towers	lectricity produce	water taken vs electricity produced	Water evaporated vs electricity produced
16.5 billions m ³	0.5 billions m ³	294 billions kWh	56 liters/kWh	1.7 liter/kWh
2005 EDF data				

Cooling systems for Power plants





Direct and Indirect Intake systems

Once-through cooling requirements for Nuclear is the highest





Mitigation recommendation

Dry- and/or wet-cooling for Nuclear, and



Source: Barker, 2007

Indirect intake systems for desalination, or

Intake from areas with low biological activity



Source: Fukuoka District Waterworks Agency International Atomic Energy Agency

Discharge

- Regulations

US Clean Water Act Section 403(c), Barcelona Convention, IAEA Safety Guide No. NS-G-3.2





Mitigation recommendations

Commercial use of the discharged brine

(recovery of valuable trace metals)

Dilution with multi-port diffusers in biologically insensitive areas...

...and environmentally sound intakes!





Discharge diffusers. Source: USEPA 1991

In Conclusion for Marine Impacts

• All energy options are similar

• Mitigation schemes are easily installed

Once-through cooling has to be abandoned



Coastal Impact

- Land use and visual impacts
 Aquifer contamination
 Construction impact
 - Noise impact

Land Use

Method	Area needed for a 1GW power plant
Solar (photo voltaic)	20 – 50 km ²
Windmill	50 – 150 km²
Biomass (including bio-alcohol/oil)	4000 – 6000 km ²
Nuclear	1 - 4 km ²

Source: IAEA; WEC, 2007

Desalination facilities of 100 000 m3/day would require 0.2 km²



Visual Impacts

Serpa (P) solar power plant



Palm Springs (US) wind farm

Paluel (F) nuclear power plant





In conclusion for Coastal Impacts

- Nuclear Desalination
 - is best for large water production
 - economy of scale is a big advantage
- Coastal impact for large-capacities nuclear desalination is lower than any other option

Atmospheric Impacts



Carbon Dioxide Release

- for 100,000 m3/day desalination plant

Power Source	<u>CO2 Released (tons)</u>
Coal	200 to 900
Natural Gas	100 to 200
Wind	0.02 to 0.2
Nuclear	0.02 to 0.2



Socio-economic Impacts





Development stimulus

- energy availability
- water availability



Aqtau, 1961

Aqtau, 1975



Source: www.aqtau.kz

Changes in the land use, development of new industries

- population relocation, social disturbance
- environmental justice



Economics of nuclear desalination

- Results are site specific.
- Nuclear desalination costs:
 - RO: 0.5 to 0.94 \$/m3
 - MED: 0.6 to 0.96 \$/m3
 - MSF: 1.18 to 1.48 \$/m3
- Comparing to prices of oil:

All nuclear options are economically competitive. Economic target of nuclear desalination costs: 0.4-0.6US\$/m³ depending on the region

Economics of Nuclear Desalination

- > MSF costs systematically higher than RO or MED
- > RO economically favorable for less stringent drinking standards (e.g. WHO, <1000 ppm TDS)</p>
- > Costs higher with smaller reactors ("economy of scale" effect)
- > RO and MED costs are, in general, comparable

Incentives of Nuclear desalination



Incentives of Nuclear desalination-cont.

To produce 130 000 m3/day of desalinated water using 1000 MWe PWR

Total revenue (Cogeneration 90% electricity +10% water) :

- Electricity: 6771.6 M\$
- Water: 888.59 M\$
- Total: 7660 M\$

Total revenue from 100% for electricity alone: 7166.8 M\$

Net benefit of ND: 493.2 M\$ ~ 7% more

Using MED

Incentives of Nuclear desalination-cont.

Using RO even better:

- Increased availability (more water)
- No lost shaft power as in MED
- Considerable fraction of energy will be recovered.

Revenue: -From electricity: 7026.72 M\$ -From Water: 672 M\$





Net benefit: 532 M\$~7.5% more

IAEA Activities on Nuclear Desalination



IAEA activities on Nuclear Desalination ND

<u>Objective:</u> Support demonstration of nuclear seawater desalination:

- Activities to demonstrate that ND is viable (CRPs, Forums, publications...etc).
- Provide tools:

Desalination Economic Evaluation Programme DEEP

Toolkit on nuclear desalination

Support to Member States through Technical
 Cooperation (TC).
 International Atomic Energy Agency



IAEA Coordinated Research Projects (CRP)

CRP: Optimization of the Coupling of Nuclear Reactors and Desalination Systems. 1998-2003.

- It encompassed research and development programmes in the interested Member States pursuing coupling of nuclear reactors with desalination systems in the following fields:
- Nuclear reactor design,
- Optimization of thermal coupling,
- Performance improvement of desalination systems
- Prospects of advanced desalination technologies for the application of nuclear desalination.
- The results of this CRP were published as IAEA-TECDOC-1444 (2005)



Coordinated Research Projects

CRP: Economic Research on, and Assessment of, Selected Nuclear Desalination Projects and Case Studies"

- Launched in 2002 on and completed in 2006
- It is to contribute to the IAEA's efforts to enhance prospects for the demonstration, and eventually, for the successful implementation of nuclear desalination in Member States.
- The objective of the CRP is;
 - To evaluate economic aspects and to investigate the competitiveness of nuclear desalination under specific conditions
 - To identify innovative techniques leading to further cost reduction of nuclear desalination and to refine economic assessment methods and tools.
- The results of this CRP were published as IAEA-TECDOC-1561 (2007)

Coordinated Research Projects

CRP: Advances in Nuclear Process Heat Applications"

- It is to contribute to the IAEA's efforts to investigate the prospects of using waste heat generated in High Temperature Reactors.
- The objective of the CRP is;
 - To evaluate the potential of all advanced reactor designs in process heat applications.
- The CRP is launched in 2007, completed in 2009 and future IAEA-TECDOC under compilation.

Coordinated Research Projects

A new CRP started in 2009 on

"New Technologies for Seawater Desalination using Nuclear Energy"

- The CRP will help support R&D in nuclear desalination technologies with the aim of producing large amounts of desalted water at the lowest possible cost and in a sustainable manner, and assist developing countries interested in nuclear programmes to master applications of nuclear energy for seawater desalination and cogeneration option.
- The objective of the CRP is;
 - To introduce innovative technologies which may help making nuclear desalination more safe and economical.
- The first meeting CRP will be 27-28 Oct 2009

Algeria, Egypt, France (2), India, Indonesia, Kuwait, Libya, Morocco, Pakistan, Rep. of Korea, Syria, UK, USA,

IAEA Tools for Nuclear Desalination



New Version of DEEP



Economics of Nuclear Desalination-DEEP

Specify Case and Configuration	on Data						×
Project: My Site			Case:	My Case			
Water Plant Capacity ——					_		
Total Capacity: 100000	m3/d		Feed	Salinity 3500	00 ppm —	Feed Temperature 30	degC
			Inter	rest Rate	5% F	Purchased Electricity Cost 0.06	\$/kWh
Power Plant Data	L .	Distillation Plant Data Reve		verse Osmosis Plant Data	Pipeline Transport Option		
Thermal Power 12	200 MWt				Energy Reco	overy Fraction N/A %	✓ Transport cost
Net Electric Power	500 MWe	Maximum Bri	ine	110 degC	Recovery Ra	atio (optional) N/A %	50 Distance (kms)
FuelCost	50 \$/boe	Heating Stea	m Temperature	0 degC	Design Flux	x N/A 1/(m2 h)	O Power (MWe)
Specific Construction Cost	700 \$/kW	Specific Cons	truction Cost	1000 \$/(m3	^{/d)} Specific Cor	nstruction Cost N/A \$ / (m3/d)	1 scc (M\$/km)
- First, select a coupling configu	ration from the n	natrix of support	ed energy source	es and desalinatio	n technologies —	Configuration Switches	7 o&m (% of scc)
N	MED	MSF	RO	MED-RO	MSF-RO	Steam Source	
U NUCLEAR STEAM TURBINE	NSC+MED	NSC+MSF	NSC+RO	NSC+MED-RO	NSC+MSF-RO	Extraction / Condensing	Carbon Tax Option
NUCLEAR GAS TURBINE	NBC+MED	NBC+MSF	NBC+RO	NBC+MED-RO	NBC+MSF-RO	C Backpressure	🔽 Carbon Tax
R NUCLEAR HEAT	NH+MED	NH+MSF					0.5 CO2 emission (t/MWh)
STEAM CYCLE - COAL	COAL+MED	COAL+MSF	COAL+RO	COAL+MED-RO	COAL+MSF-RO		50 Carbon tay (\$/\$)
STEAM CYCLE - OIL	OIL+MED	OIL+MSF	OIL+RO	OIL+MED-RO	OIL+MSF-RO	— Thermal Vapor Compression —	
S GAS TURBINE / HRSG	GT+MED	GT+MSF	GT+RO	GT+MED-RO	GT+MSF-RO	C Yes	
	CC+MED	CC+MSF	CC+RO	CC+MED-RO	CC+MSF-RO	• No	
FOSSIL HEAT	FH+MED	FH+MSF					
	PHIMED	DHIMSE				🗖 Backup heat source	
	KITPILD			vesalination Type:	MSF 🔽		
STAND-ALONE RO			SA-RO	Power Source:	cc 🔽		
File Name: New CC+MSF					Compose	0.K.	Cancel

The Various energy options considered in DEEP

RC	Energy source	Abbreviation	Description	Plant type
1	Nuclear	PWR	Pressurised light water reactor	Co-generation plant
2	Nuclear	PHWR	Pressurised heavy water reactor	Co-generation plant
3	Fossil – coal	SSBC	Superheated steam boiler	Co-generation plant
4	Fossil oil - gas	SSBOG	Superheated steam boiler	Co-generation plant
5	Fossil	GT	Open cycle gas turbine	Co-generation plant
6	Fossil	сс	Combined cycle	Co-generation plant
7	Nuclear	HR	Heat reactor (steam or hot water)	Heat-only plant
8	Fossil	В	Boiler (steam or hot water)	Heat-only plant
9	Nuclear	GTMHR	Gas turbine modular helium reactor	Power plant
10	Fossil	D	Diesel	Power plant
11	Nuclear	SPWR	Small PWR	Co-generation plant



The desalination processes considered in DEEP

Process	Abbreviation	Description
Distillation	MED	Multi-Effect Distillation
	MSF	Multi-Stage Flash
Membrane	SA-RO	Stand-Alone Reverse Osmosis
	C-RO	Contiguous Reverse Osmosis
Hybrid	MED/RO	Multi-Effect Distillation with Reverse Osmosis
	MSF/RO	Multi-Stage Flash with Reverse Osmosis

Technical Working Group on nuclear desalination

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18 Member States

+

New Member State (expected): Kazakhstan

International Symposium on Nuclear Desalination

- An international Symposium on "Desalination of Seawater with Nuclear Energy" was held in May 1997 in Taejon, Republic of Korea. It was hosted by Korea Atomic Energy Research Institute.
- The Agency cooperated in organising the International Conference on Nuclear Desalination- Challenges and Options at Marrakech in October 2002. It was held jointly by World Council of Nuclear workers and Moroccan Association of Nuclear Engineers.
- An International Conference on Non-electrical Application of Nuclear Power was held in April 2007 in Japan. It was hosted by Japan Atomic Energy Agency.



Recent publications

- A Status Report on Nuclear Desalination Activities in the Member States was published as IAEA-TECDOC-1524 (2007)
- The results of the CRP on Economic Research on, and Assessment of, Selected Nuclear Desalination Projects and Case Studies were published as IAEA-TECDOC-1561 (2007)
- Nuclear Desalination Newsletter
- Proceedings of the International Conference on Non Electric Applications of Nuclear Energy: Nuclear Desalination, Hydrogen Production, and other industrial Applications. Oarai, Japan 16-19 April 2007, 2009.
- New: TECDOC-1642 on Environmental Impact Assessment, 2010.



Recent Publications in Int. Journals and Conferences

- Vladimir Anastasov and Ibrahim Khamis, "Nuclear desalination: environmental impacts and implications for planning and monitoring activities", Journal of Environmental Monitoring, DOI 10: 1039, 2010.
- Hussam Jouhara, Vladimir Anastasov, Ibrahim Khamis, "POTENTIAL OF HEAT PIPE TECHNOLOGY IN NUCLEAR SEAWATER DESALINATION", , Int. J. of Desalination, 249, 1055-1061, 2009.
- Ibrahim Khamis, "A GLOBAL OVERVIEW ON NUCLEAR DESALINATION", Int. J. of Nuclear Desalination, Vol. 3, No. 4, 311-328, 2009.
- Ibrahim Khamis and Vladimir Anastasov, "Environmental Aspects of Nuclear Desalination", CAIRO INTERNATIONAL CONFERENCE ON ENERGY & ENVIRONMENT, 2009.
- Ibrahim Khamis, Hussam Jouhara, Vladimir Anastasov, "HEAT PIPES AS AN EXTRA MEASURE TO ELIMINATE RADIOACTIVE CONTAMINATION IN NUCLEAR SEAWATER DESALINATION", J. of Desalination & Water Treatment, 13, 82-87, 2010.
- K. C. Kavvadias and I. Khamis, "The IAEA DEEP desalination economic model: A critical review", Int. J. of Desalination, 2010.

Future publication

• Guideline for environmental impact assessment of nuclear desalination

• Cogeneration Options for New Nuclear Installation





- <u>http://www.iaea.org/NuclearPower/Desalination/</u>
- <u>http://www.iaea.org/NuclearPower/Downloads/HEE</u>
 <u>P/HEEP-SW/HEEP-beta.zip</u>

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... Thank you for your attention