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Advanced School on Direct and Inverse Problems of Seismology

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The study of fluid induced and triggered seismicity Theory - 2

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The study of fluid-induced and triggered seismicity: case studies

ICTP Course 2010

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Lecture B: case studies

I.Fluid injection and pore pressure diffusion

II.Hydro-fracturing & magma intrusions

- Gas field stimulation
- Long lasting intrusions

III.Gas field depletion and induced earthquakes





I) fluid & pore pressure diffusion

Examples:

– Denver 1962-1968: three M>5 events, 21 month after end of injection

Chalia chemical waste disposal 1972-1985, M5
 event 12 km south of well 14 years after injection

Ashtabula, Ohio, sequence 1987-2003, M< 4.3,
9 years after end of injection



Example: Temperature-diffusion in salt mine



1-D Temperature diffusion after "heat injection" at plane z=0.

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Temperature (and stress) slowly spreads out and "relaxes" at "injection point"

The same laws apply for fluid diffusion or for dissolution problems

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^{*} The Ashtabula, Ohio, sequence related to waste fluid injection



Hypo depth in basement 2 km below the injection layer Seeber at al., 2004, BSSA 94, 76-87

Temporal evolution



164 m^3/day at 10 MPa (59.860 t/yr)

Seeber at al., 2004, BSSA 94, 76-87

Diffusivity: comparison of RIS and injection





Fluid-injection triggered events

- 1. Injection related pore pressure rise may trigger earthquakes (Coulomb failure)
- 2. Pore pressure decreases at the well after injection stops, but pressure front continuous to spread away from injection well for tens of years up to 8 - 14 km distance or more
- 3. Pore pressure transients can be simulated as diffusion process



Case II

Hydrofracture induced seismicity





Hydrofrac stimulations in Canyonsand gas field, W. Texas





injection point



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Hypotheses:

- a) Front and backfront are controlled by pressure diffusion (see RIS and waste fluid injection)
- b) Front- and backfront, asymmetric growth and intensity of seismicity are controlled by the shape of the fluid-filled fracture (e.g. Fischer, Hainzl and Dahm, 2009, Dahm et al., 2010)



I) Fracture model for asymmetric & unilateral growth

Injection, bilateral growth

Post-injection, unilateral growth

growing style is controlled by stress gradient g!



borehole

(Dahm, Hainzl and Fischer, JGR 2010)

Injection phase: driving pressure and flow



- asymmetric bilateral growth
- tip grow velocity decreasing with length

Dahm et al., 2010

Asymmetric growth during injection



a(t) is the time dependent wing length of the fracture gradient / overpressure

see Fischer, Hainzl and Dahm (2009)

self-expanding unilateral growth



- unilateral growth
- ambient overpressure is further decreasing
- overpressure at taller tip is decreasing below critical value
- at final stage the overpressure at taller tip is below zero (Weertman crack)

Unilateral growth during post-injection





II) Modeling stress changes: Input to BE Method





Associated opening and Coulomb stress change (CFF)





- unilateral migration of front and backfront

Positive CFF projected on fracture axis

dCFS-model: log(density) [1/m2 min]



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Positive CFF projected on fracture axis

dCFS-model: log(density) [1/m2 min]





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Conclusion

- 1. Hydrofracture-flow model predicts time-dependent length, opening shape and effective internal pressure
- 2. Asymmetric and uni-directional growth can be explained by fracture model with stress or pore pressure gradients
- 3. Rate and state dependent seismicity model explains main features of observed seismicity

Induced seismicity can be linked to deterministic hydrofrac model







induced seismicity: Sep 77 intrusion





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Questions



- Why do we observe a one-directional migration of seismicity?
- Why is there a backfront of the seismicity cloud ?
- Can we model the time-dependency of front and backfront?



Rifting at Krafla: topography may control stress gradients



g from infinite slope model with mu=0.25 and rho=2800 kg/m^3






Estimated post-injection driving pressure P3 is only a few kPa





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Results

- Stress-gradient crack-model explains unilateral dike intrusion and seismicity patterns (injection, post-injection phase).
- Overpressure during injection is \approx 7 MPa
- Final ambient overpressure is only ≈ 0.2 MPa
- Largest opening is far from Caldera
- Kc to stop dikes is ≈ 50 MPa \sqrt{m}
- Kc during re-injection is ≈ 0.1 MPa \sqrt{m}
- g possibly decreased with distance to Caldera

Case III

Slow natural intrusions







Hydrofrac in plexiglass



- episodic path-like growth of the fracture
- final shape is circular or ellitpical





Example A: Izu Bonin Magma Intrusion Apr 2000



Hayashi & Morita (2002): A magma intrusion process inferred from hypocenter migration of earthquake swarms, GJI

Penny-shaped hypocenter pattern



Penny-shaped hypocenter pattern





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Penny-shaped hypocenter pattern



strongest events occur at the end of the sequence

maximal magnitudes \approx M 4.5







Example B: Earthquake swarm NW-Bohemia 2000

several 100 events in 2 month

Max Ml ≈ 3

Hypo depth ≈ 8 km





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Dahm, Fischer and Hainzl (2008), Studia Geofisica

strongest events at the end of the sequence





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"scaling relations" of intrusion-induced seismicity?



Dahm, Fischer and Hainzl (2008), Studia Geofisica

Summary of fluid-fracture growth

- Fluid-filled fractures (non-buoyant) grow towards circular or elliptical final shape
- 2. The growth is episodic and discontinuous when the overpressure is small
- 3. Tendency that strongest induced earthquakes occur at the end of fracture growth



Case IV

Gas field depletion







Can distant earthquakes be triggered and what is mechanical evidence?Can seismic trigger potential be estimated ?





Outline

- 1. numerical method to calculate subsidence and stress
- 2. kinematic rupture of induced earthquakes
- 3. comparison of rupture and stress field



3D boundary element method (in-house)



shear stress linearly growing with depth

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Simulation of deflating penny shaped cracks









Accounting for internal porous field effect







The Ekofisk oil field subsidence bowl





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Ekofisk: Depletion induced stress

r (km)



depletion-induced stress



The Ekofisk 2001 M 4.2 induced earthquake





Multi-step amplitude spectra / full waveform inversion

Step 1 Focal mechanism, Depth, M_0 (from amplitude spectra)



Step 2 sense of slip, centroid location, apparent duration (from waveforms)





CMT inversion, KINHERD-KIWI project (Uni Hamburg, Uni Potsdam, GFZ, BGR) Directivity, method

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Unidirectional rupture in 140°



Cesca et al., in preparation



Was the earthquake triggered by the pre-seismic hydrofrac in 2 km depth



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Ekofisk: Depletion induced shear stress in 2 km depth





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Possible location of the earthquake



own study and Selby et al. (2004)



Possible location of the earthquake



Ottemöller et al. (2004)



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Co-seismic displacement (GPS) verifies eastern border solution in 2 km depth





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Shear stress resolved in slip direction



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BE modeling of fault slip on patch of high shear stress





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Rupture propagated "downhill" towards patch of high stress





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Conclusion Ekofisk study

• Source mechanism, rupture plane, epicenter, centroid and rupture direction is resolved

- •The Ekofisk earthquake was possibly fluid-triggered
- The rupture in 2 km was driven by field-induced shear stress
- Rupture propagation towards high stress regions
- The modeling of "resolved Coulomb stress" is a valid approach to discriminate induced, triggered and natural earthquakes



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Overall summary

- Induced and triggered seismicity has many causes and is often difficult to distinguish from natural seismicity
- It is not sufficient to correlate a loading cycle with earthquake statistical parameter. A time dependent stress model is needed to strengthen the trigger hypothesis
- Natural fluid-induced seismicity can be used to study the intrusion parameter
- Many tools are needed to study triggered and induced seismicity (relative location and depth studies, source mechanism, modeling of fluid diffusion, intrusion, depletion related stress changes)

supplement material

- lecture III: techniques (relative location and relative moment tensor inverison)
- plotting moment tensors: New Package MOPAD by Krieger & Heimann (2010)

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