Geothermometry in fluid phase in geothermal exploration

Angelo Minissale

minissa@igg.cnr.it

CNR-Italian Council for Research

IGG-Inst. of Geosciences & Earth Resources

Target(s) of exploration

Geological and geochemical parameters, in terms of qualitative observations and quantitative estimates (geothermometry *s.s.*) shold drive, together, to the formation of a coceptual modeling of fluid circulation in the area under investigation

Foundation of geothermometry

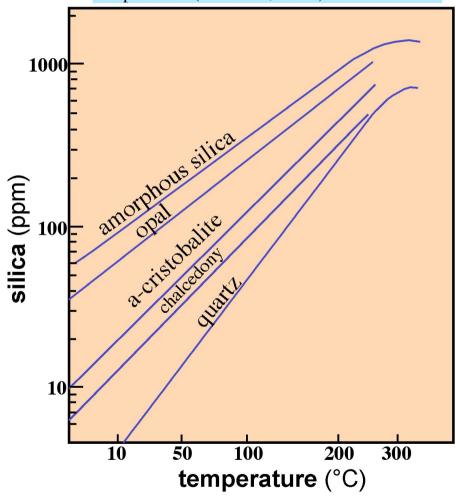
Fluid composition and chemical equilibria attained at depth are maintained during transfert to the surface

if

No (or reduced) mixing No (or reduced) dilution No re-equilibration

Conservative elements: Cl, B, Br, (N₂, He, noble gases) tracers

Geoindicators (of deep equilibria, temperature, pressure): SiO₂, Na, K., Ca (CO₂, H₂, CH₄) solubility of silica phases in water at the vapor pressure of solutions with increasing temperature (Fournier, 1991)



Quartz-no steam loss
$$t^{\circ}C = \frac{1309}{5.19 - \log S} - 273.15$$
 (1)

Quartz-maximum steam loss at 100°C $t^{\circ}C = \frac{1522}{5.75 - \log S} - 273.15$ (2)

Chalcedony $t^{\circ}C = \frac{1032}{4.69 - \log S} - 273.15$ (3)

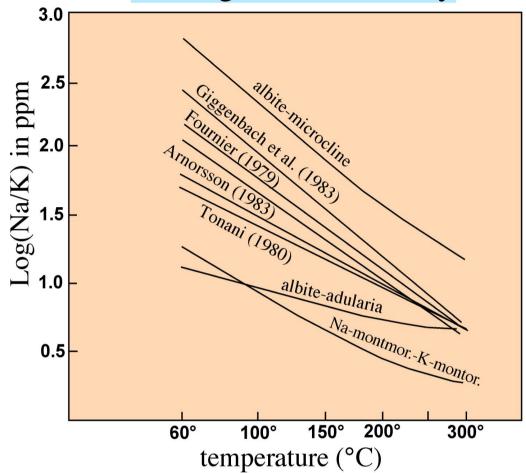
Chalcedony $t^{\circ}C = \frac{1000}{4.78 - \log S} - 273.15$ (4)

Opal-CT (\$\beta\$-Cristobalite) $t^{\circ}C = \frac{781}{4.51 - \log S} - 273.15$ (5)

Amorphous silica $t^{\circ}C = \frac{731}{4.52 - \log S} - 273.15$ (6)

Before applying any relation the n. of silica phases on which the solution is saturated must be calculate (speciation programs; i.e. Wateq, EQ3..etc.); only the still soluble phase (or the more soluble must be used for geothermometry, otherwise you will over estimate deep Temperatures.

Na/K geothermometry



K-feldspar+Na⁺=Na-feldspar+K⁺ $K_{(eq)}=aK^{+}/aNa^{+}$

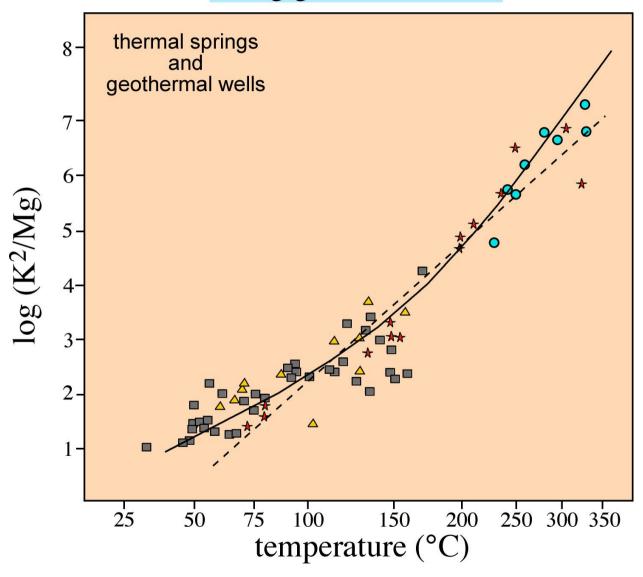
$$\Delta F^{\circ} = -RT ln K_{\text{(eq)}}$$

$$\Delta F^{\circ} = \Delta H^{\circ} - T\Delta S$$

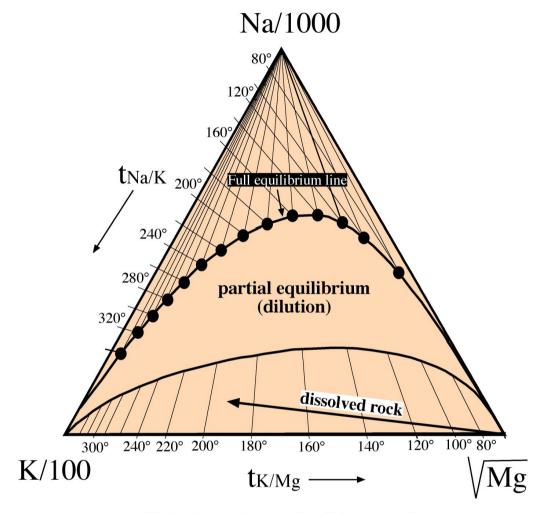
equations for cation geothermometers (concentrations in mg/kg)

geothermome	eter equation	author
Na/K	t (°C) = $\frac{856}{0.857 + log(Na/K)} - 273.15$	Truesdell (1976)
Na/K	t (°C) = $\frac{833}{0.780 + \log(\text{Na/K})}$ - 273.15	Tonani (1980)
Na/K	t (°C) = $\frac{933}{0.993 + log(Na/K)}$ - 273.15	Arnorsson (1983)
Na/K	t (°C) = $\frac{1319}{1.699 + \log(\text{Na/K})}$ - 273.15	Arnorsson (1983)
Na/K	t (°C) = $\frac{1217}{1.483 + \log(\text{Na/K})} - 273.15$	Fournier (1983)
Na/K	$t(^{\circ}C) = \frac{1178}{1.470 + \log(Na/K)} - 273.15$	Nieva & Nieva (1987)
Na/K	$t (^{\circ}C) = \frac{1390}{1.750 + \log(Na/K)} - 273.15$	Giggenbach (1983)
K-Mg log(K ² /Mg)>1.25	t (°C) = $\frac{2330}{7.350 - \log(K^2/Mg)}$ - 273.15	Fournier (199?)
K-Mg log(K ² /Mg)<1.25	$t (^{\circ}C) = \frac{1077}{4.033 + \log(K^2/Mg)} - 273.15$	Fournier (199?)
Li-Mg	$t (^{\circ}C) = \frac{2200}{5.470 \cdot \log(\text{Li/Mg}^{1/2})} - 273.15$	Kharaka & Mariner (1989)
Na/Li	$t(^{\circ}C) = \frac{1590}{0.779 + \log(\text{Na/Li})} - 273.15$	Kharaka et al. (1982)
Na/Li	t (°C) = $\frac{1000}{0.389 + log(Na/Li)}$ - 273.15	Fouillac & Michard (1981)
Na/Li	$t(^{\circ}C) = \frac{1195}{0.130 + \log(Na/Li)} - 273.15$	Fouillac & Michard (1981)
Na/Ca	$t (^{\circ}C) = \frac{1097}{3.080 - \log(Na/Ca^{1/2})} - 273.15$	Tonani (1980)
K/Ca	$t (^{\circ}C) = \frac{1930}{3.861 - \log(K/Ca^{1/2})} - 273.15$	Tonani (1980)
Na-K-Ca t (°C) = $\frac{1647}{\log(\text{Na/K}) + \beta(\log(\text{Ca}^{1/2}/\text{Na}) + 2.06) + 2.47} - 273.15$ Fournier & Truesdell (1973) $\beta = 4/3$ for t<100°C $\beta = 1/3$ for t>100°C		

K/Mg geothermometer

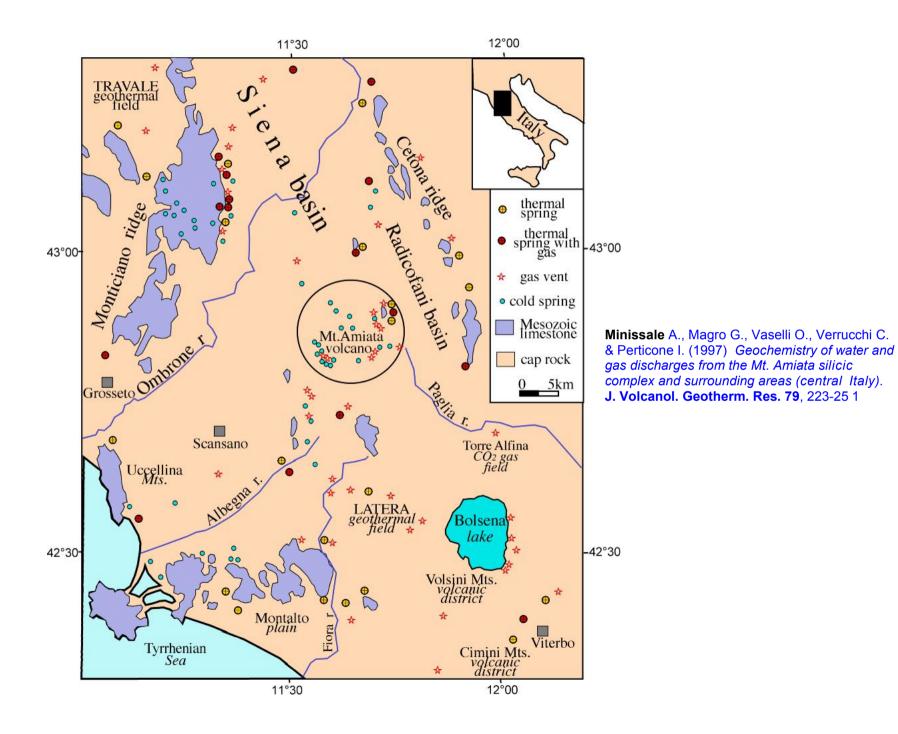


Evaluation of Na-K-Mg temperatures

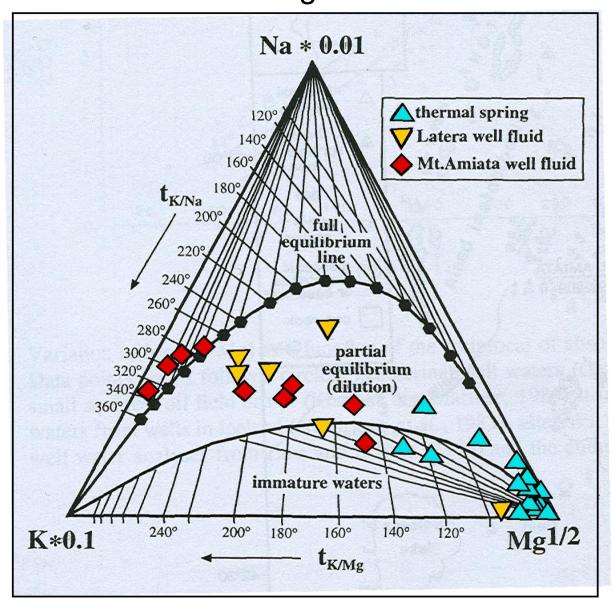


K-feldspar+Na+ = Na-feldpar + K+

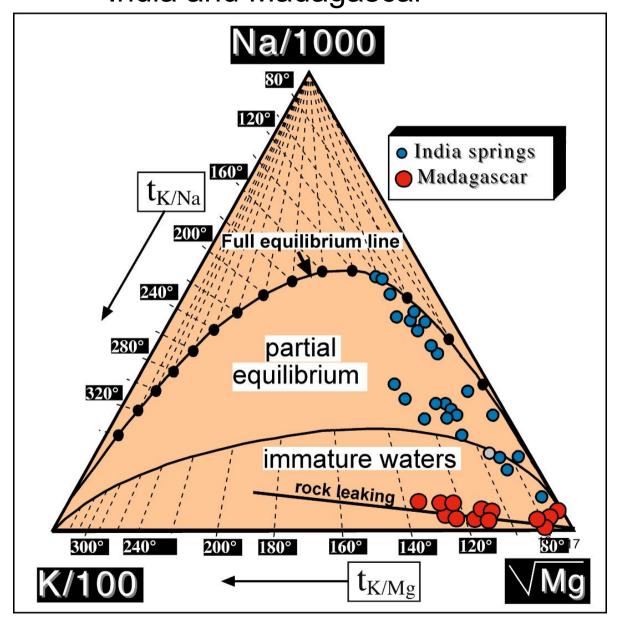
0,8muscovite+0,2chlinoclore+5,4SiO₂+2Na+ = 2albite+0.8 K-feldspar+1.6 H₂O+Mg⁺⁺ 0,8muscovite+0,2chlinoclore+5,4SiO₂ +2K⁺ = 2.8 K-feldspar+1.6 H₂O+Mg⁺⁺



Mt. Amiata geothermal area



India and Madagascar



Geothermal indicators (tracers)

NH_4 (Hg)

If steam condenses in shallow aquifer(s), surface (cold) springs should be anomalous in terms of ammonium with respect to the regional background

A closed anomaly in shallow aquifers in a active (or Quaternary) volcanic area, possibly assaciated to a pCO_2 anomaly, likely represents the outflow path of rising steam (condensation in the aquifer)

Because isotopes fractionate during chemical or physical processes and that the fractionation factor (a) is a function of temperature, several isotopic geothermometers have been proposed

$$\alpha = \frac{\text{Isotopic ratio in phase or process (1)}}{\text{Isotopic ratio in phase or process (2)}}$$

$$^{12}\text{CO}_2 + ^{13}\text{CH}_4 = ^{13}\text{CO}_2 + ^{12}\text{CH}_4$$

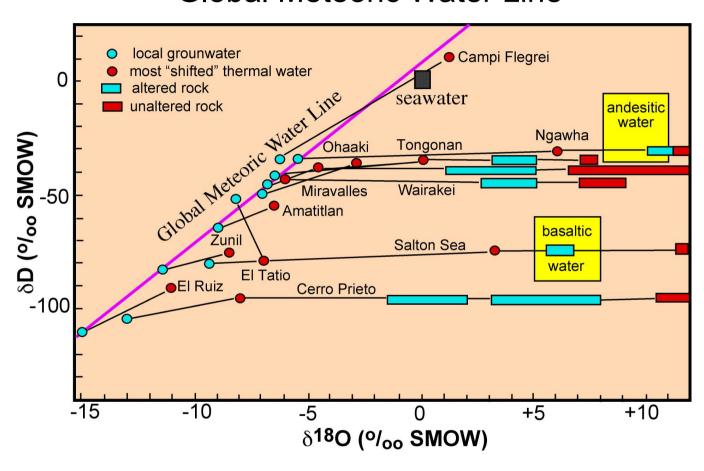
 $1000 \ln\alpha = 15.25 * 10^3 + 2.432 * 10^6 - 9.56$
 $T(^{\circ}\text{K})$ $T(^{\circ}\text{K})$

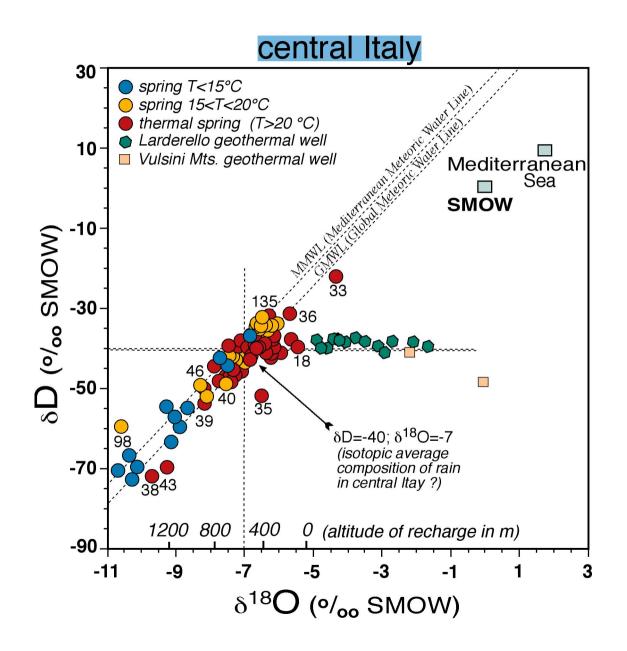
$$HD + H_2O = H_2 + HDO$$

$$1000 \ln\alpha = 396.8 * 10^3 + 11.76 * 10^6 - 217.3$$

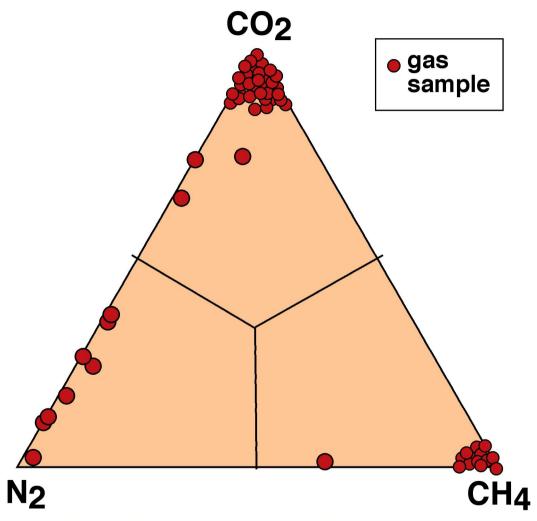
$$T(^{\circ}K) \qquad T(^{\circ}K)$$

Oxygen-18 shift with respect to the Global Meteoric Water Line



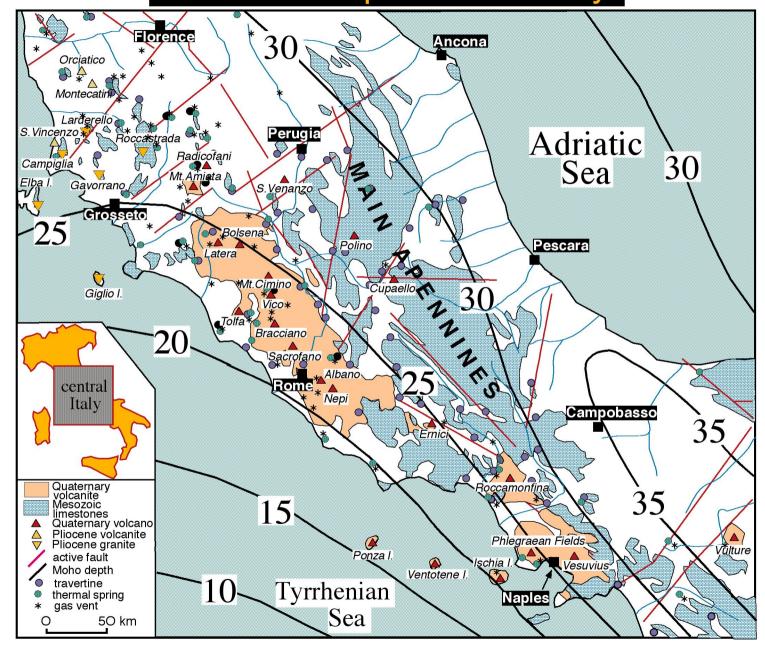


northern-central Apennines

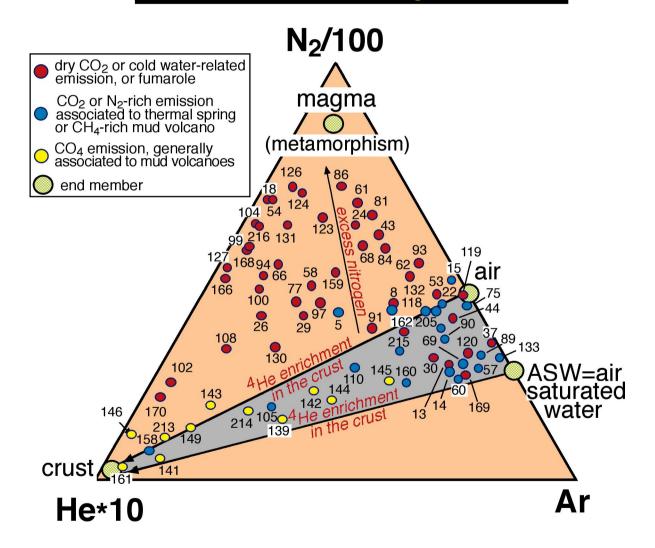


relative abundance ofmain components in gas vents in central Italy

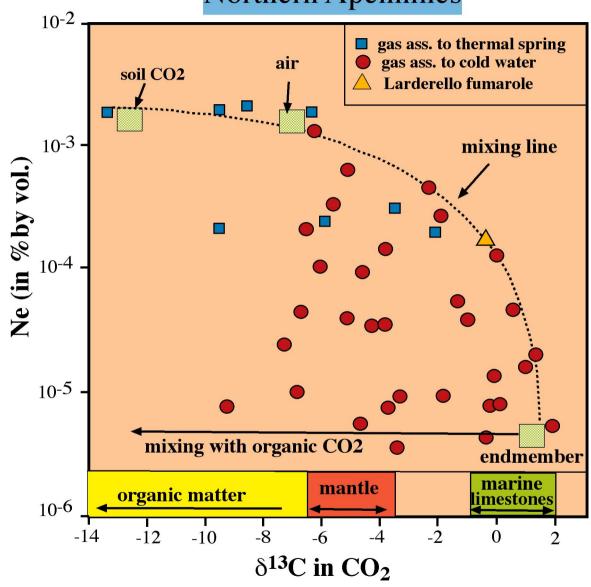
schematic map of central Italy

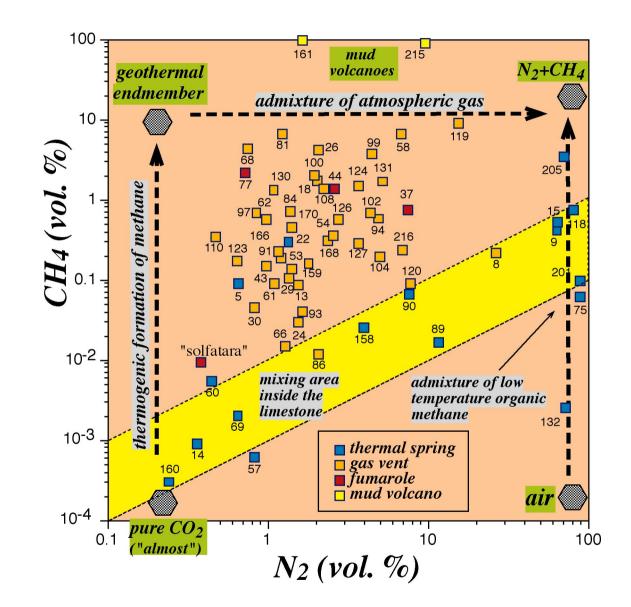


northern-central Apennines



Northern Apennines



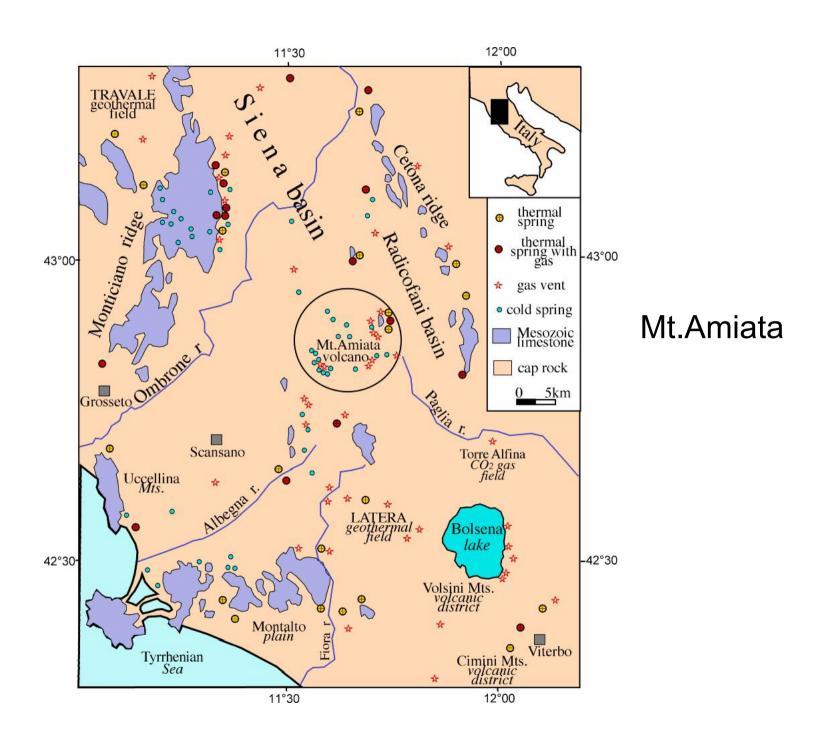


Gas geothermometers

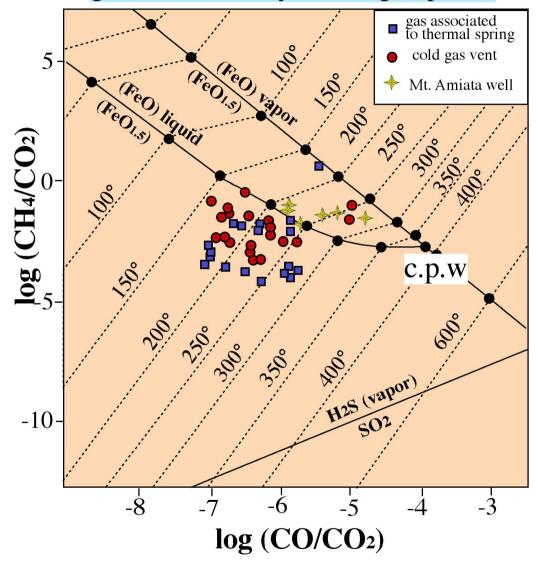
- 1) Apart from H2S and CO2 partly soluble in water, H2, CO, CH4 and noble gases are poorly soluble, so, they keep recorded their deep equilibrium CH₄+2H₂O = CO₂ + 4H₂
- 2) Geothermal gases do not undergo dilution with shallow components (apart from CH4 in Neogene basin).
- 3) Gases do not re-equilibrate at shallow conditions
- 4) Ar and Ne can be used as atmospheric tracers
- 5) Relative ratios in surface gas vents can be used as geothermometers (i.e.: log(XCH₄/XCO₂)=5280/T(°K) -11.12)

drowbacks

- 1) Solubilities of gas components in liquid phase are different among them and is variably different at different temperature
- 2) Gas components have different fractionation factors between liquid phase and steam in case of phase separation



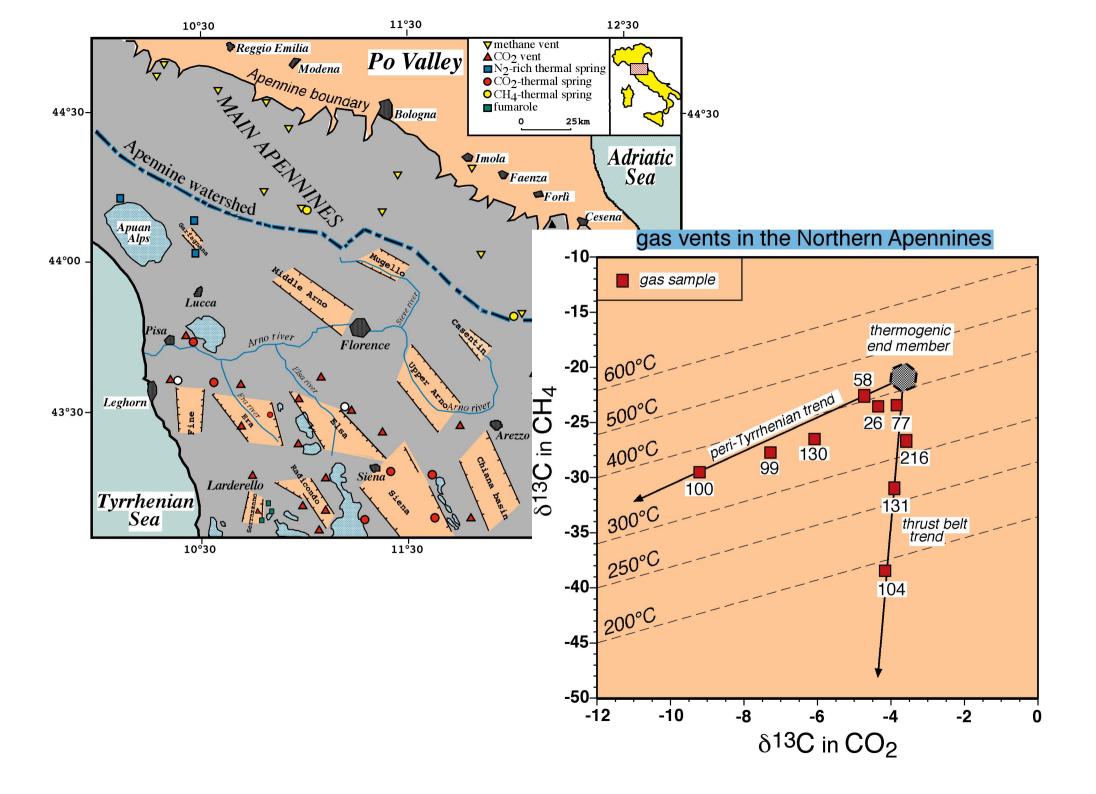
geothermometry in the gas phase



Mt. Amiata geothermal field

$$CH_4+2H_2O <==> CO_2 +4H_2$$

 $CO + 0.5O_2 <==> CO_2$
 $FeO + 0.25 O_2 <==> FeO_{1.5} + 0.25 e^{-1}$
 $H_2S + 2H_2O <==> SO_2 + 6H_2 + 6e^{-1}$



3He/4He

³He/⁴He ratio is very sensitive to the presence of mantle magmas residing in the crust

$$R = \frac{^{3}\text{He}/^{4}\text{He(sample)}}{^{3}\text{He}/^{4}\text{He(air)}}$$

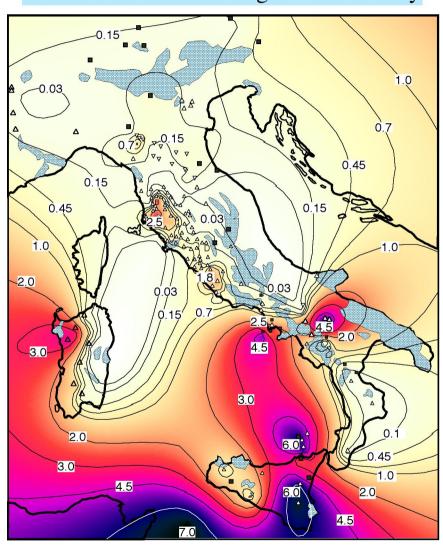
 $R \sim 0.005$ in the crust

 $R \sim 1$ in the air

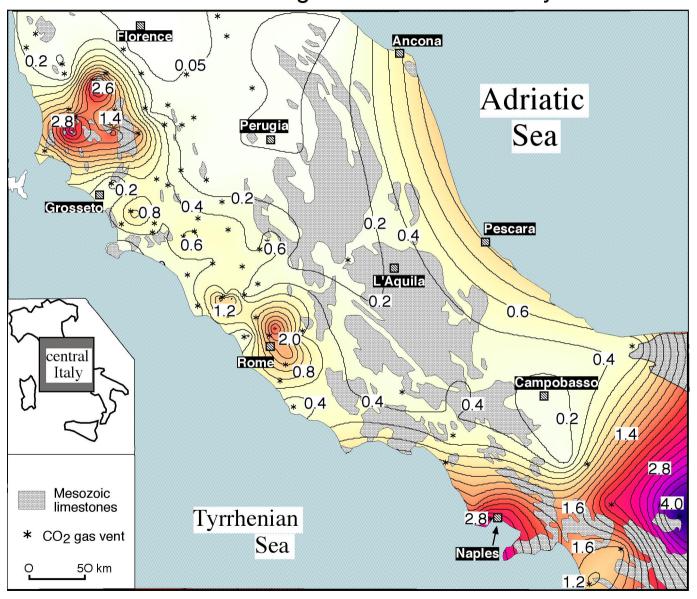
 $R \sim 8$ in M.O.R.B.

R > 15 in O.I.B.

helium-3 distribution in gas vents of Italy



³He/⁴He ratio in gas vents in central Italy



Electrical conductivity increases:

- 1) together with temperature
- 2) together with saline fluids (geothermal brines are very saline)

The shallower the hot geothermal reservoir the more evident is at the surface the presence of closed conductivity anomalies

drowbacks

Cold saline fluids in Neogene marine and/or continental sediments (unconsolidated)

Prospection through the heat-flow

 $\Phi_{(c)} = K dt/dz$

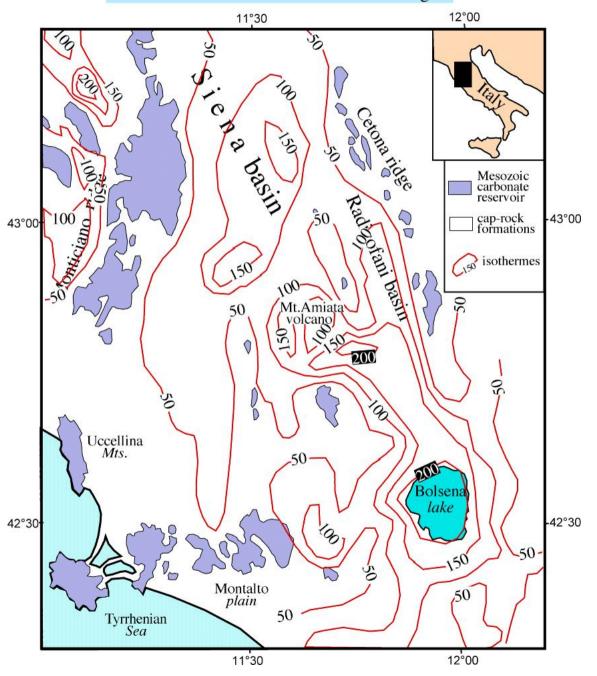
K= rock thermal conductivity dt/dz=geothermal gradient

 $\Phi(c) = 60 \text{mW/m}^2 \text{ in cratonic areas}$ $\Phi(c) \text{ even } > 400 \text{ mW/m}^2 \text{ in orogenic areas}$

drawbacks

- 1) Φ (c) in convective systems is near 0
- 2) shallow $\Phi(c)$ are strongly influenced by the presence of shallow convective relatively thermal aquifers

Estimated temperature at the top of the carbonate formations in the Mt. Amiata region



Heat-flow in mW/m² in central Italy

