

DOMENICO LIOTTA

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**GEOLOGIC SURVEY
FOR GEOTHERMAL EXPLORATION:
FRACTURES AND STRUCTURAL
CHANNELS FOR FLUID FLOW**

*Dipartimento di Scienze della Terra e Geoambientali
Università di Bari (Italy)*

FIELD GEOLOGY

methodology

integration of data

I

**GEOLOGIC SURVEY
FOR GEOTHERMAL EXPLORATION:
FRACTURES AND STRUCTURAL
CHANNELS FOR FLUID FLOW**

2

**THE CONTRIBUTE OF
REGIONAL GEOLOGY:
FOSSIL VS. ACTIVE
GEOTHERMAL SYSTEMS
IN SOUTHERN TUSCANY**

*conceptual model on the relationships
between geothermal resources and geological
structures*

HOW CHOOSING A GEOTHERMAL AREA TO BE INVESTIGATED ?

which is the most favorable tectonic setting and why?

how to identify the field area?

which structures to be studied and how?

INDEX

generalities: favorable tectonic environments

fluids and fractures

structural geology: faults

kinematic indicators

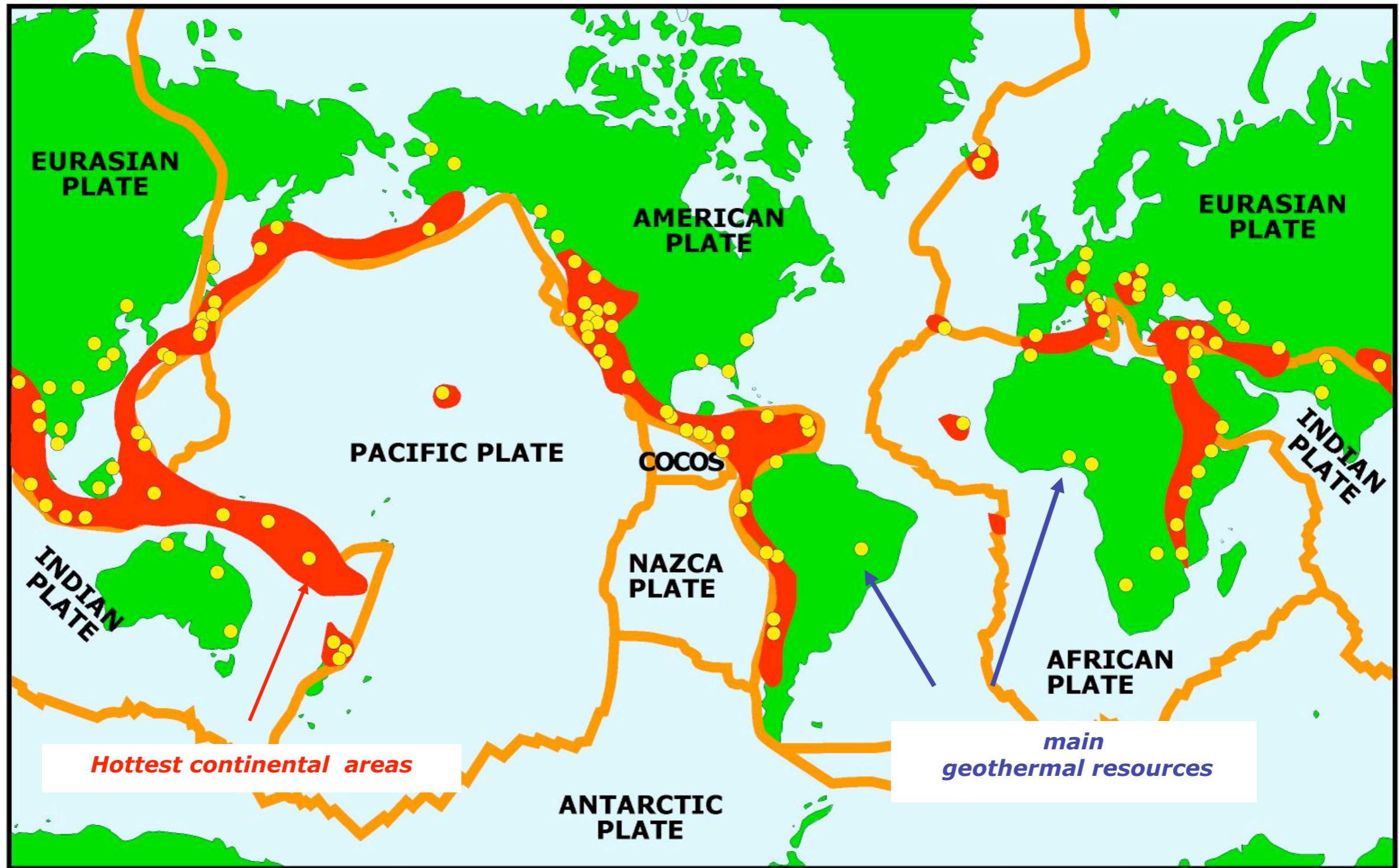
associated fractures

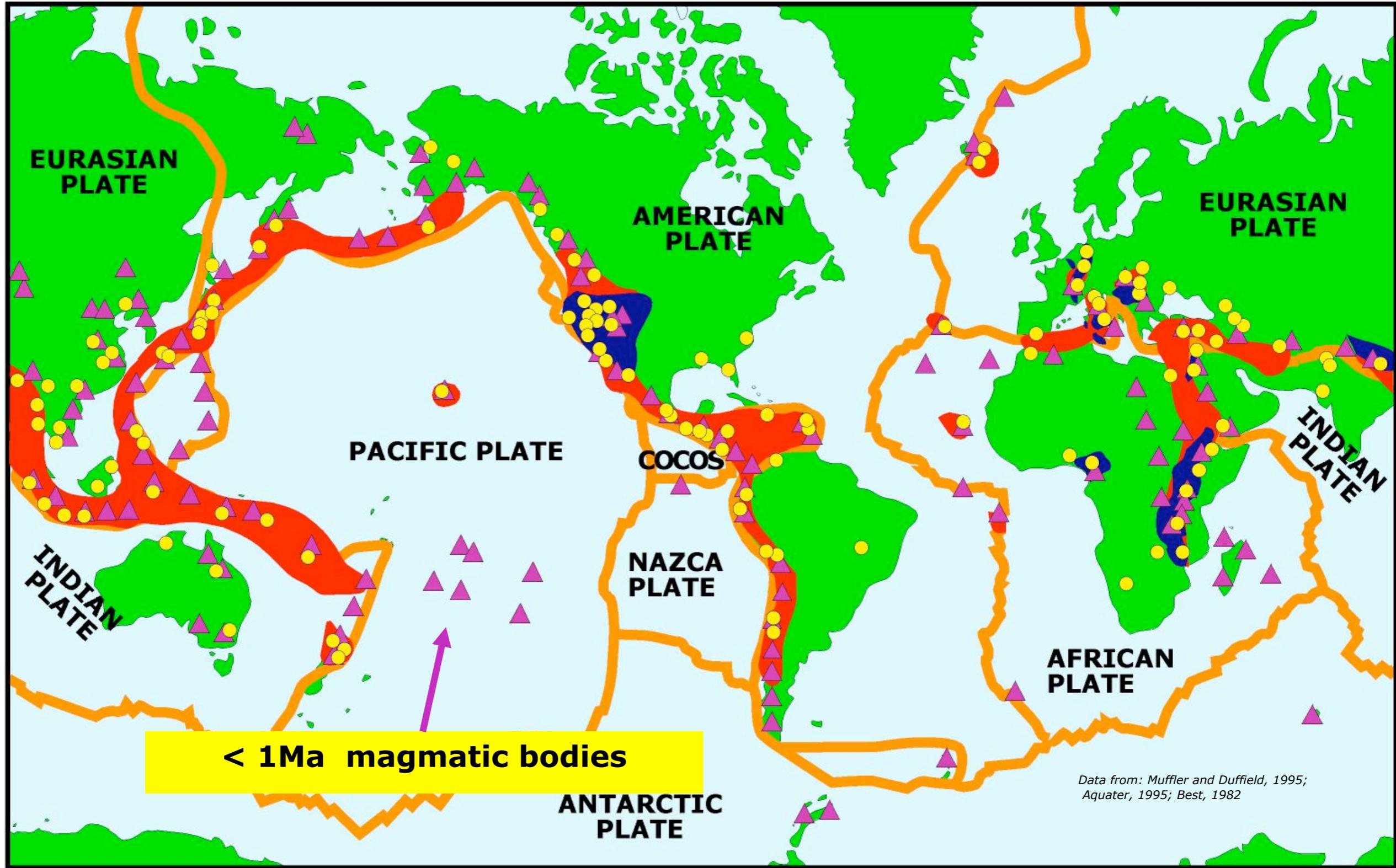
relationships with the fluid flow

parameters

TECTONIC SETTING

A geothermal area needs heat flow $> \approx 45-50 \text{ mW/m}^2$

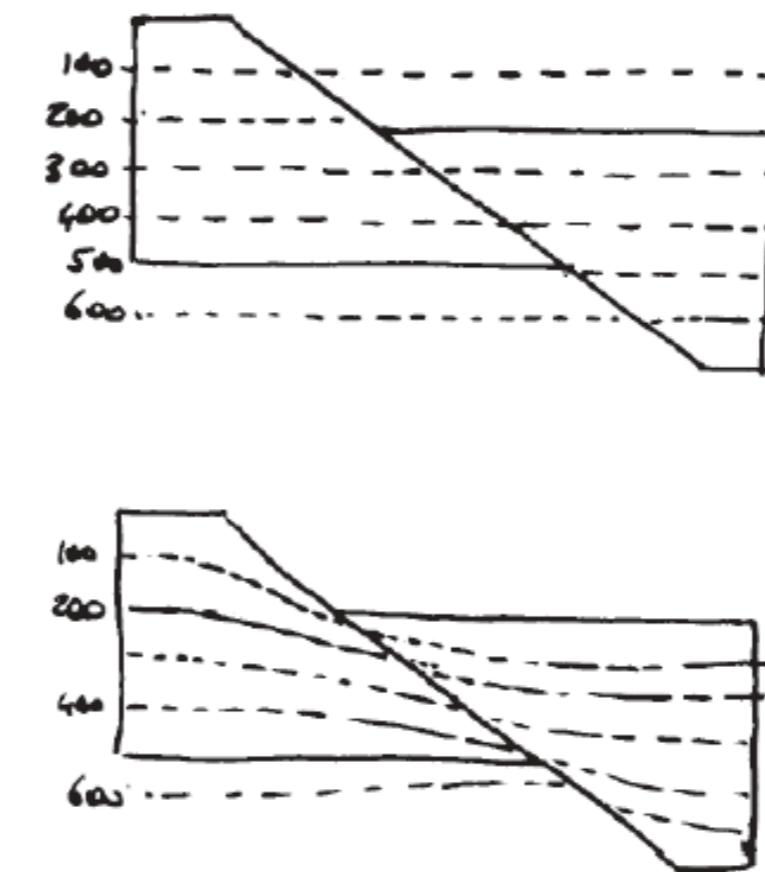
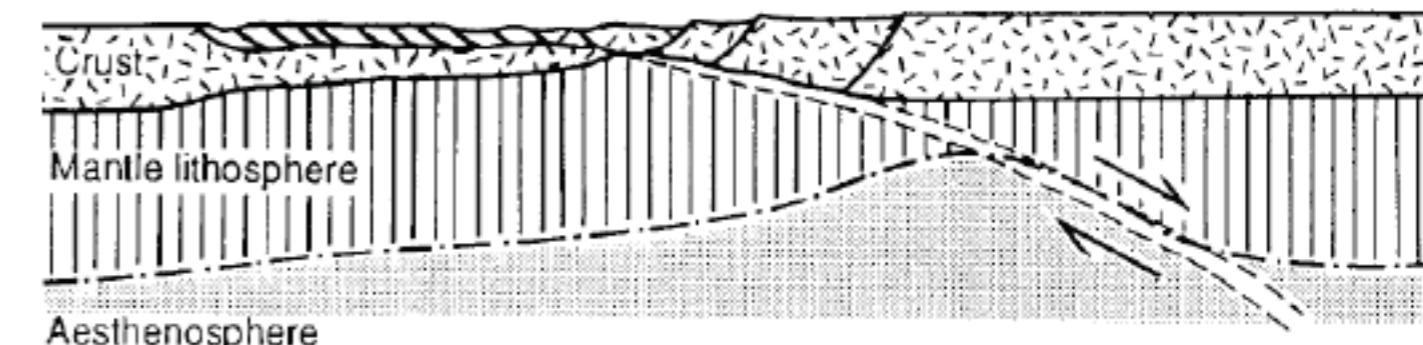
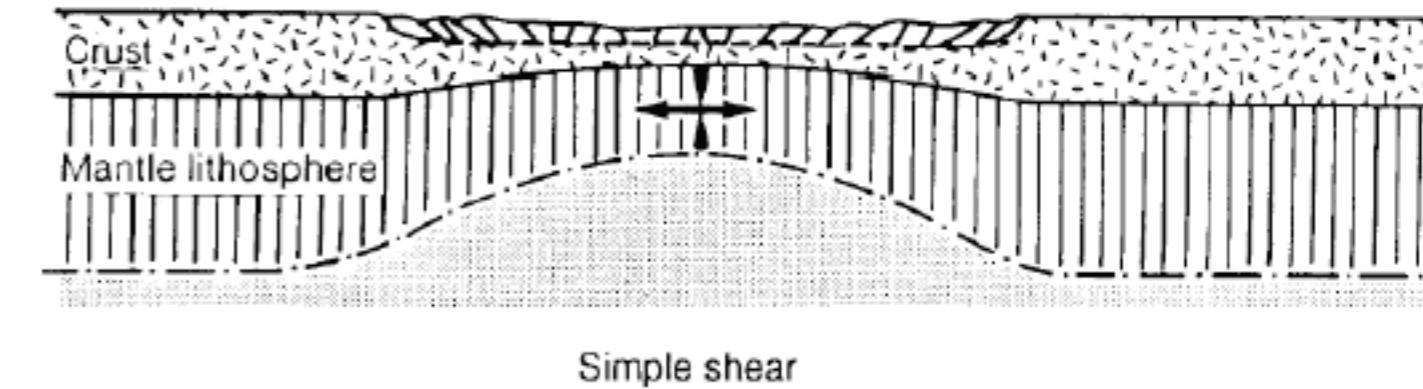
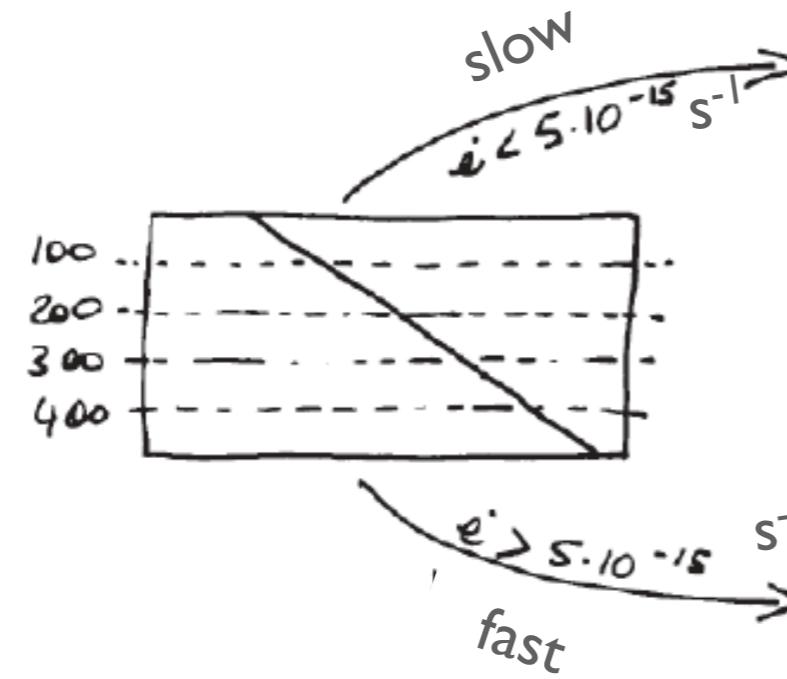




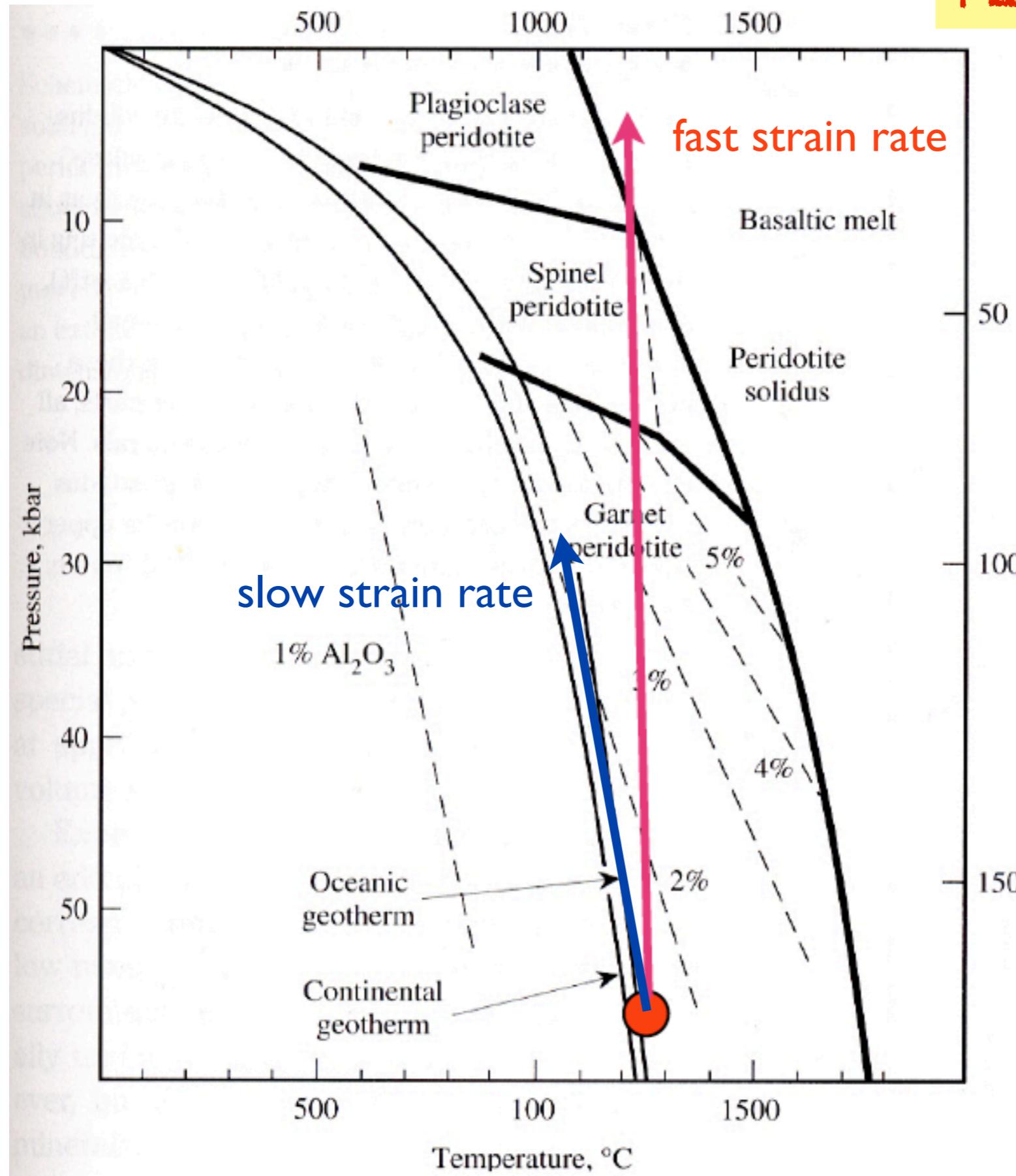
EXTENSIONAL TECTONICS

Extensional tectonics favor the uprising of the asthenosphere, that is a necessary but not sufficient condition to gain high geothermal gradient....

...STRAIN RATE...



TECTONIC SETTING



heat flow and
magmatism are favored

fast strain rate

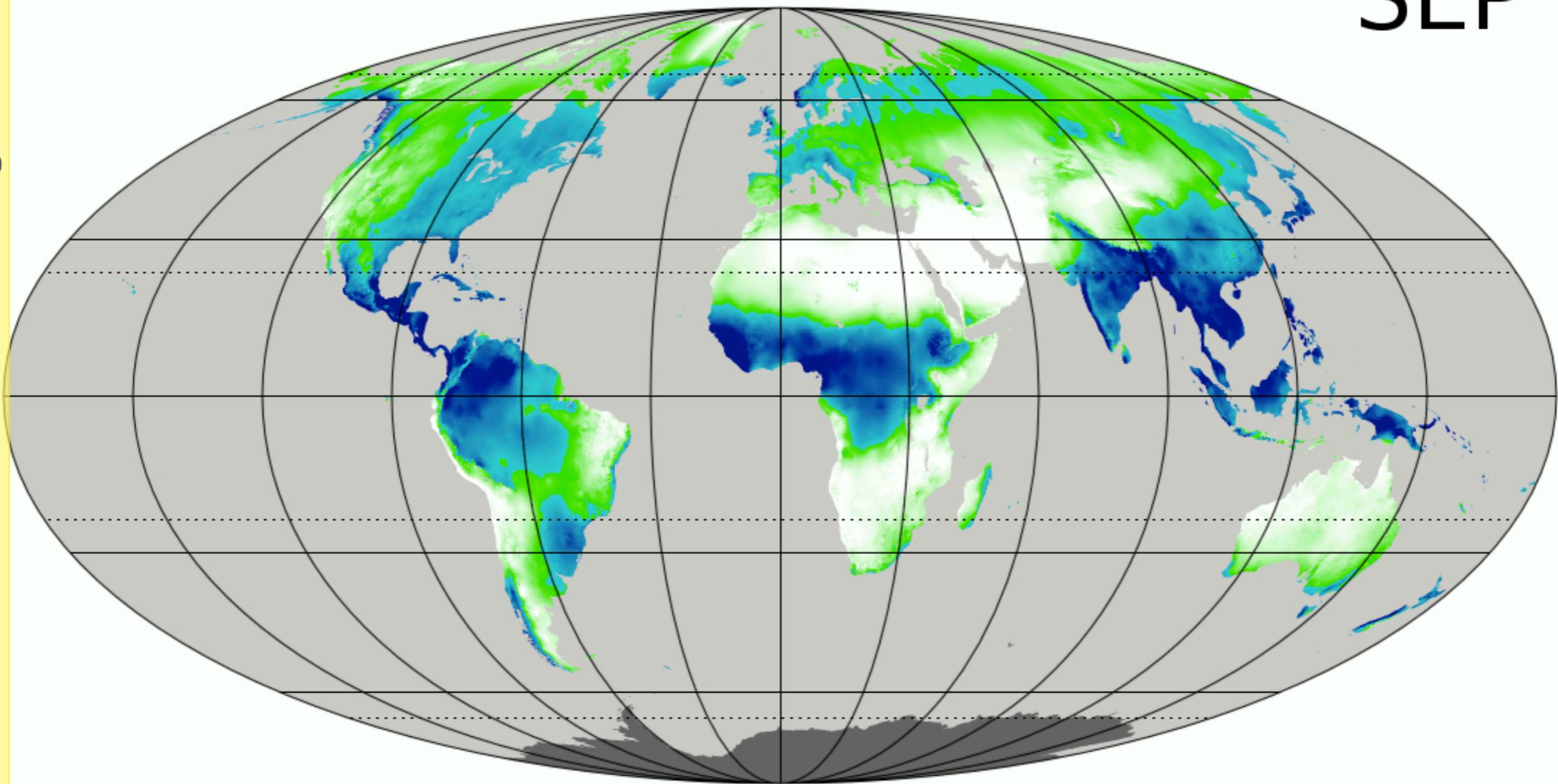
slow strain rate

TECTONIC SETTING

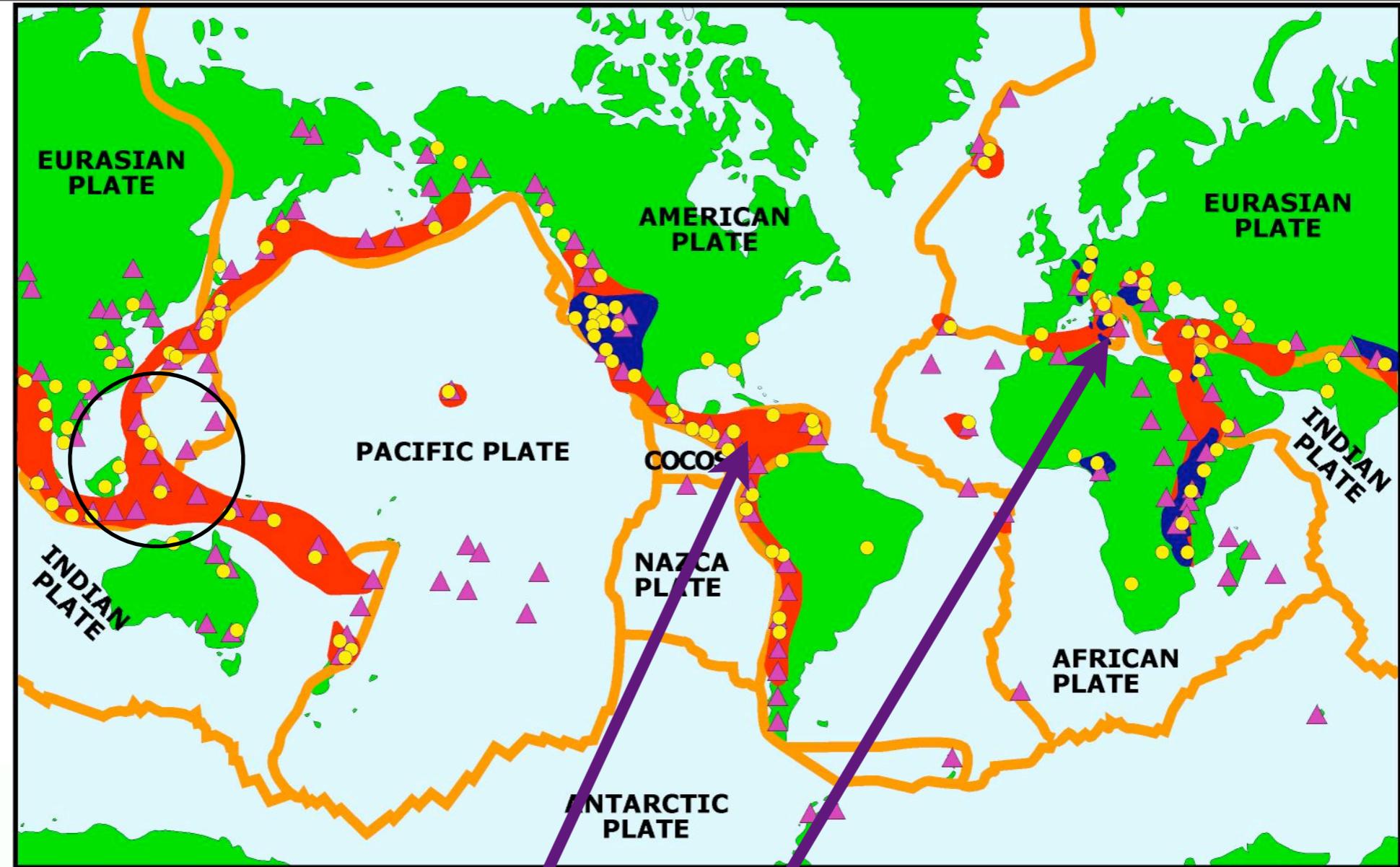
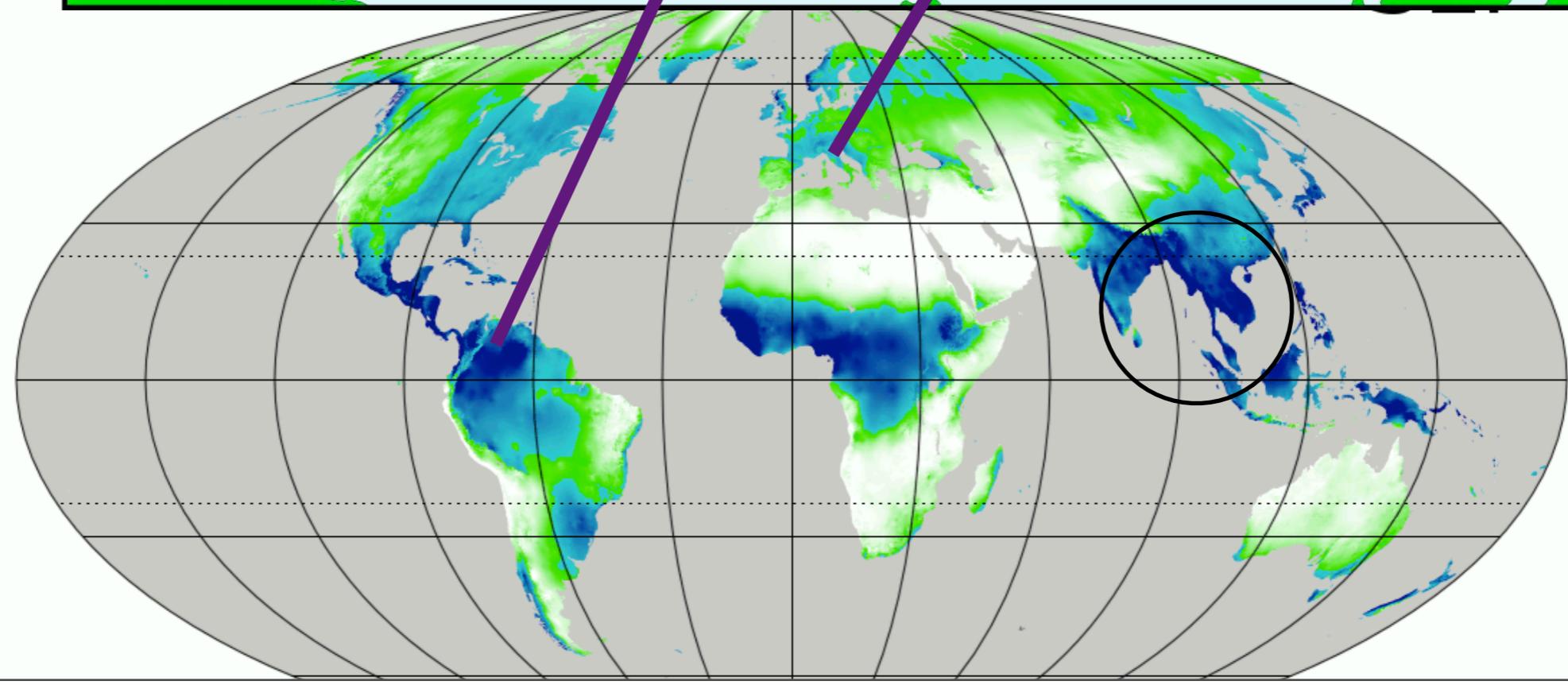
extension, heat flow, fast strain rate and

ANNUAL RAINFALL

SEP



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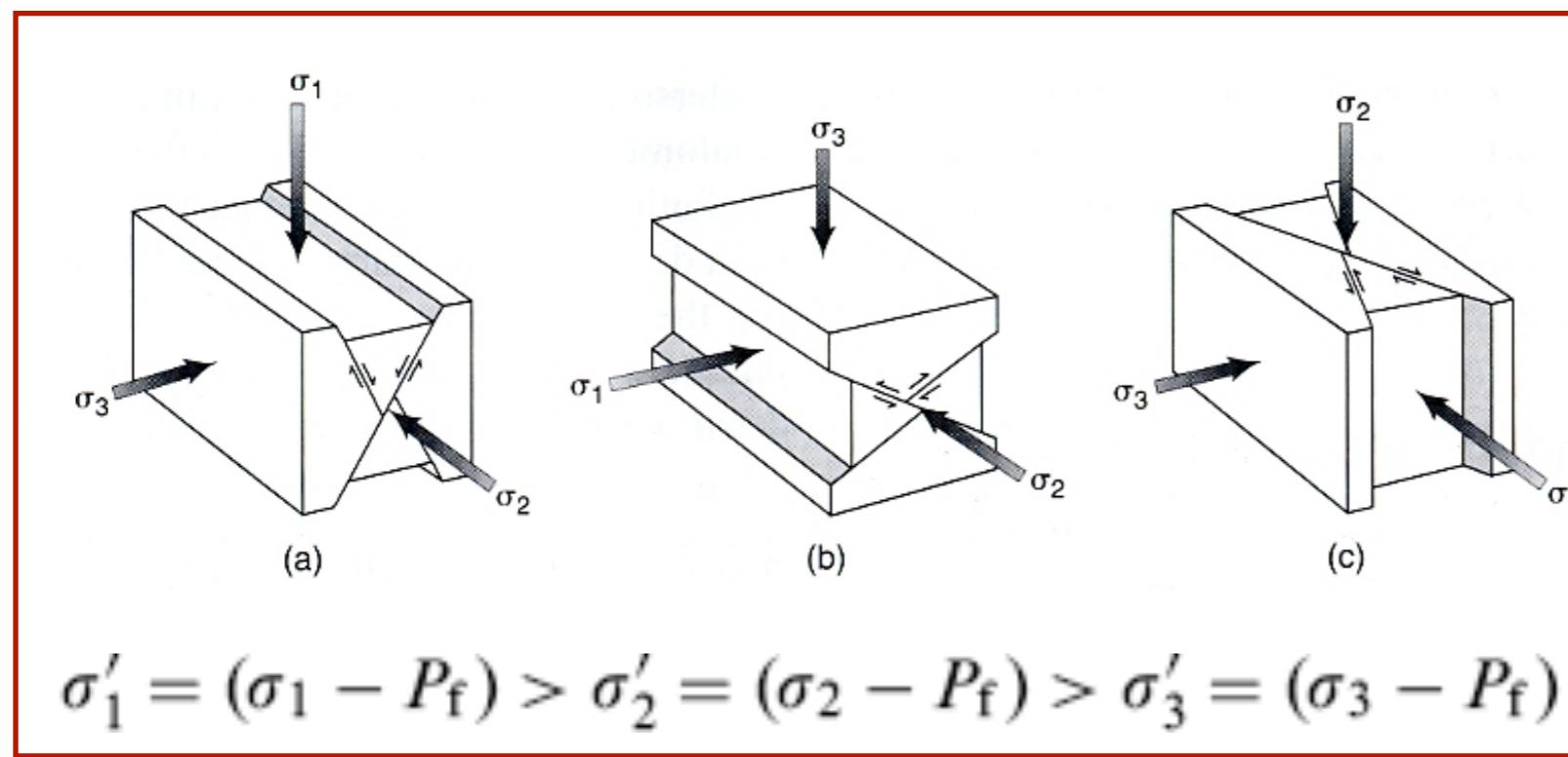
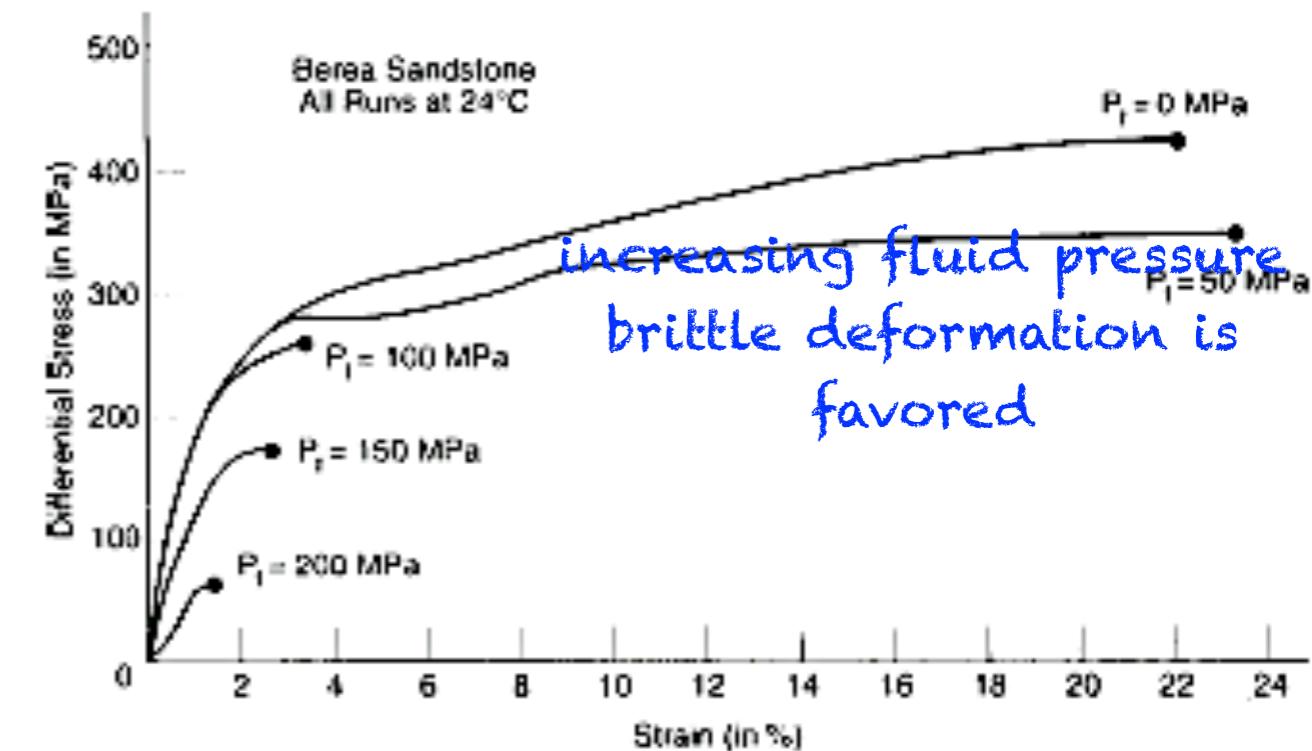
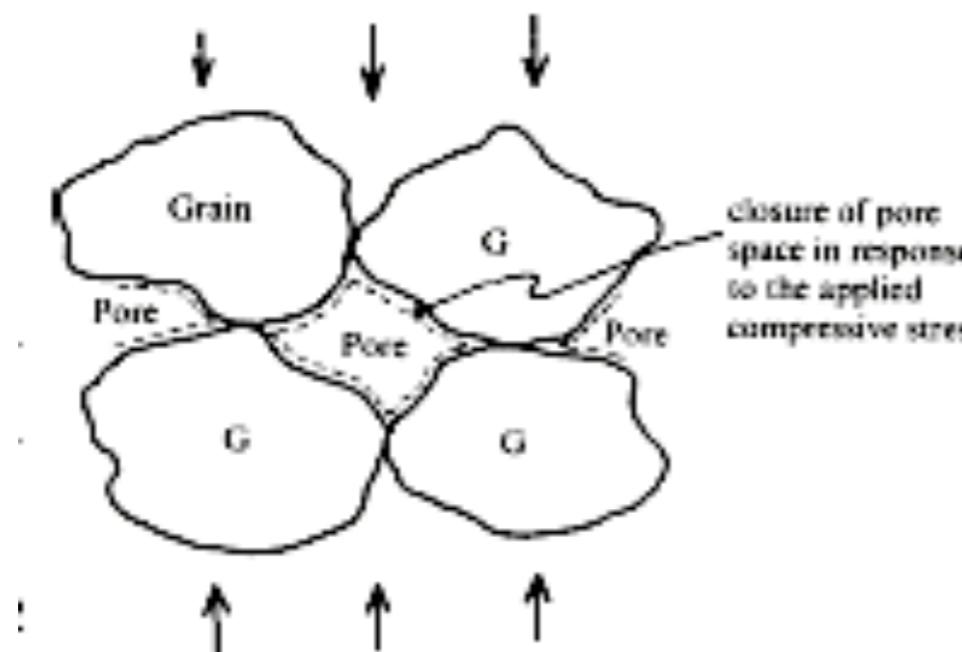


WHY FRACTURES AND FLUID FLOW ARE EACH OTHER RELATED?

***effects of pore fluid pressure
tensile strength of rocks***

(I) PORE FLUID PRESSURE

FLUIDS AND FRACTURES



Andersonian relation

$$\lambda = P_f / \rho g z$$

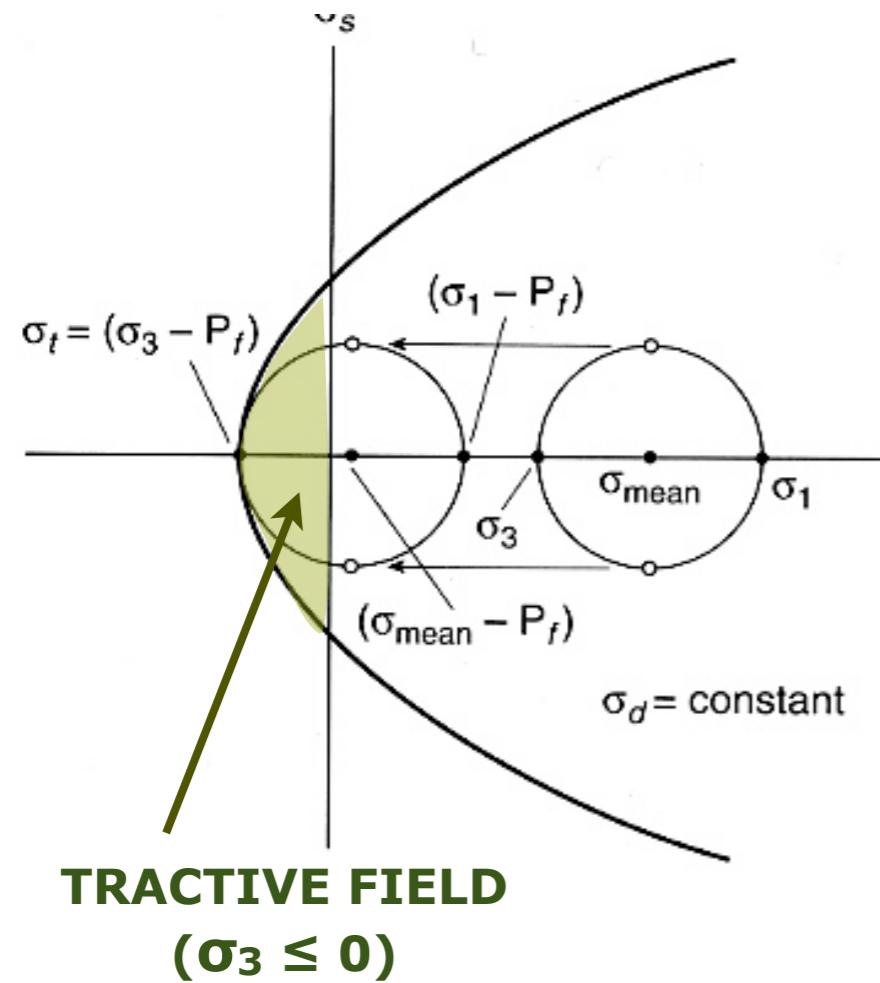
 $\lambda \sim 0.4$ hydrostatic

 $0.4 < \lambda < 1$ suprhydrostatic

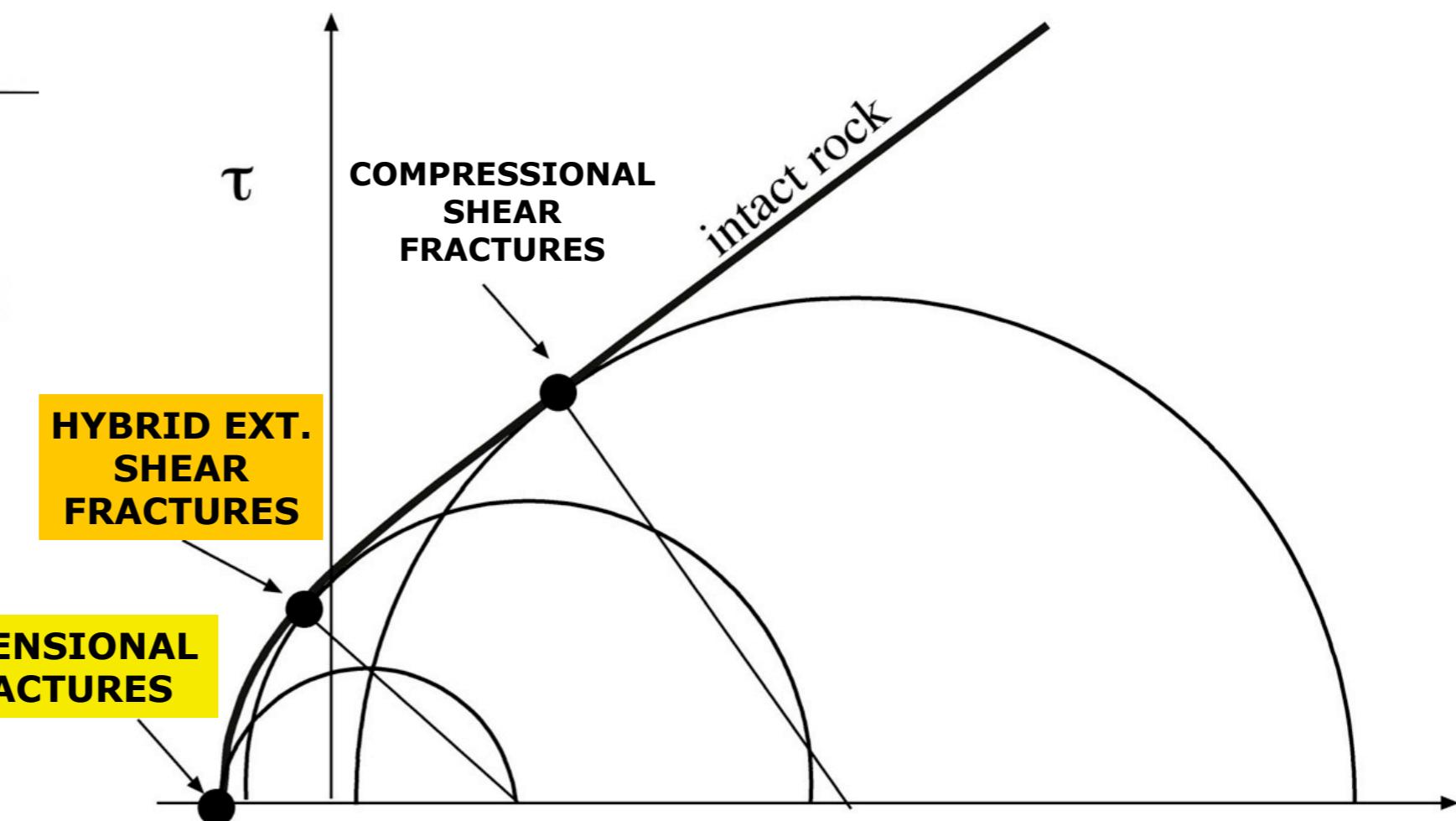
 $\lambda = 1$ lithostatic

 $\lambda \sim 0.8$ is a reasonable number for the Thyrrenian geothermal provinces

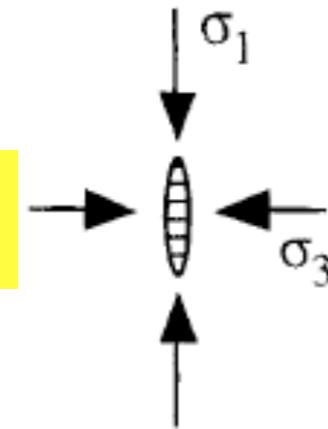
FLUIDS AND FRACTURES



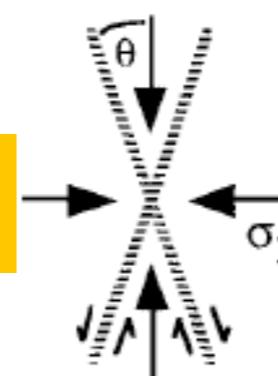
TRACTIVE FIELD
 $(\sigma_3 \leq 0)$



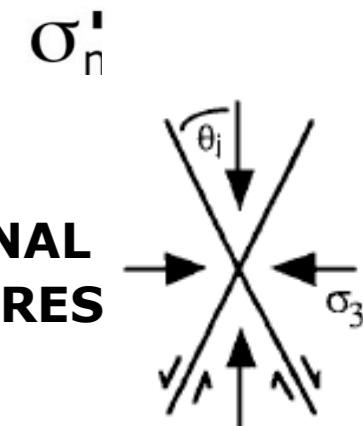
EXTENSIONAL FRACTURES



HYBRID EXT. - SHEAR FRACTURES



COMPRESSIVE SHEAR FRACTURES



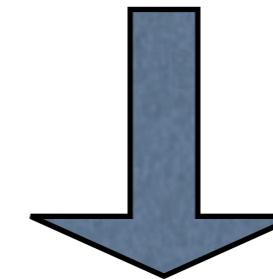
WHY FRACTURES AND FLUID FLOW ARE EACH OTHER RELATED?

effects of pore fluid pressure
tensile strength of rocks

(3) ROCK PROPERTIES

FLUIDS AND FRACTURES

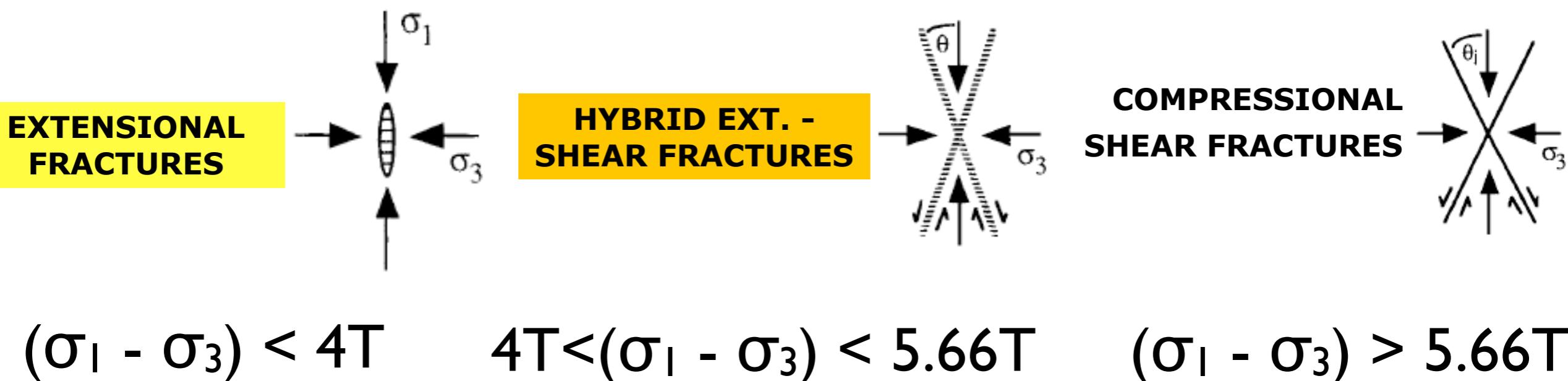
mineralogy, texture, structure and rheological parameters, P and T conditions



T = TENSILE STRENGTH

T between 1 and 10 MPa for sedimentary rocks

T between 10 and 20 MPa for crystalline rocks



from Sibson, 2000

WHY FRACTURES AND FLUID FLOW ARE EACH OTHER RELATED?

pore pressure favors fractures, particularly
if a tractive stress field is active



fractures enhance
permeability

WHICH IS THE FALLOUT ON THE RELATIONSHIPS BETWEEN GEOLOGICAL STRUCTURES AND GEOTHERMAL RESOURCES?

extensional and ext.shear fractures are the most suitable to develop



extensional and transtensional tectonic environments are the most suitable to gain permeability

pore pressure favors fracturing



rain falling environments

pore pressure, if gas is present, increases with temperature



heat flow and magmatism

OUR FIELD AREA



we need
geothermal
manifestation,
such as

gas emission in the forest

OUR FIELD AREA

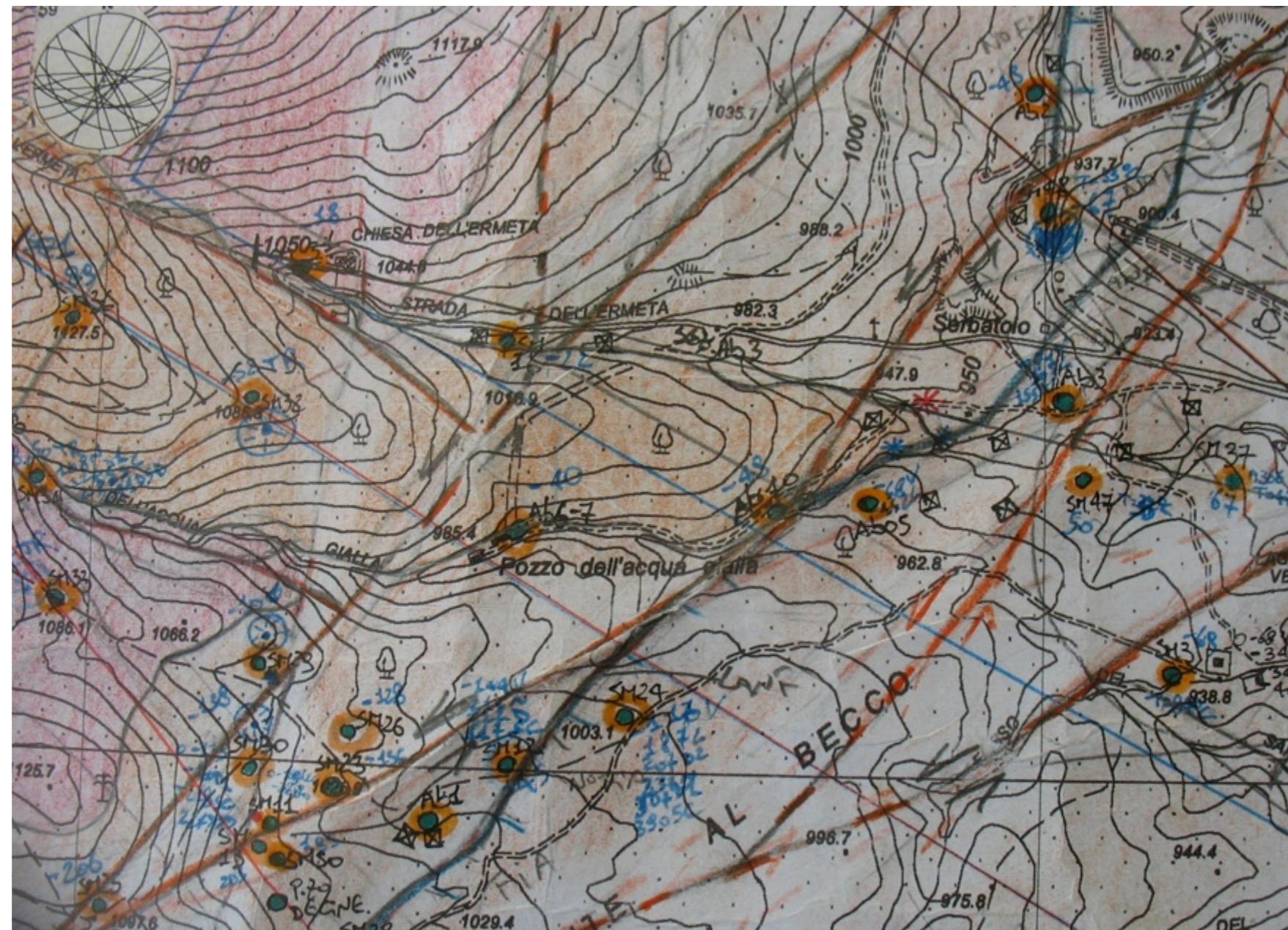


CHOOSING THE AREA

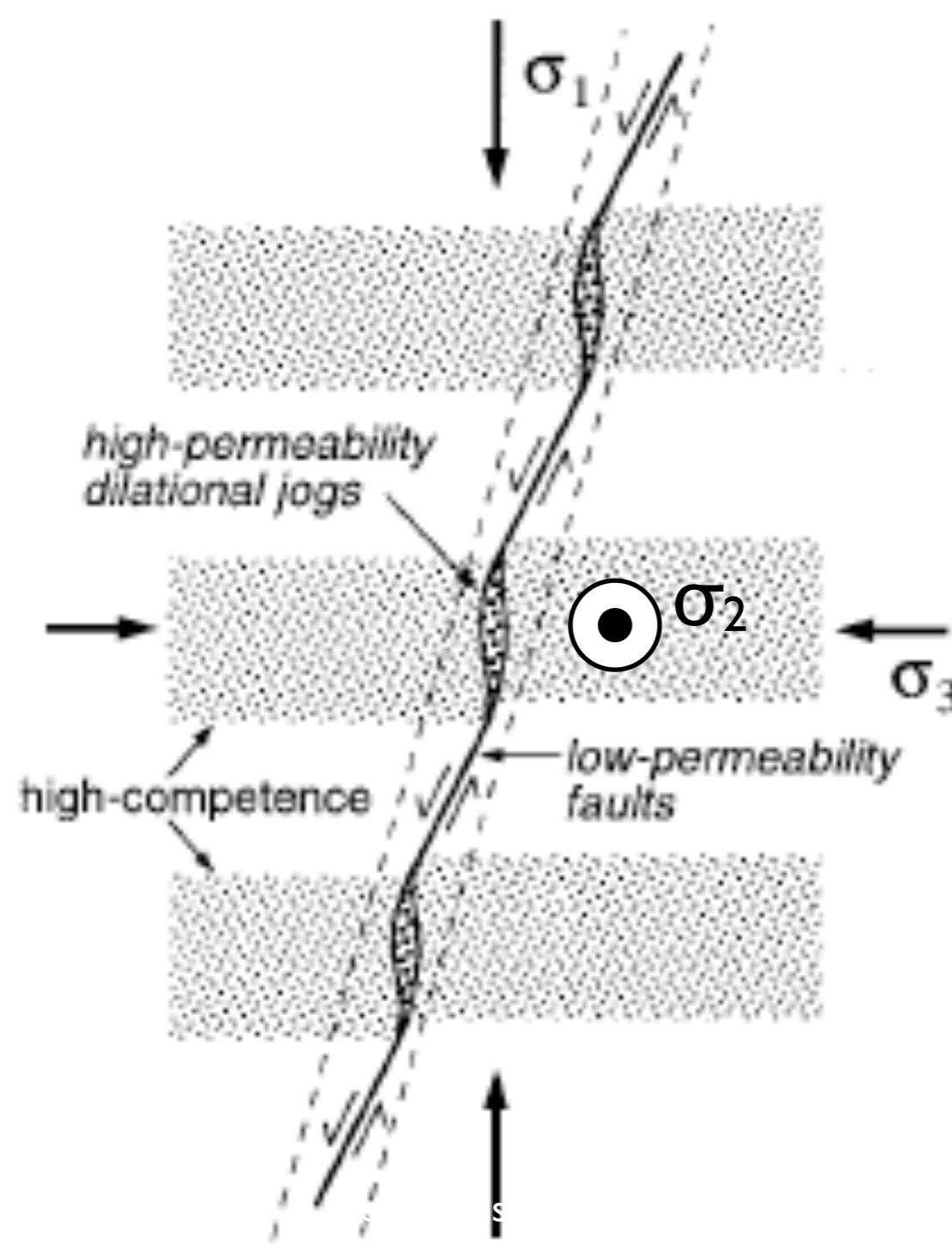
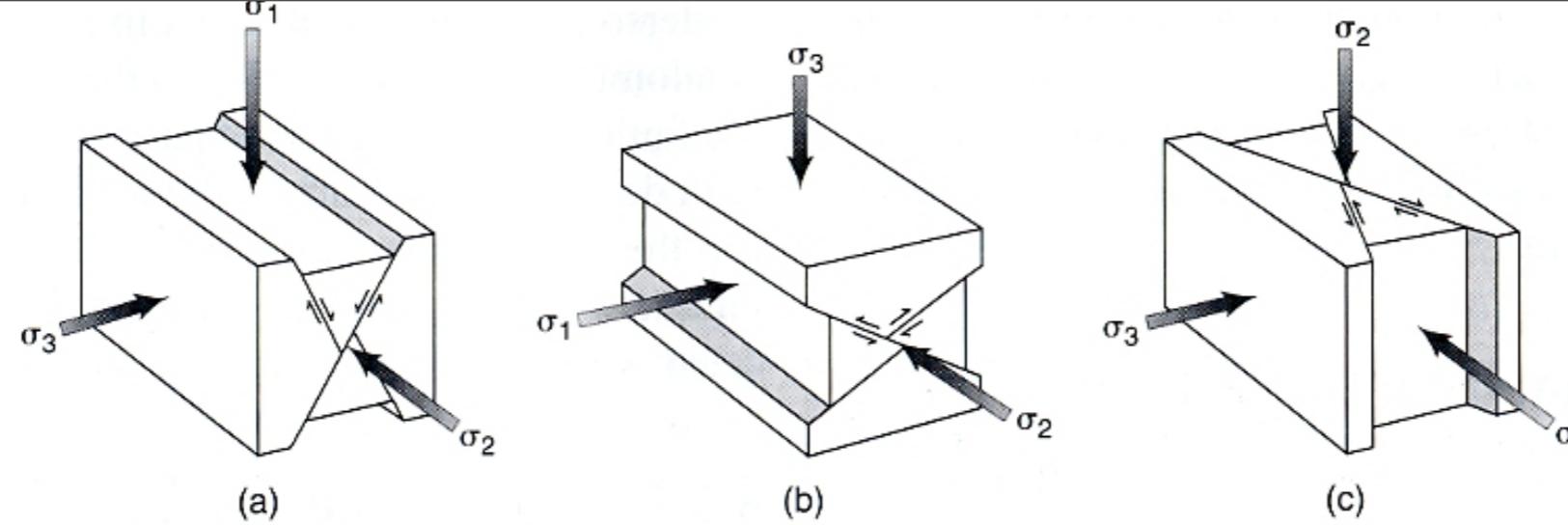


CHOOSING THE AREA

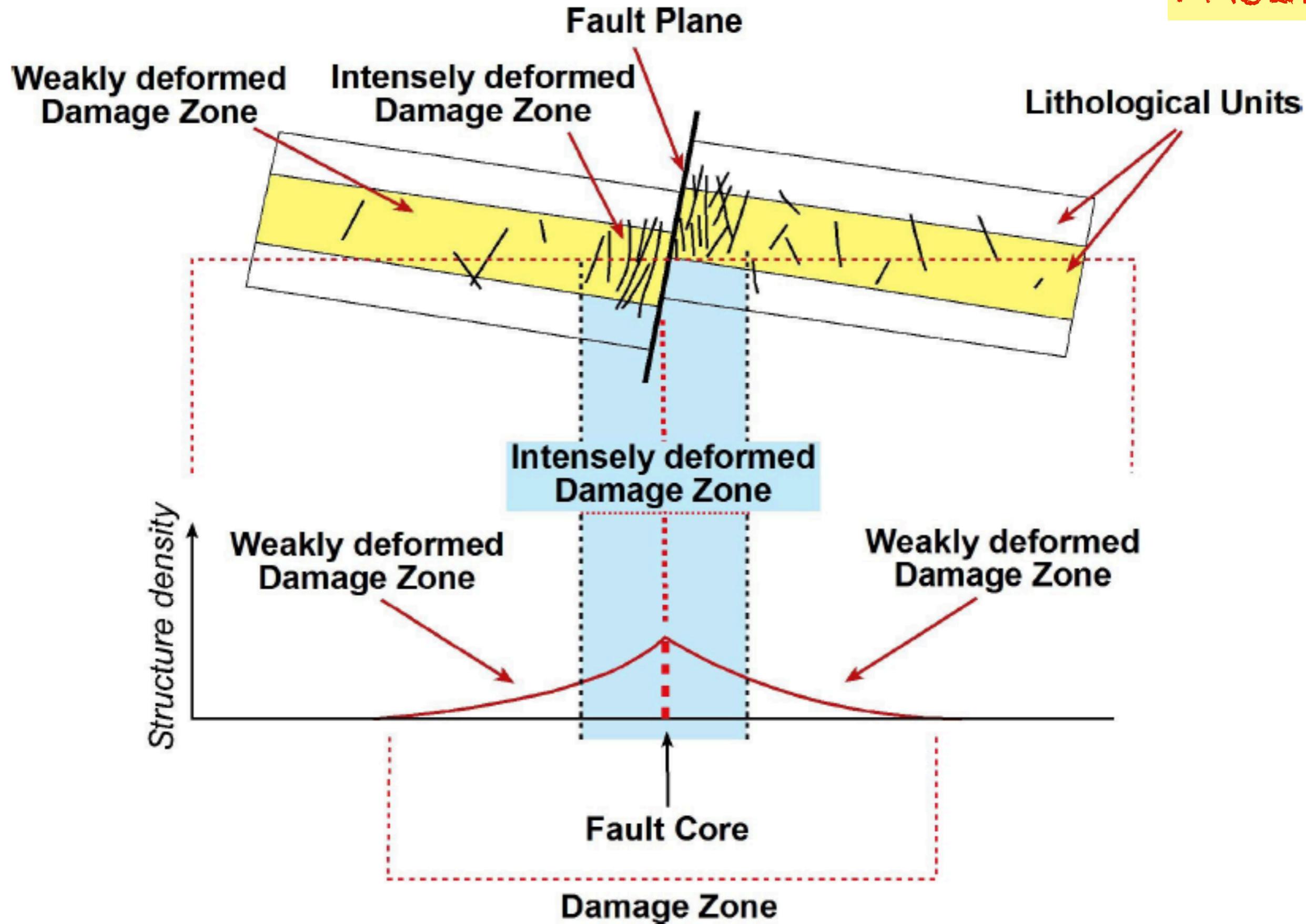
field mapping and structural stations along the main fault systems



FAULTS



FAULTS

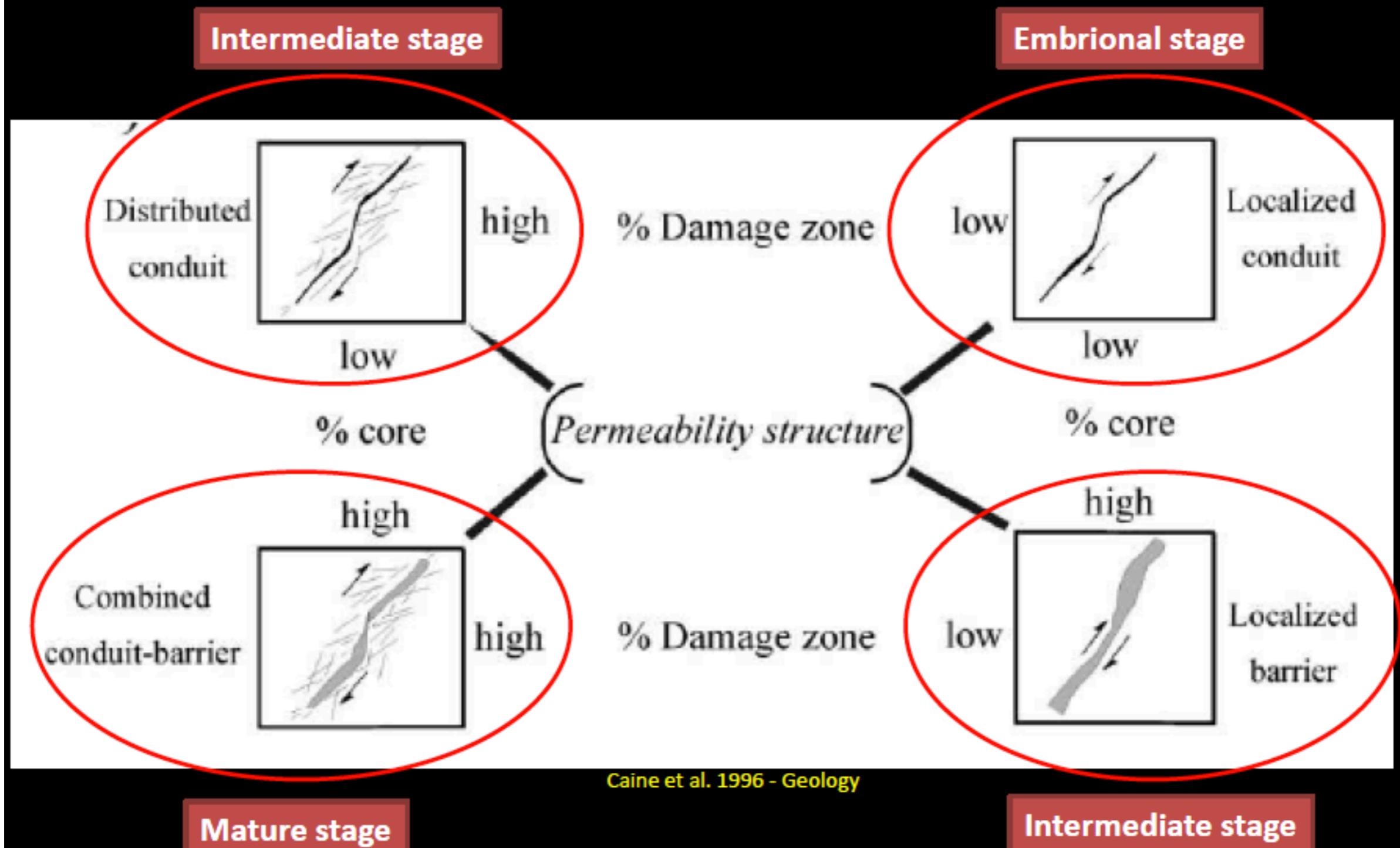


by courtesy A.Brogi, 2011

FAULTS

Fault Zone Permeability structure

Qualitative evaluation
by *Caine et al.*

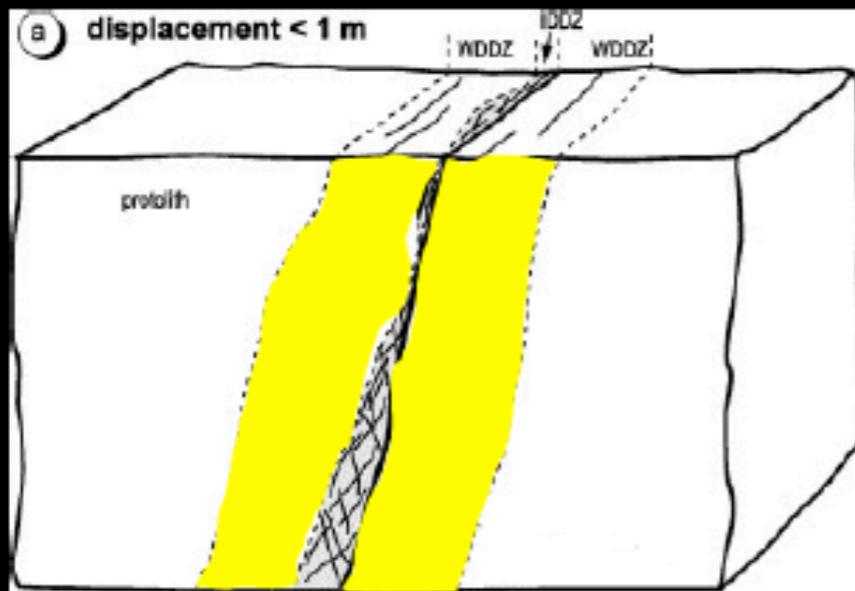


by courtesy A.Brogi, 2011

Fault Zone Anatomy - dynamic evolution

FAULTS

Step 1 – Embryonal stage

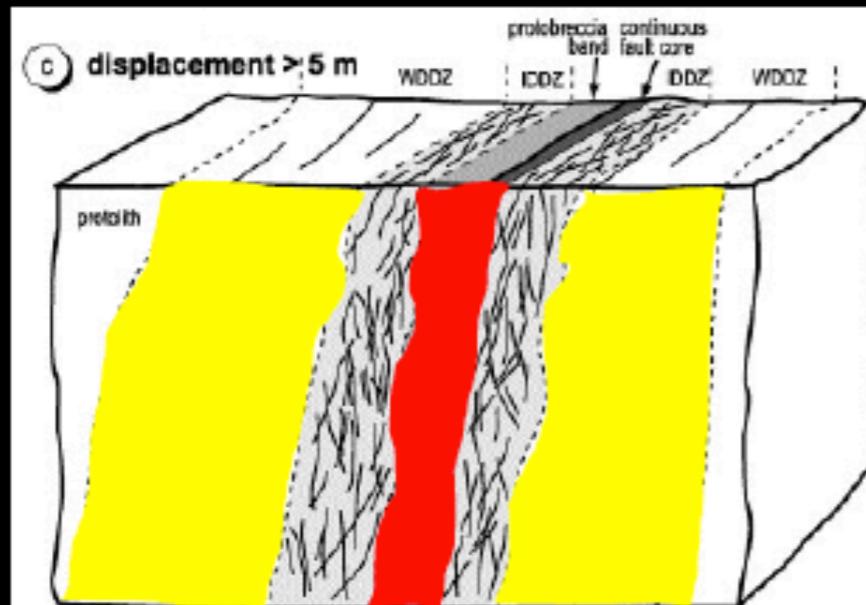


Micarelli et al., 2006 – J. Struct. Geol.

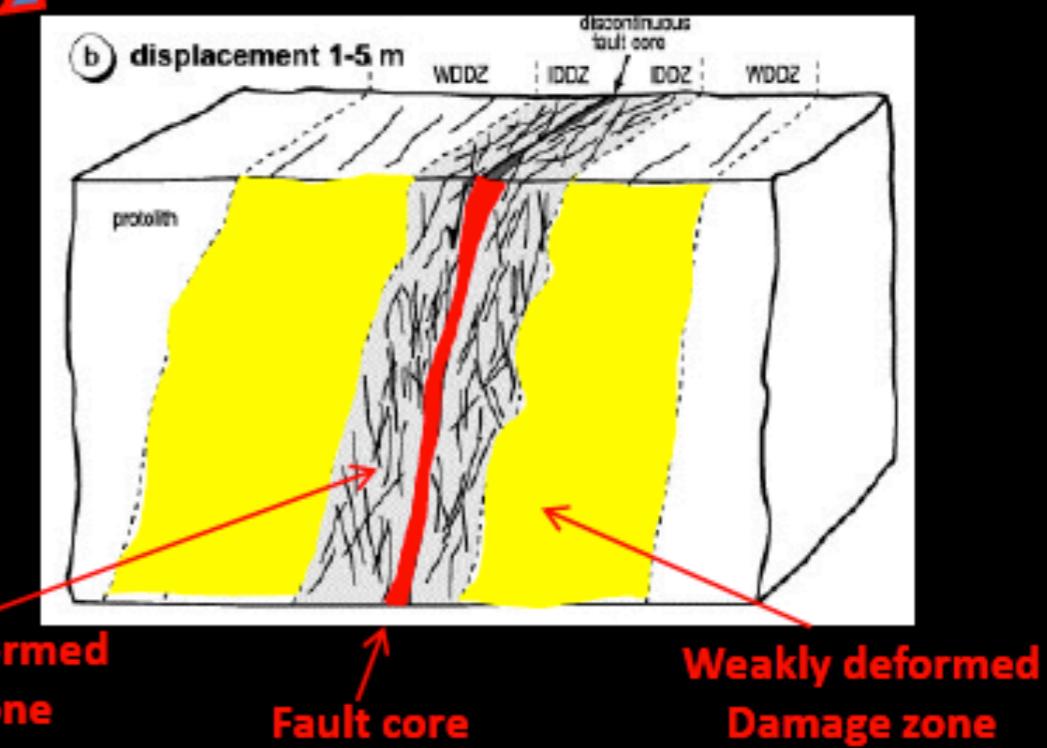
The progressive development of a fault implies :

- 1) The enlargement of the damage zone;
- 2) The increase of the fractures density;
- 3) The thickening of the fault core;

Step 3 – Mature stage

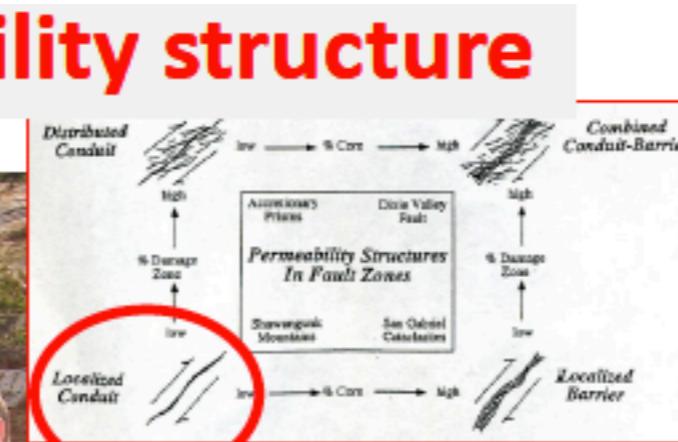
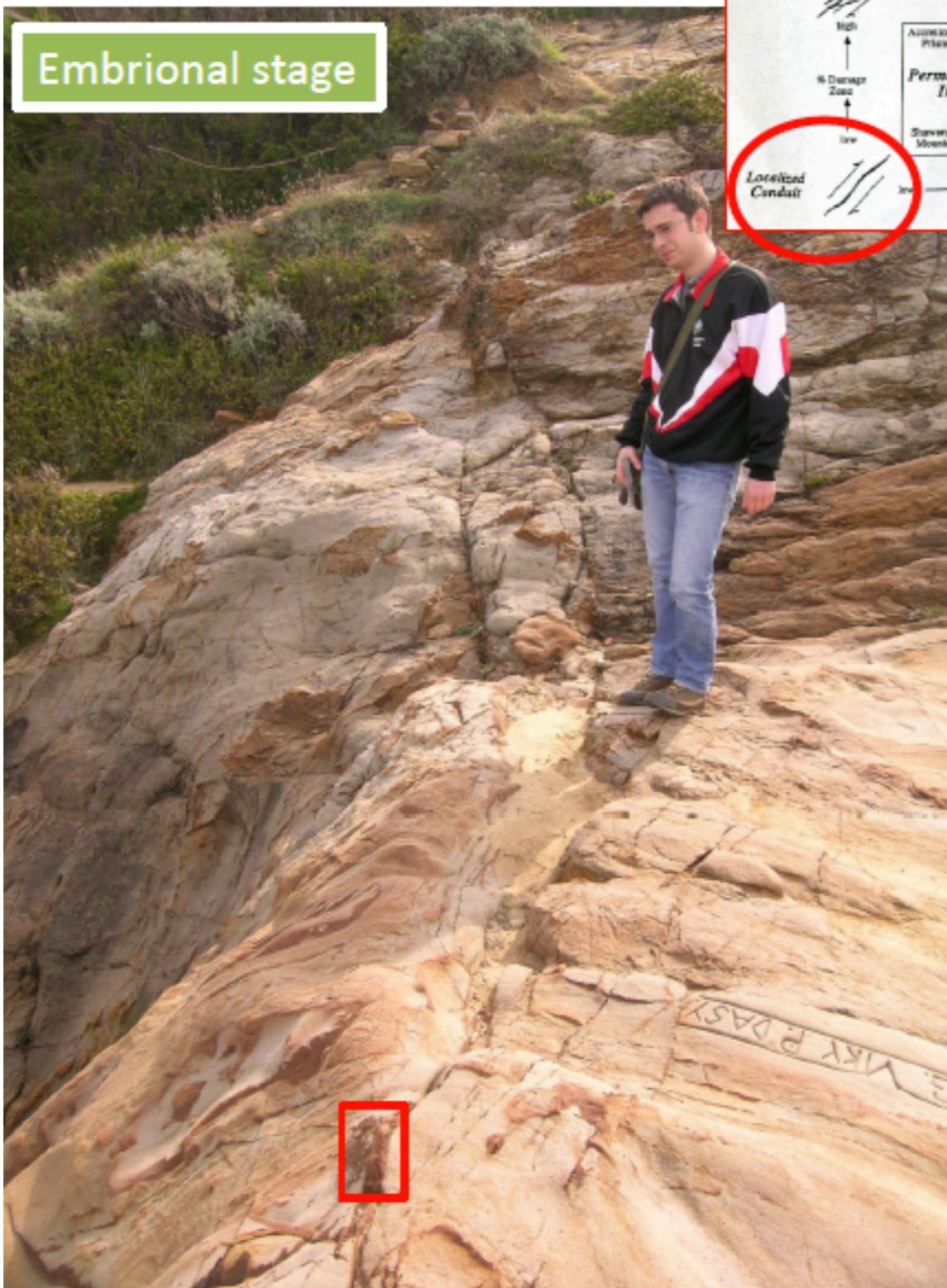


Step 2 – Intermediate stage

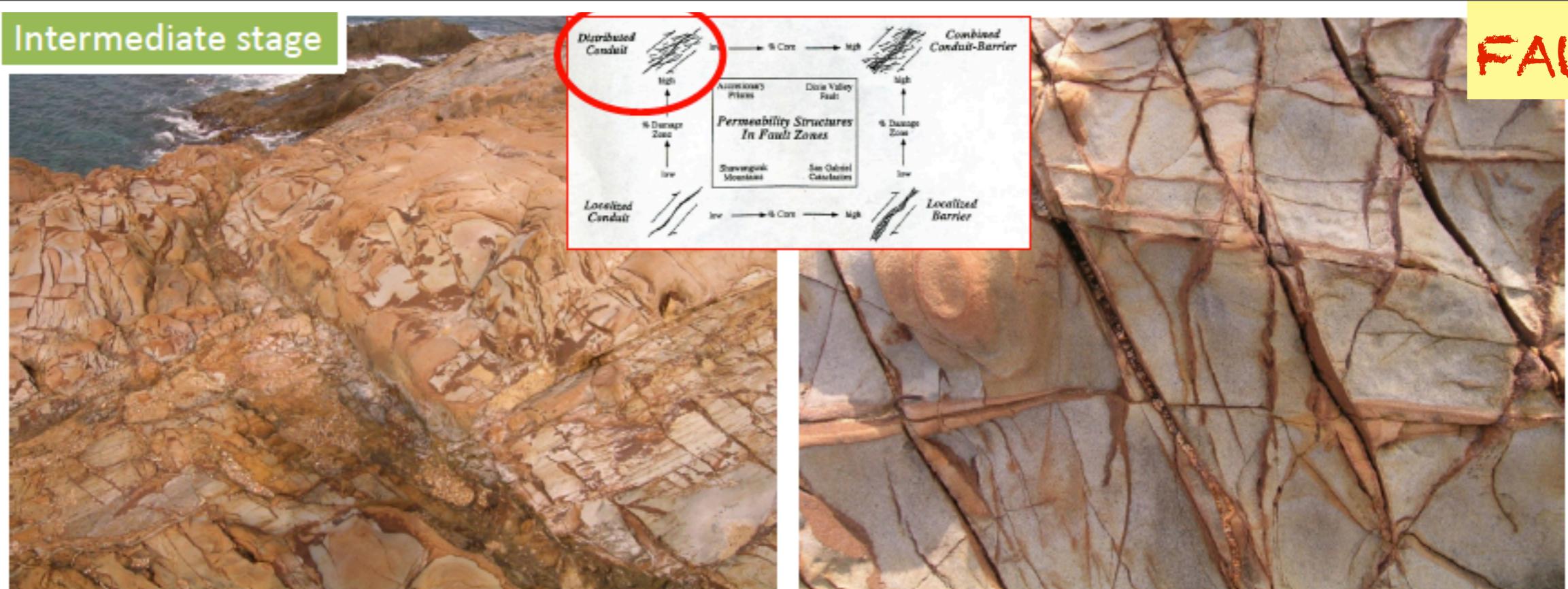


by courtesy A.Brogi, 2011

Fault Zone Permeability structure

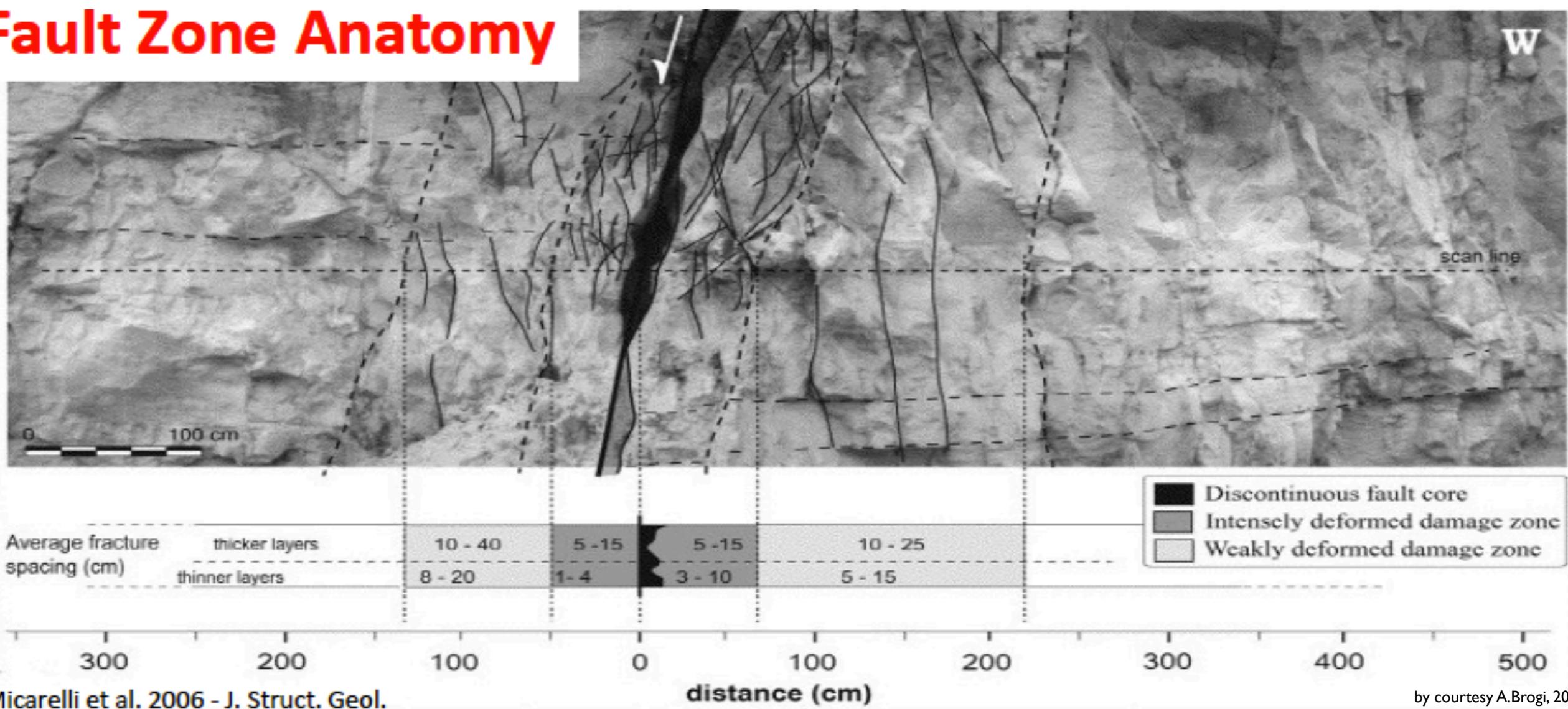


by courtesy A.Brogi, 2011

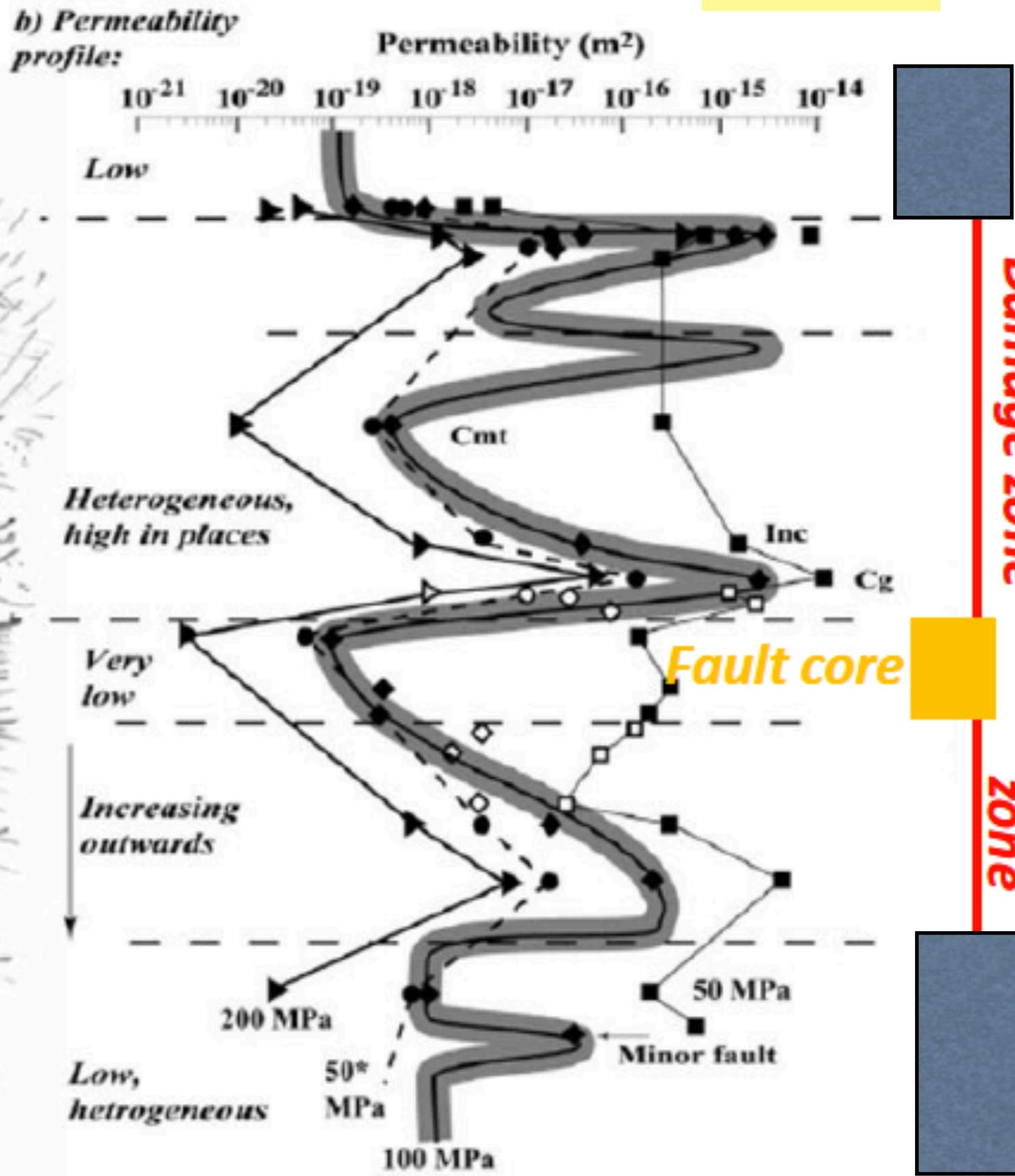
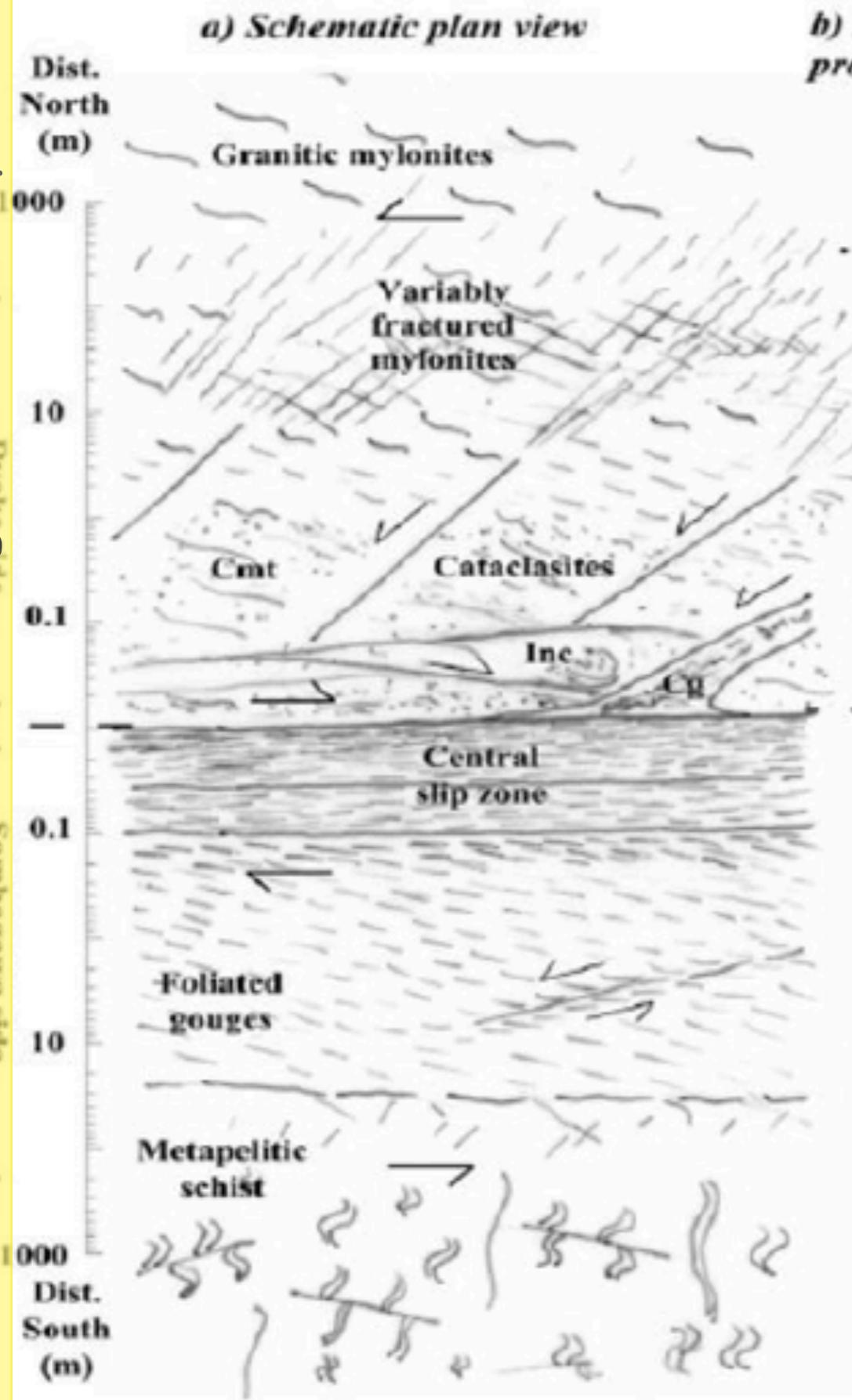


FAULTS

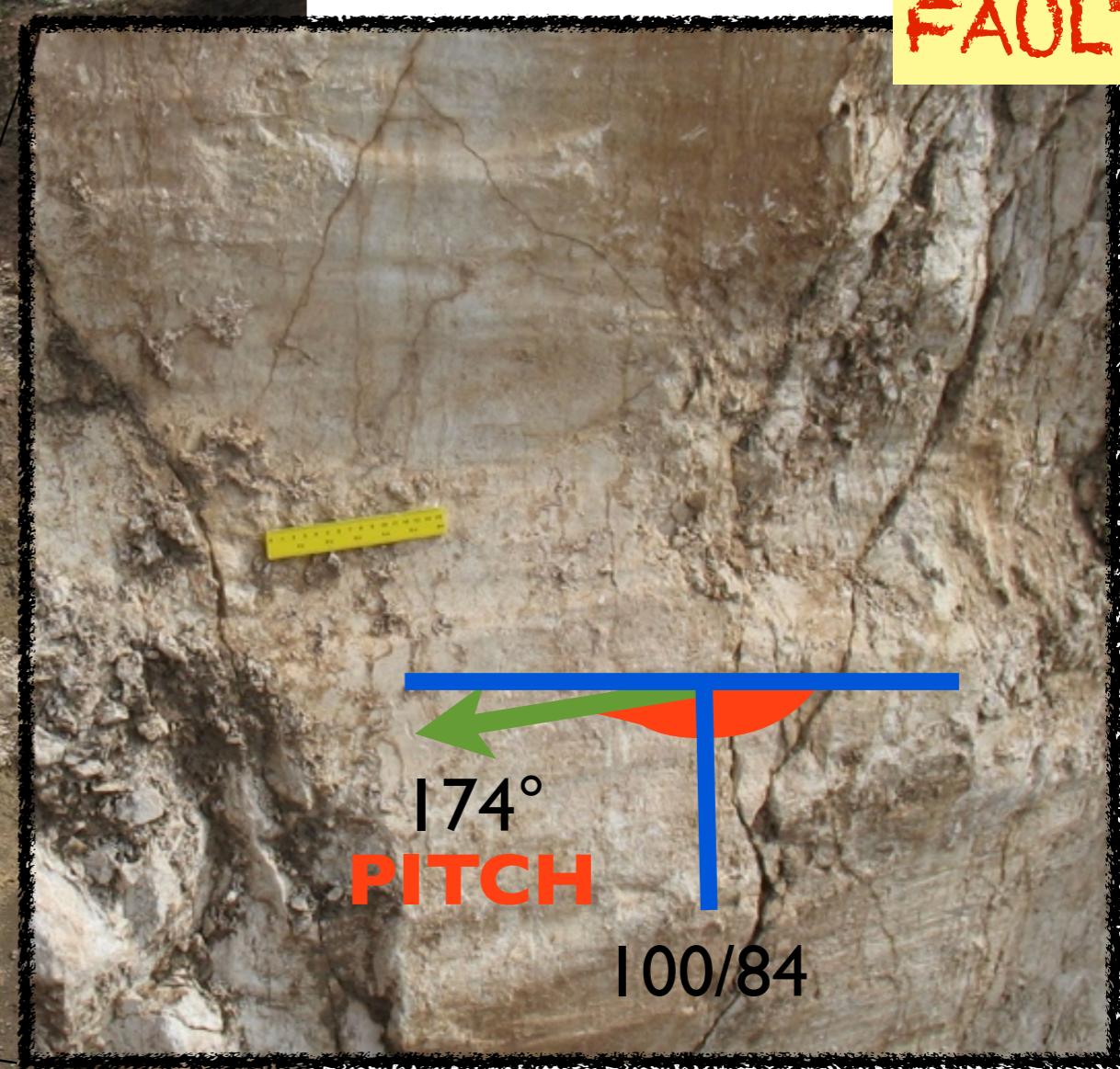
Fault Zone Anatomy



FAULTS

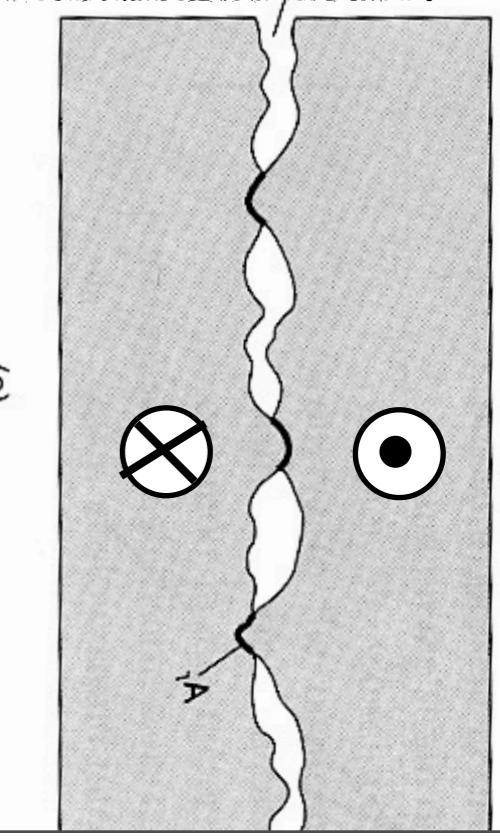


by courtesy A.Brogi, 2011



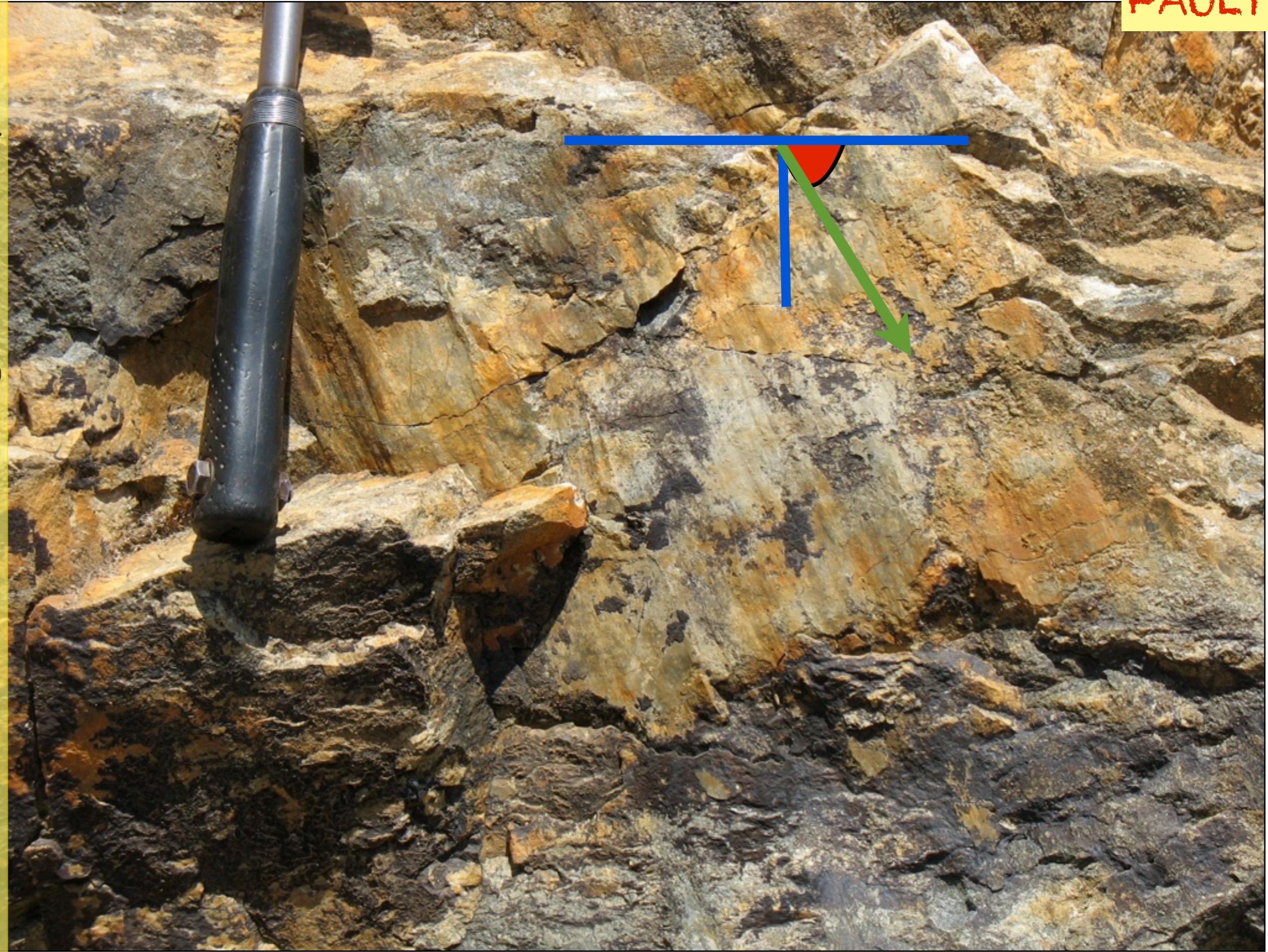
FAULTS

slickenline
on rock

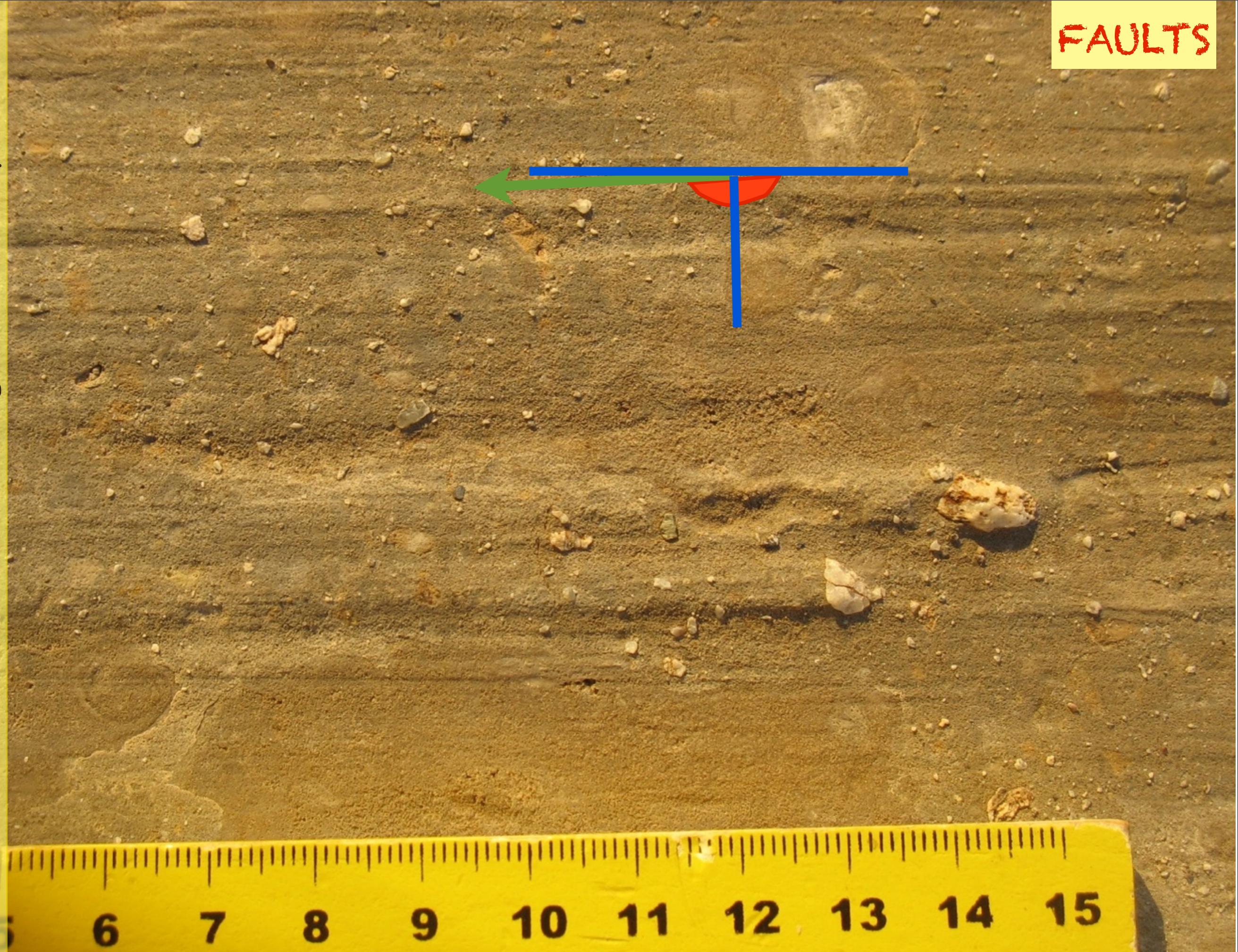




FAULTS



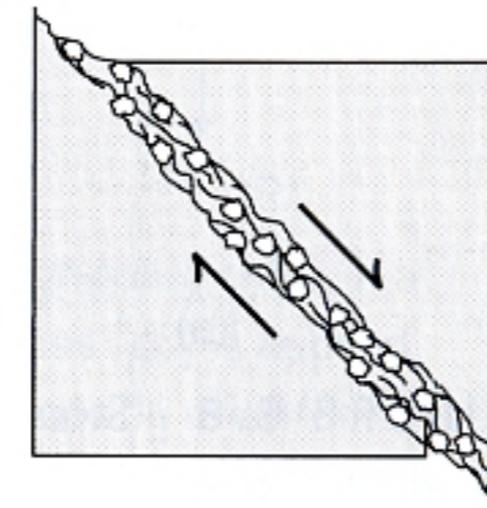
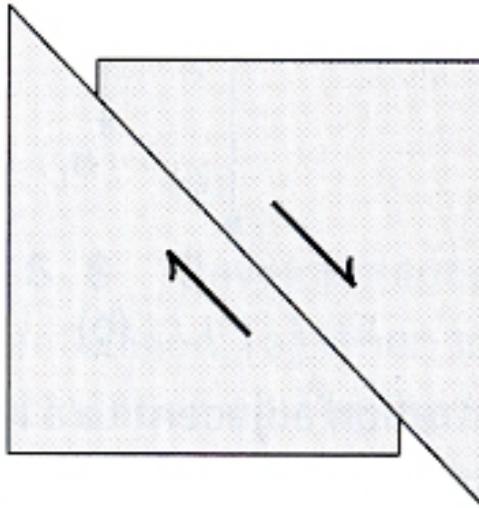
FAULTS



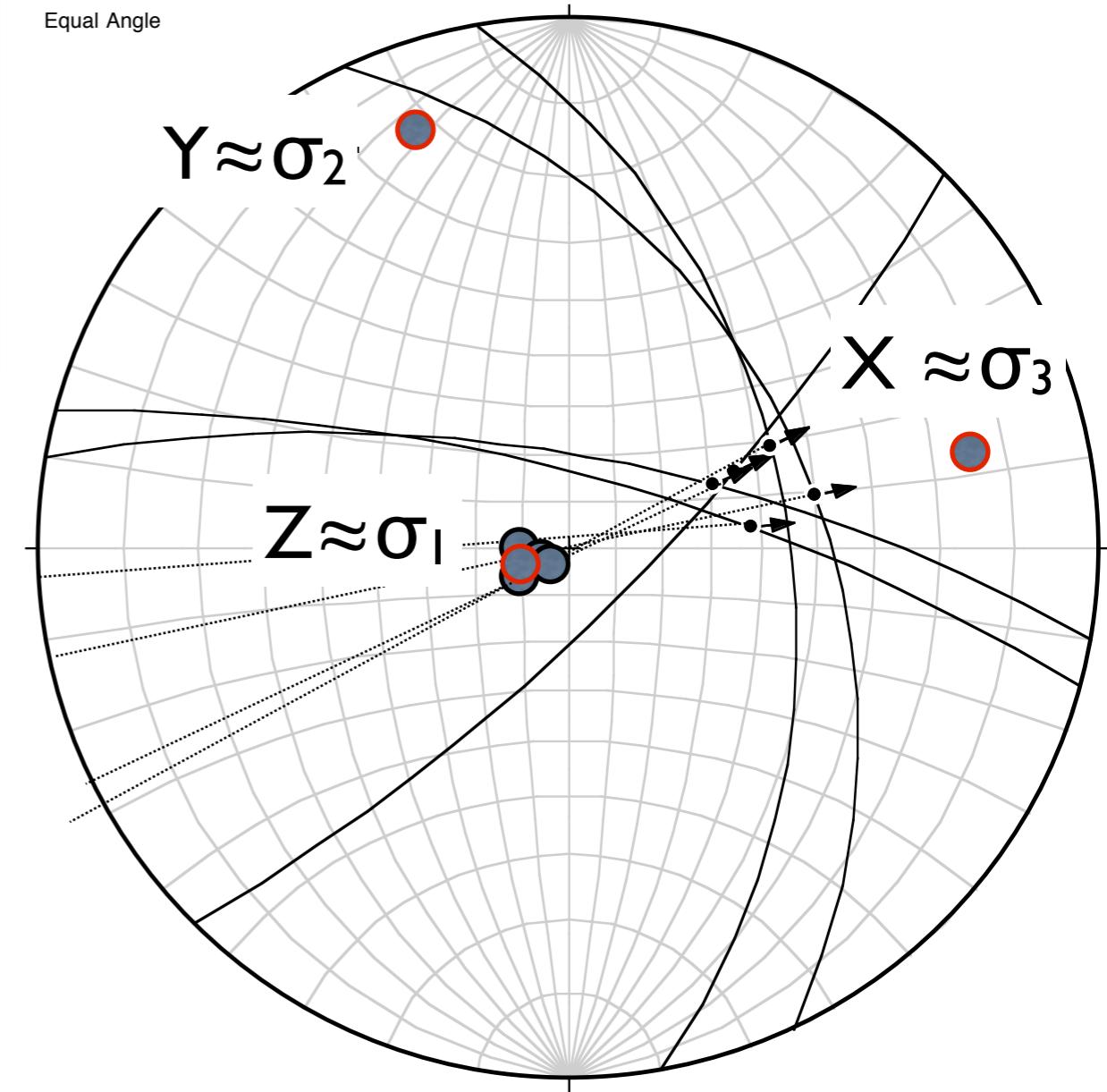
DIP AZIMUTH	DIP	PITCH
65	40	100
135	75	55
15	74	125
10	70	117
80	45	78

FAULTS

EXAMPLE



*cataclastic flow and
kinematic compatibility*



<http://www.geo.cornell.edu/geology/faculty/RWA/>
Rick Allmendinger's home page

ORIENTATION OF THE INTERMEDIATE AXIS: $\approx 348/22$

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*check in the
field “your”
kinematic
compatibility*

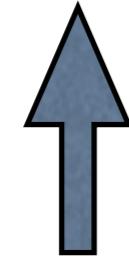
215/61

YES!

**224/59/73
221/57/75
249/57/54**

• • • • •

NO!



NORTH

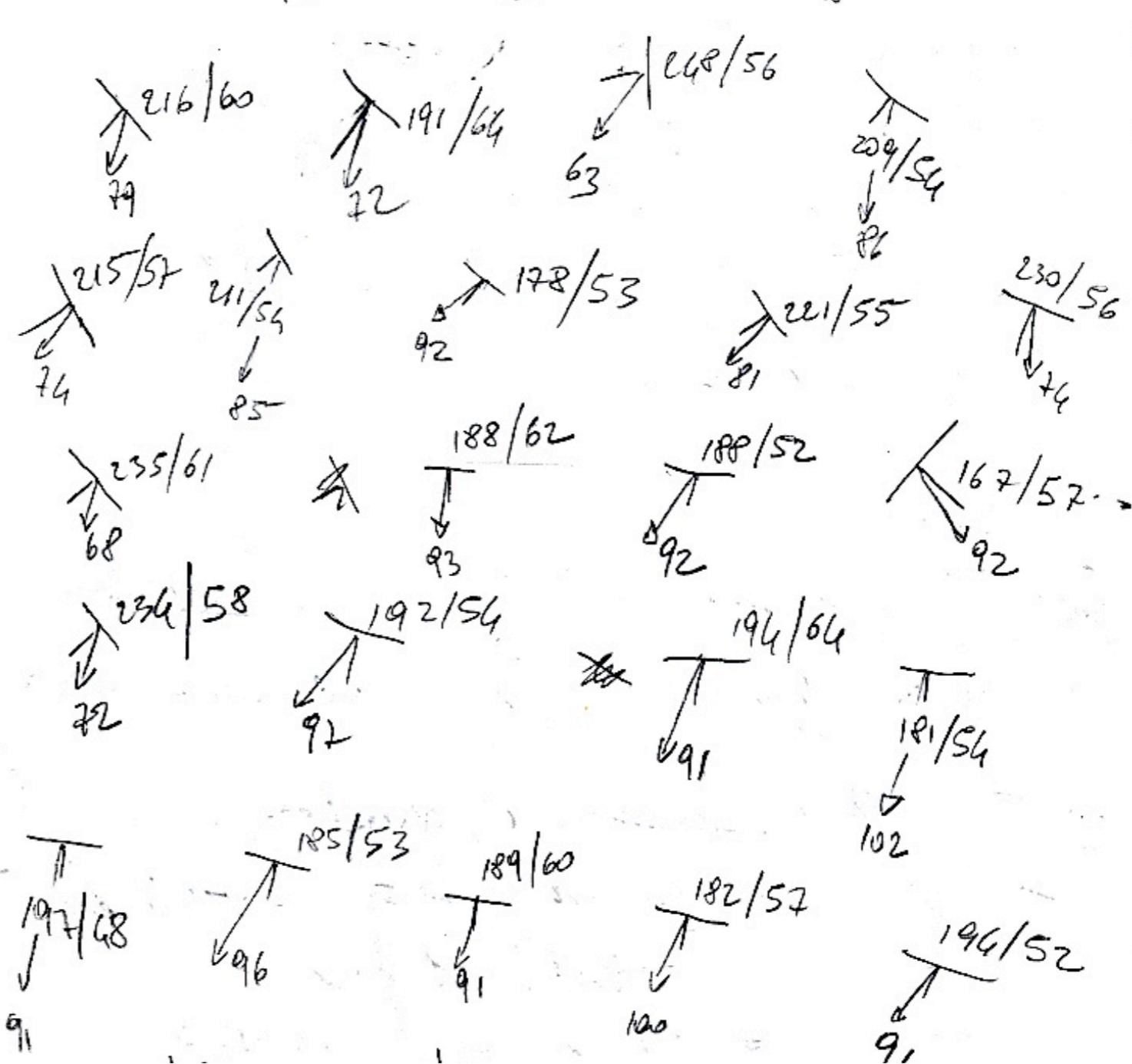
S 17 b

171
X 224/59
73

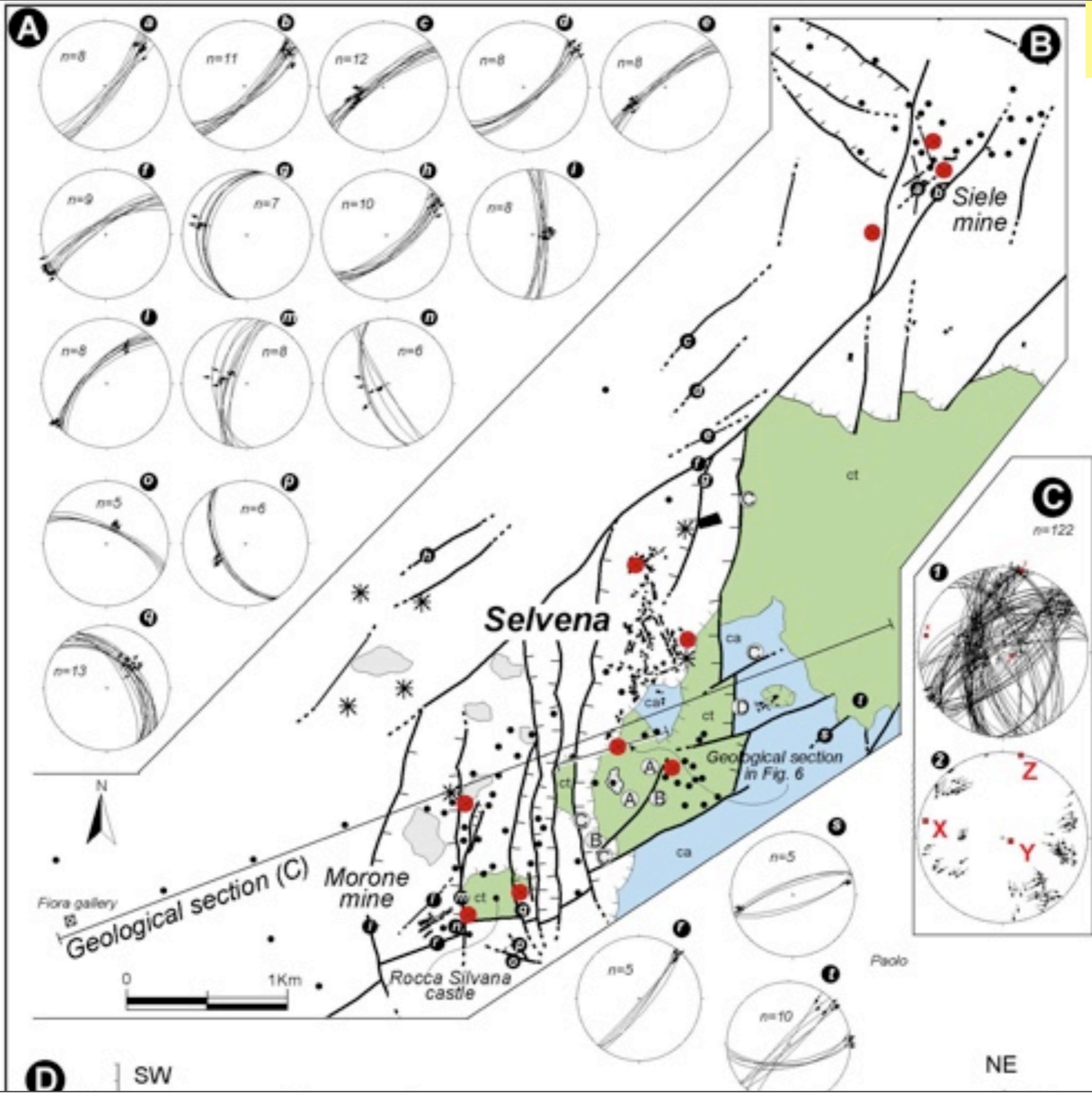
17b
 224/59
 73
 221/57
 249/57
 75
 222/58
 76
 92

38° 19' 31,84
29° 50' 45,71
- 871 m -

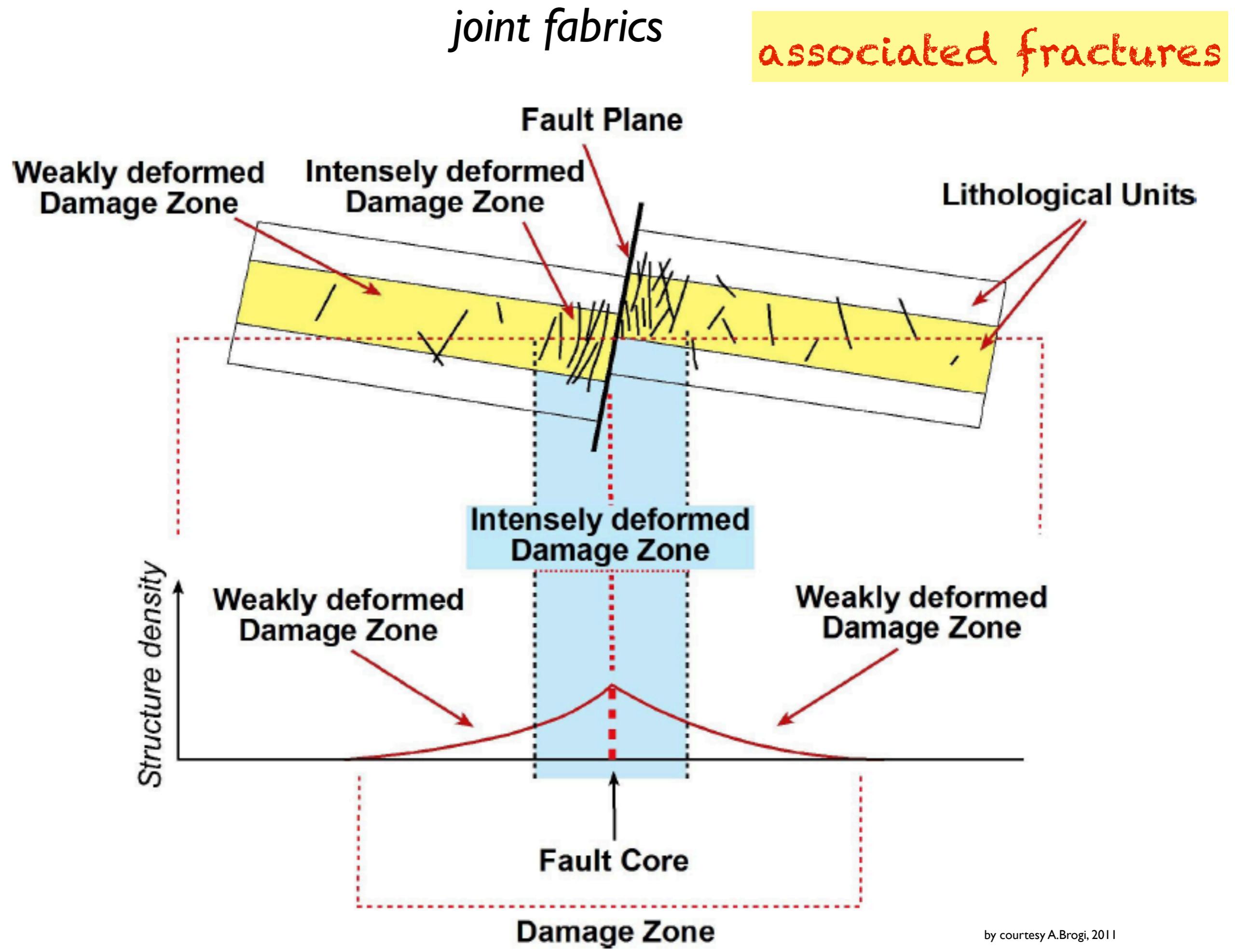
FAULTS



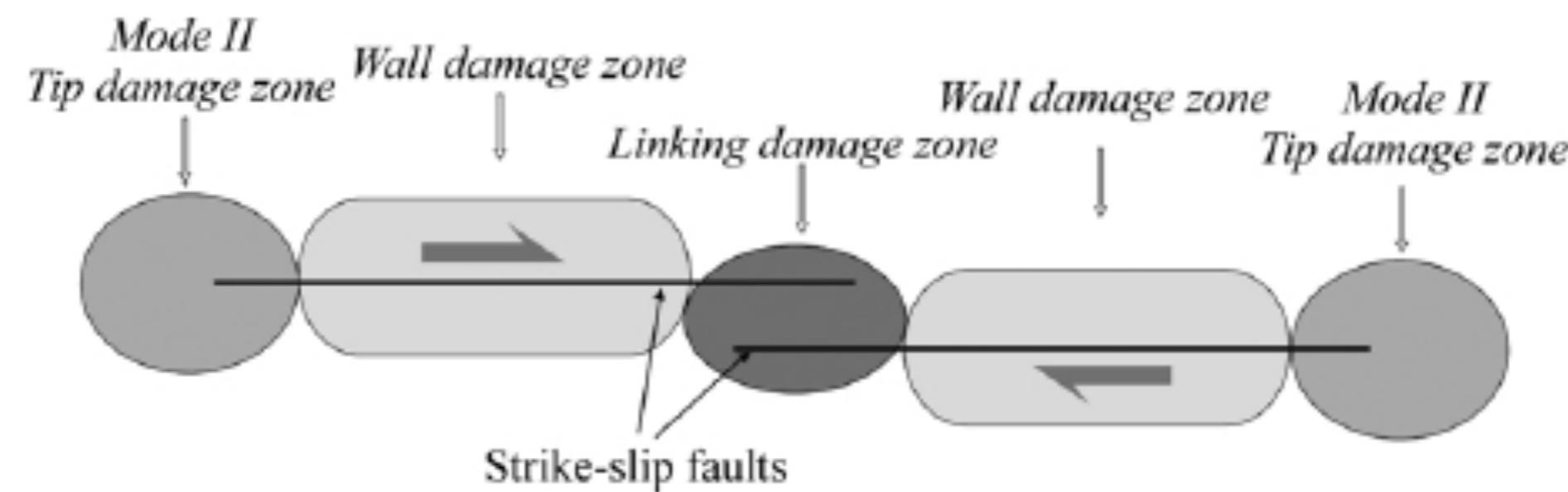
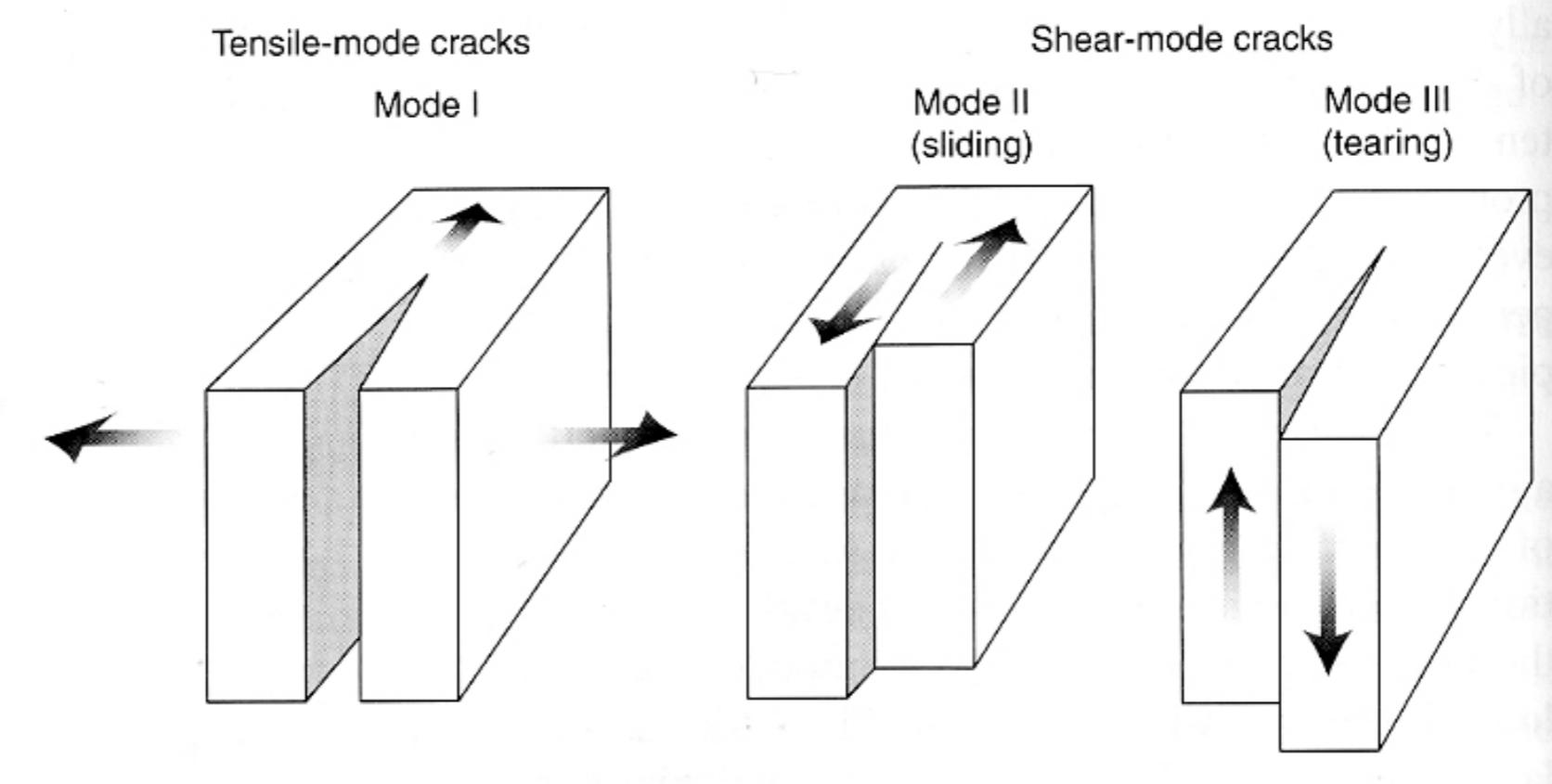
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FAULTS



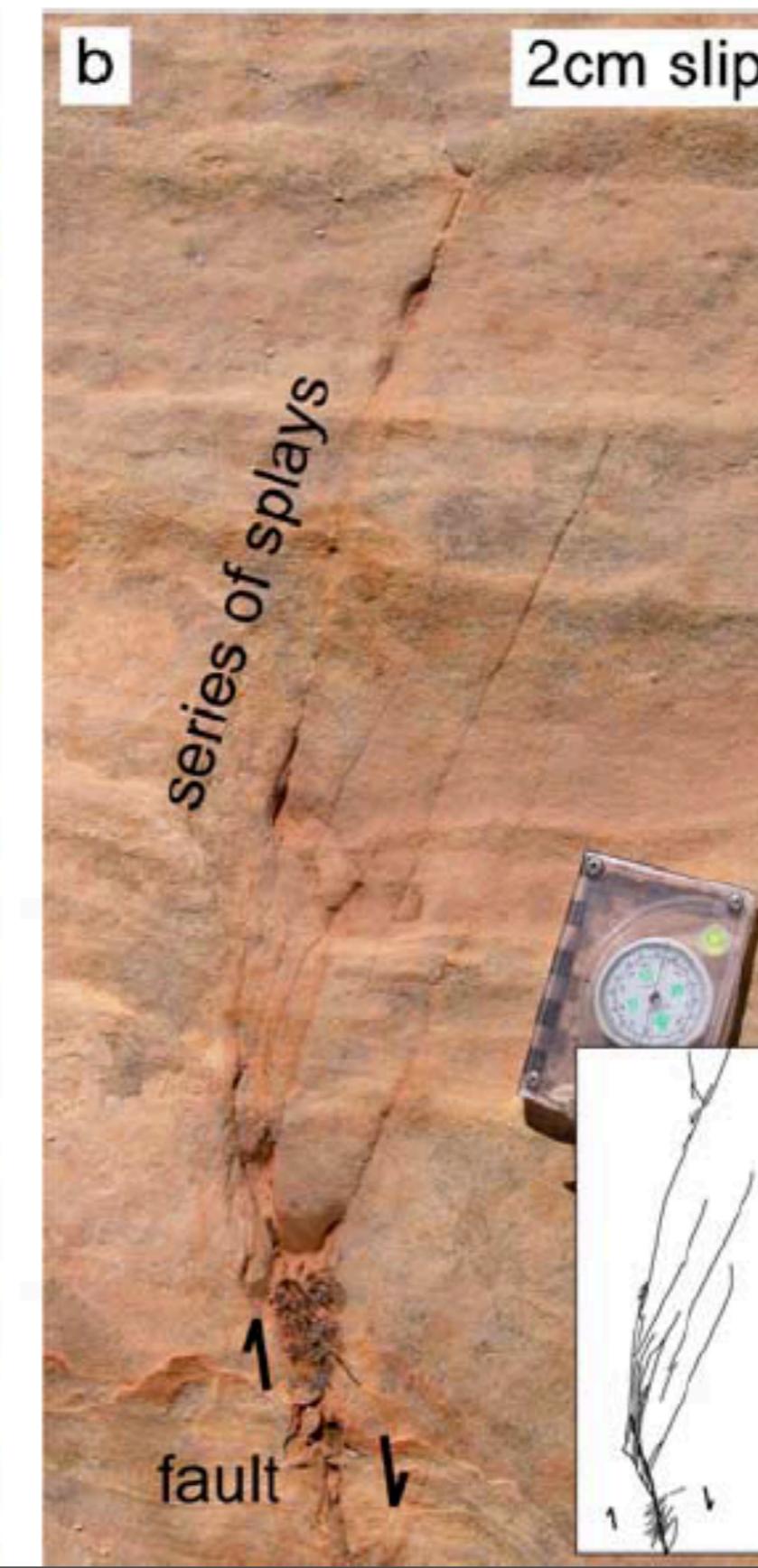
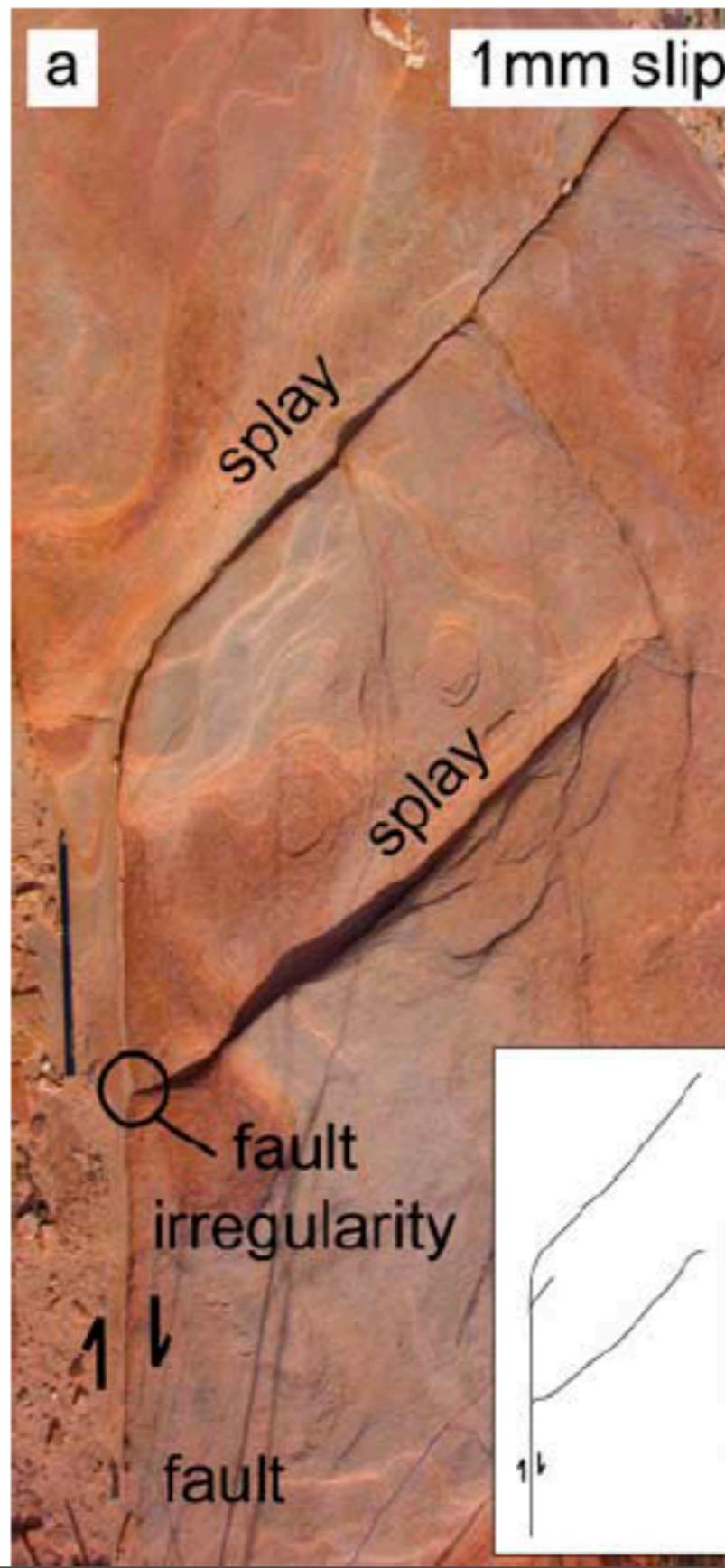
ASSOCIATED FRACTURES



joint fabrics at tip zone (Mode II)

ASSOCIATED FRACTURES

DE JOUSSINEAU AND AYDIN: DAMAGE ZONE EVOLUTION WITH FAULT GROWTH

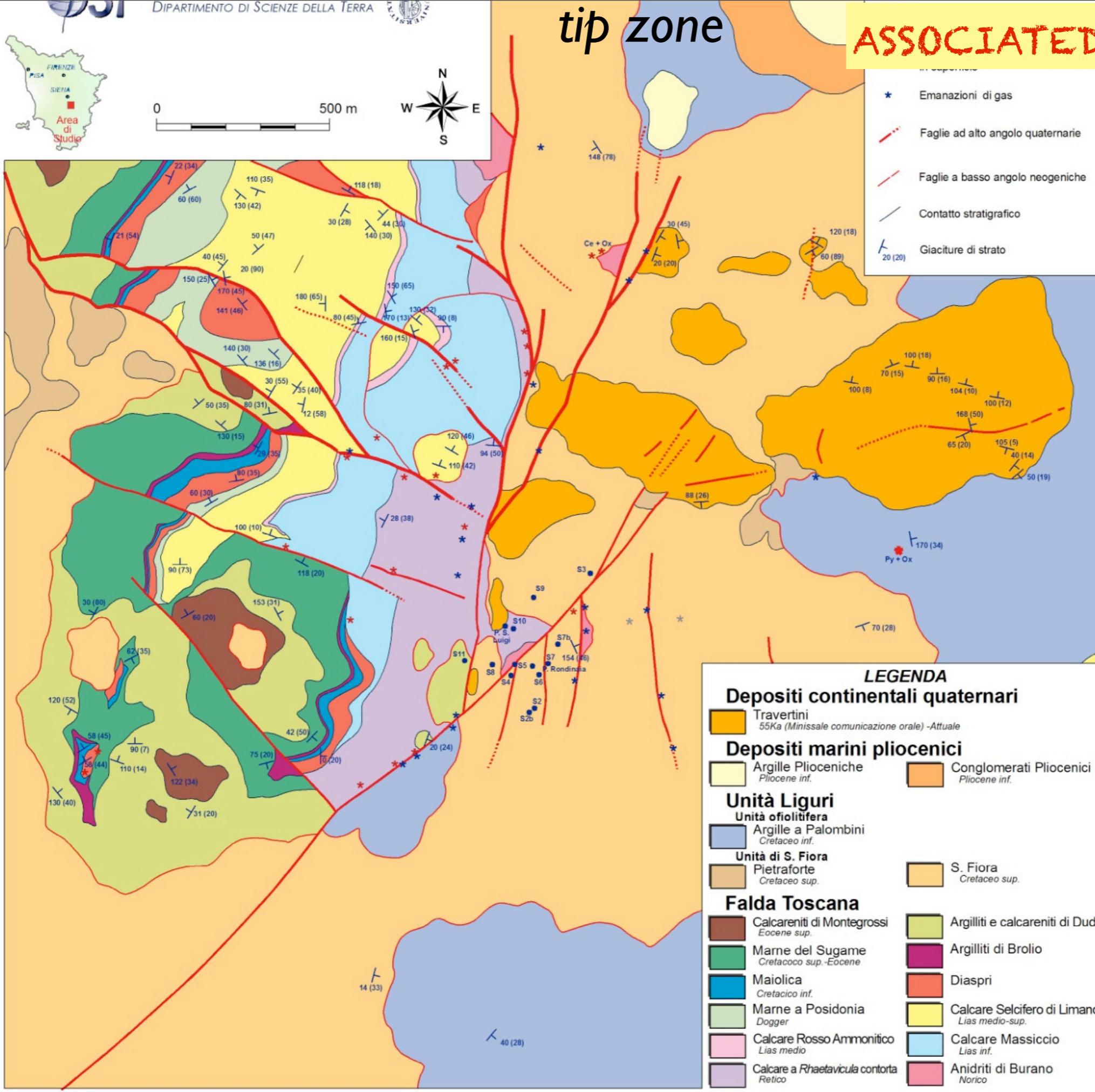


tip zone

ASSOCIATED FRACTURES



Extensional jogs



Brogi and Fabbrini, 2010

Mode I



wing structure

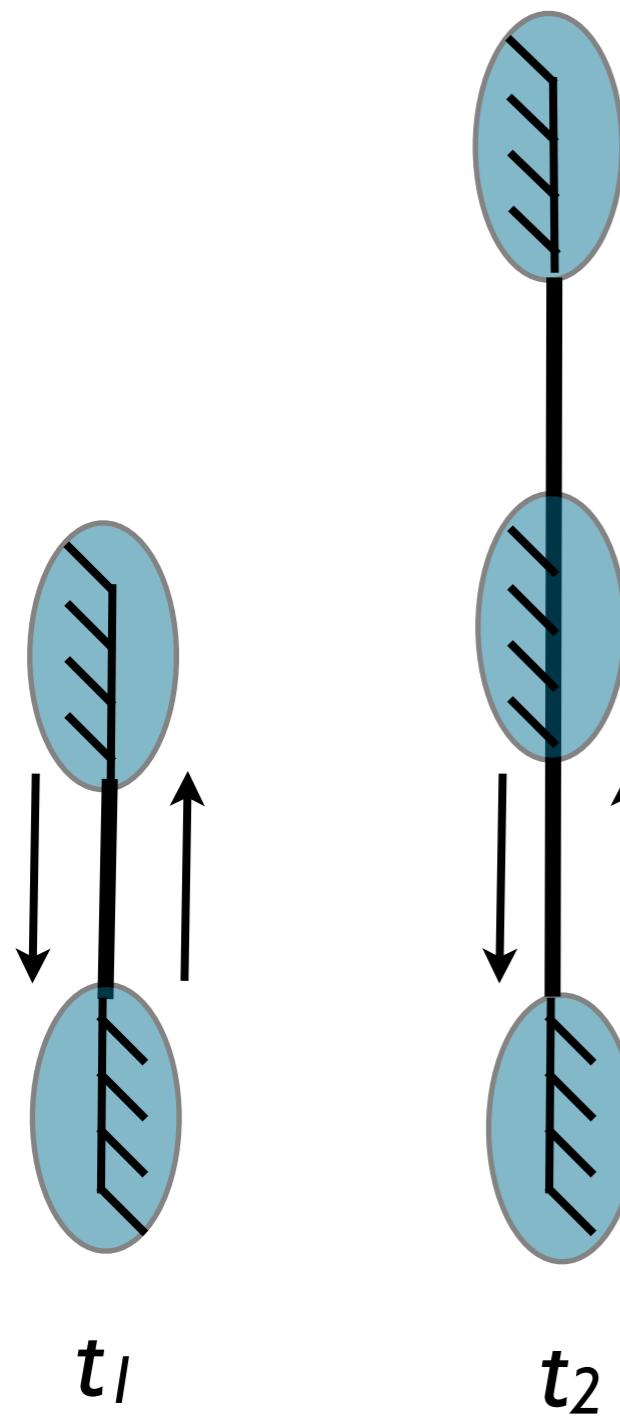


tip zone

Mode II



synthetic branch faults

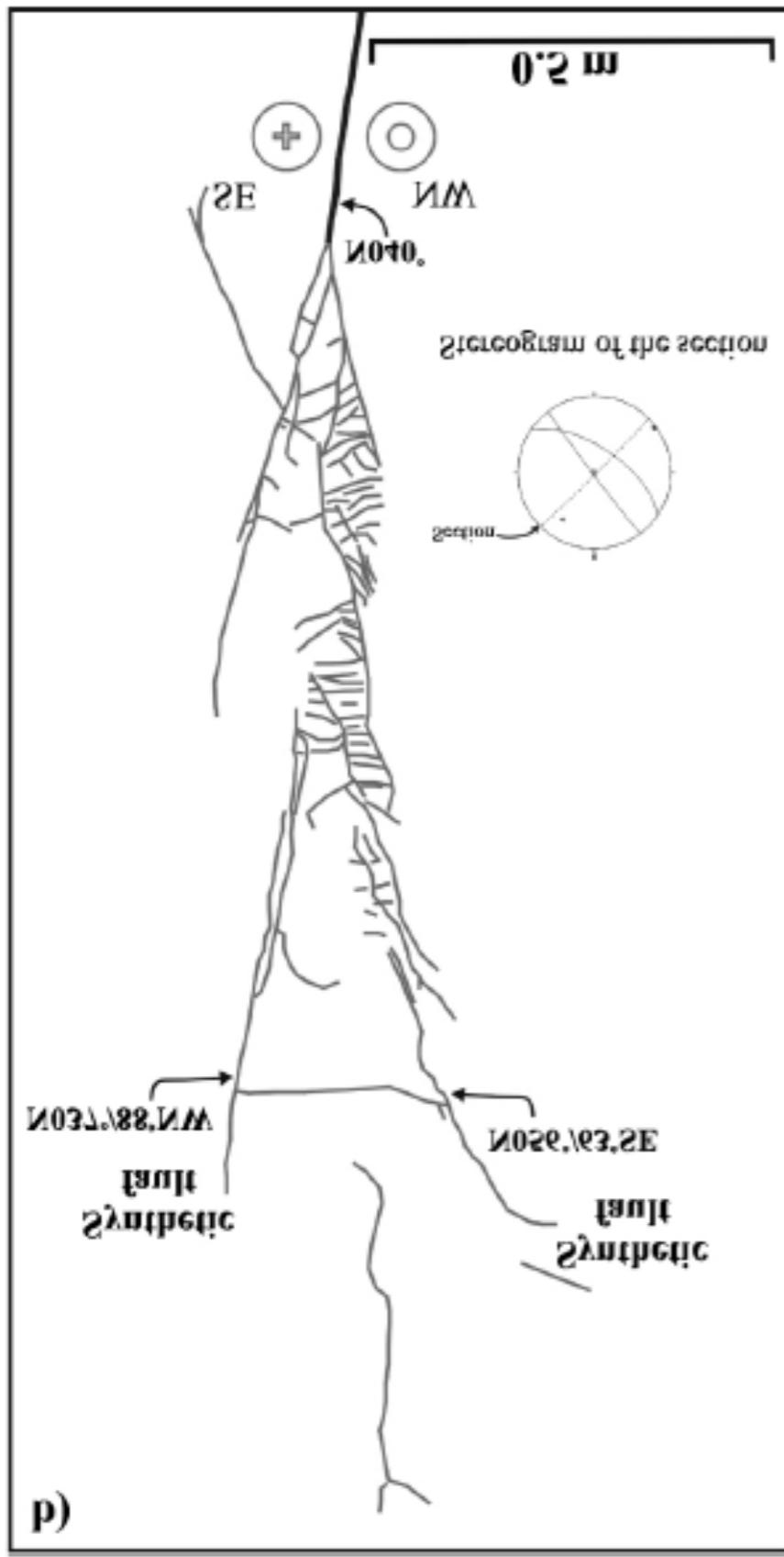


damage zone

ASSOCIATED FRACTURES

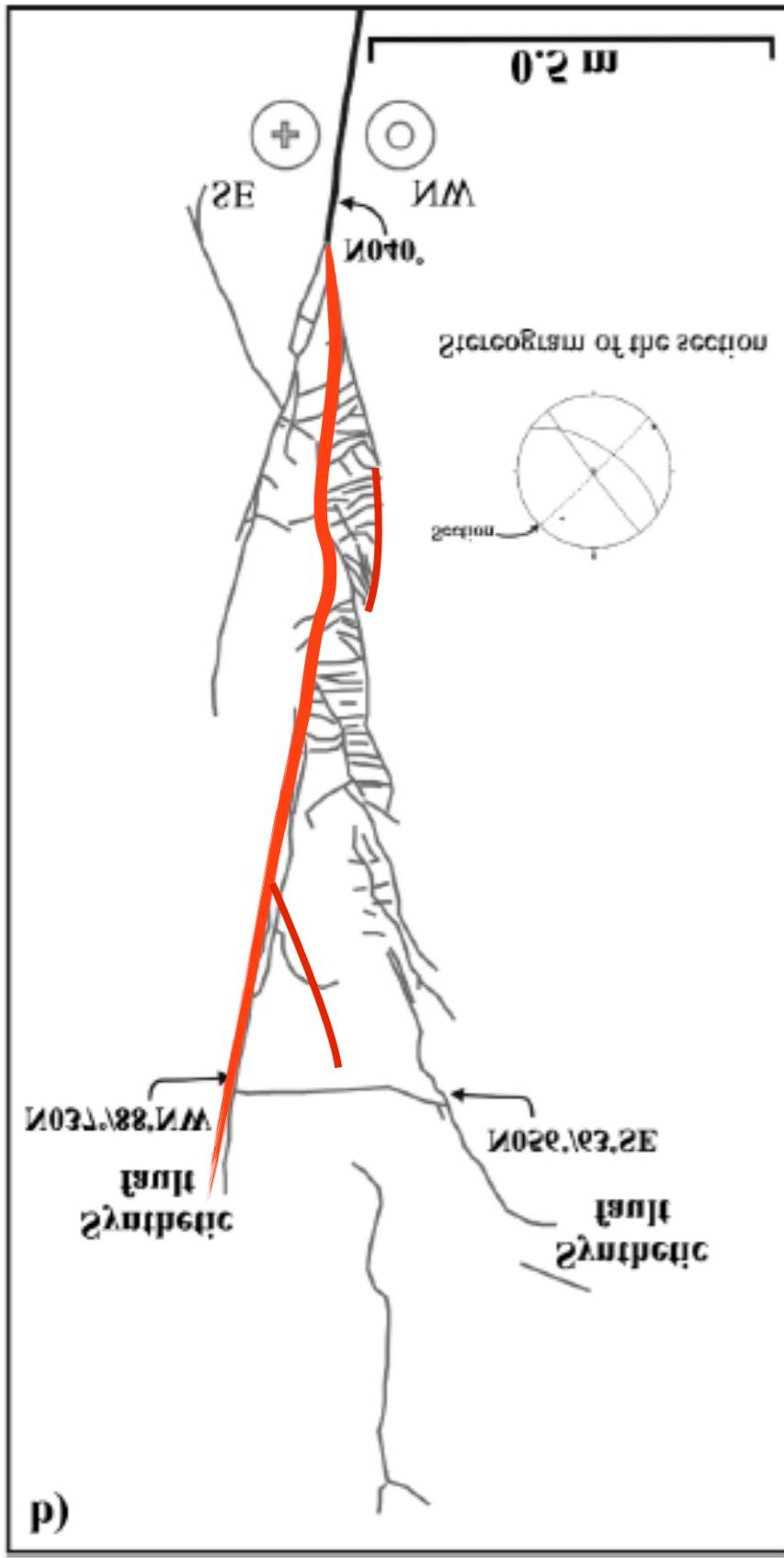


tip zone

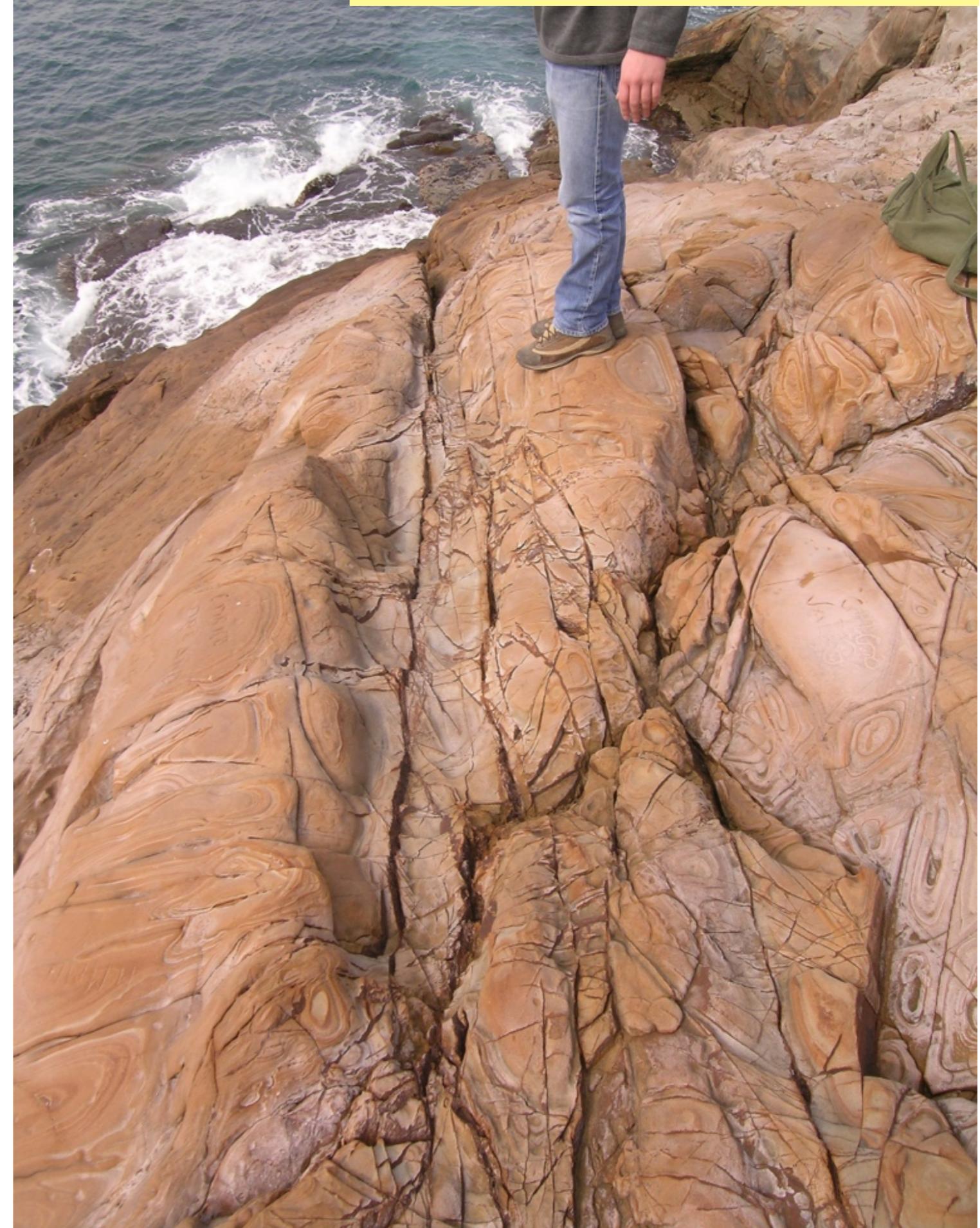


ASSOCIATED FRACTURES

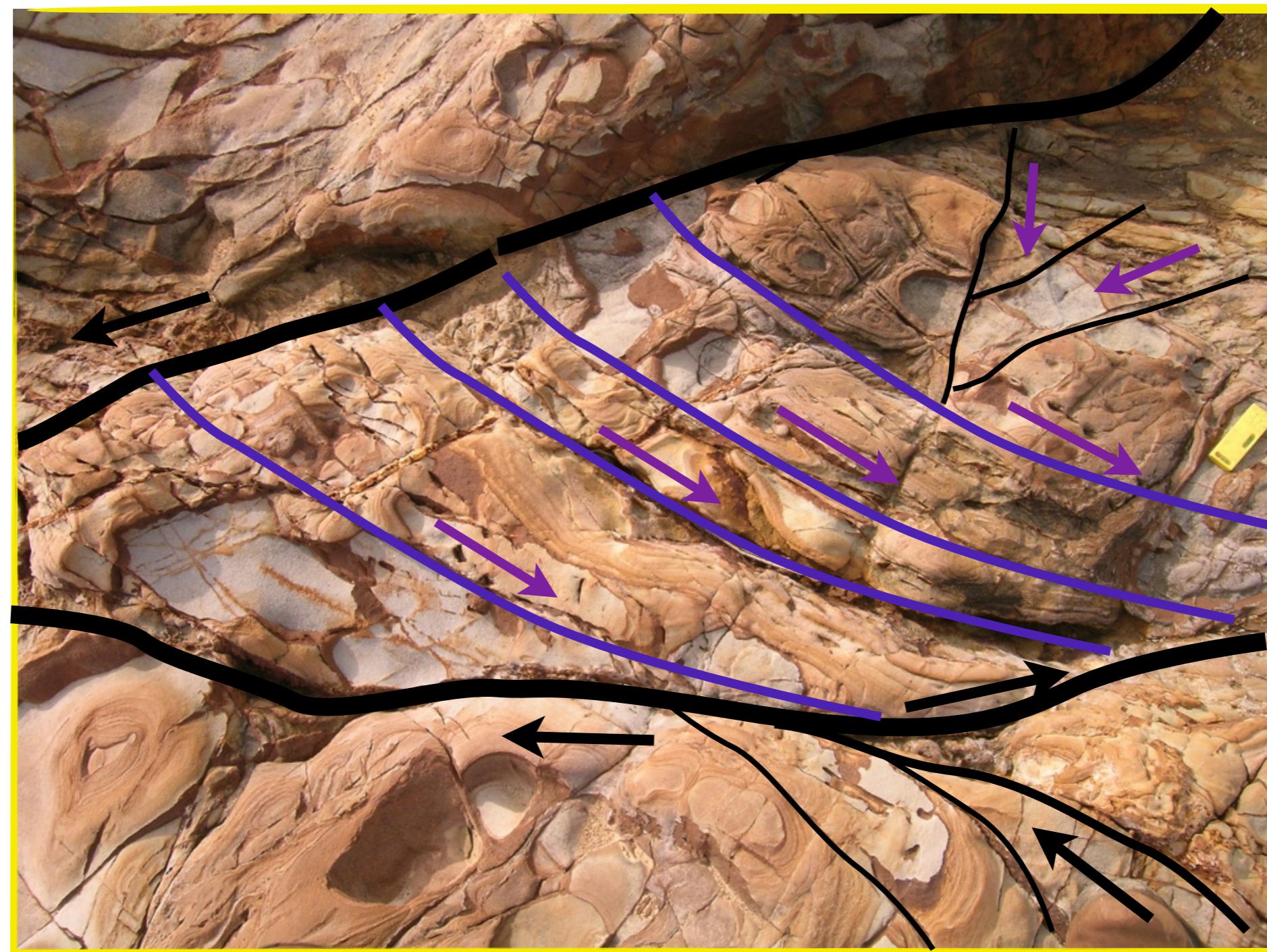
“old” tip zone

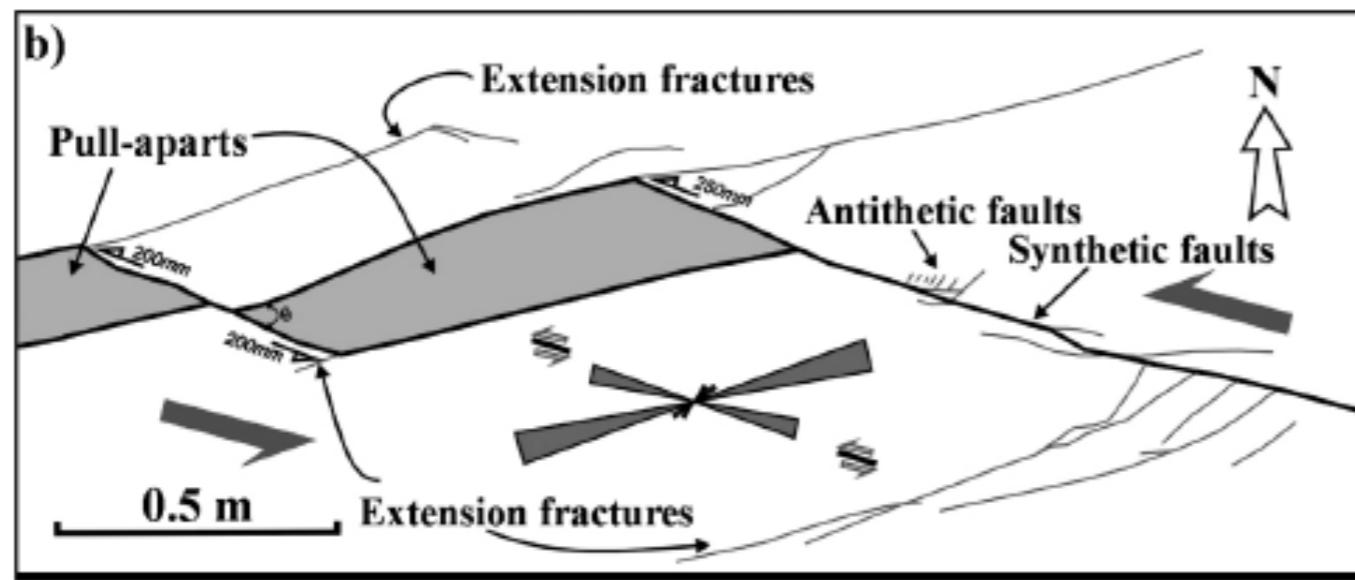
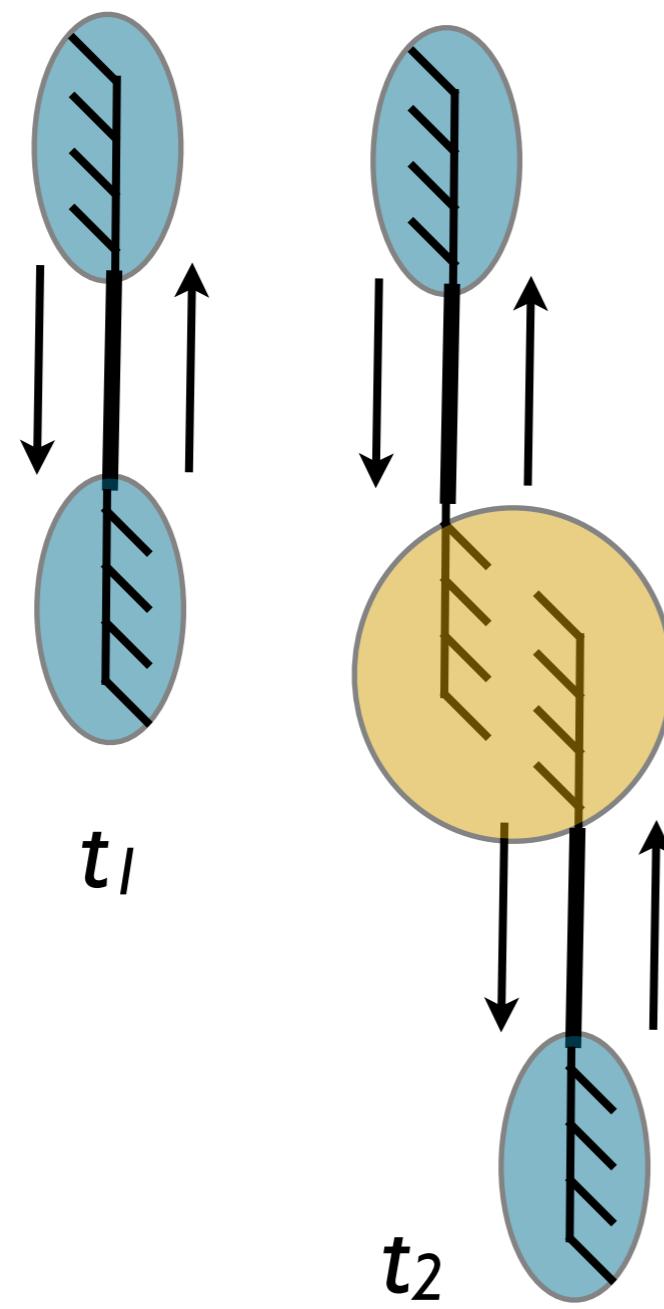


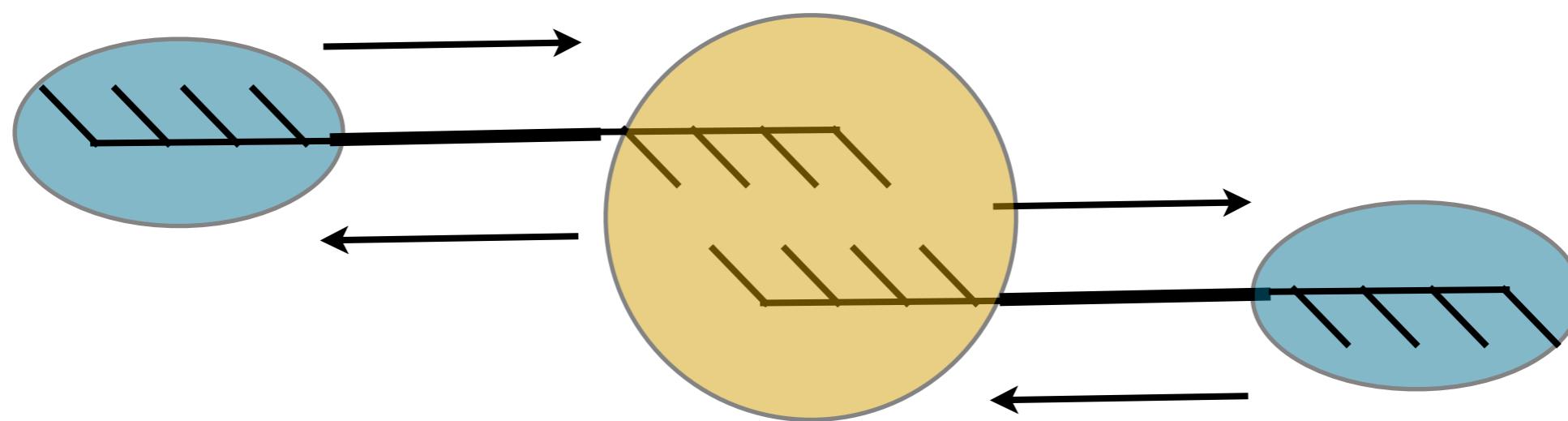
ASSOCIATED FRACTURES



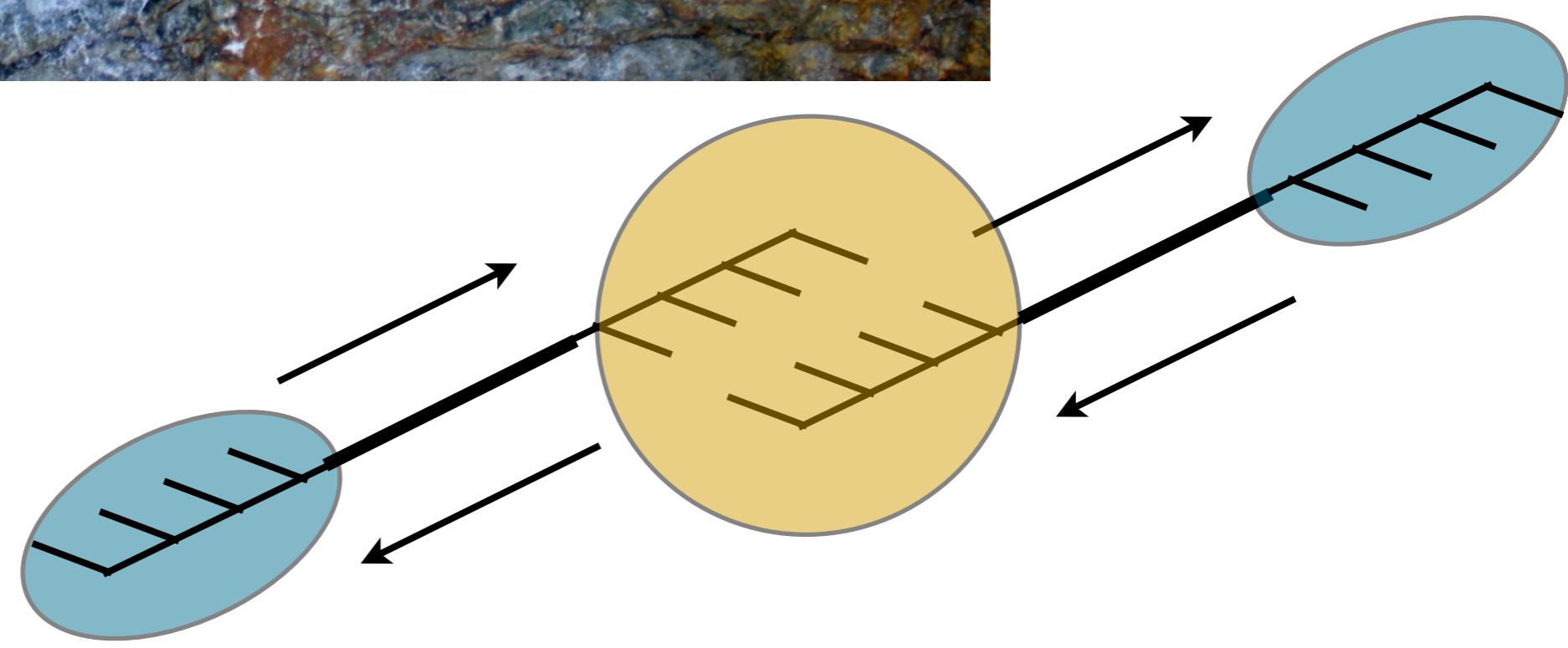
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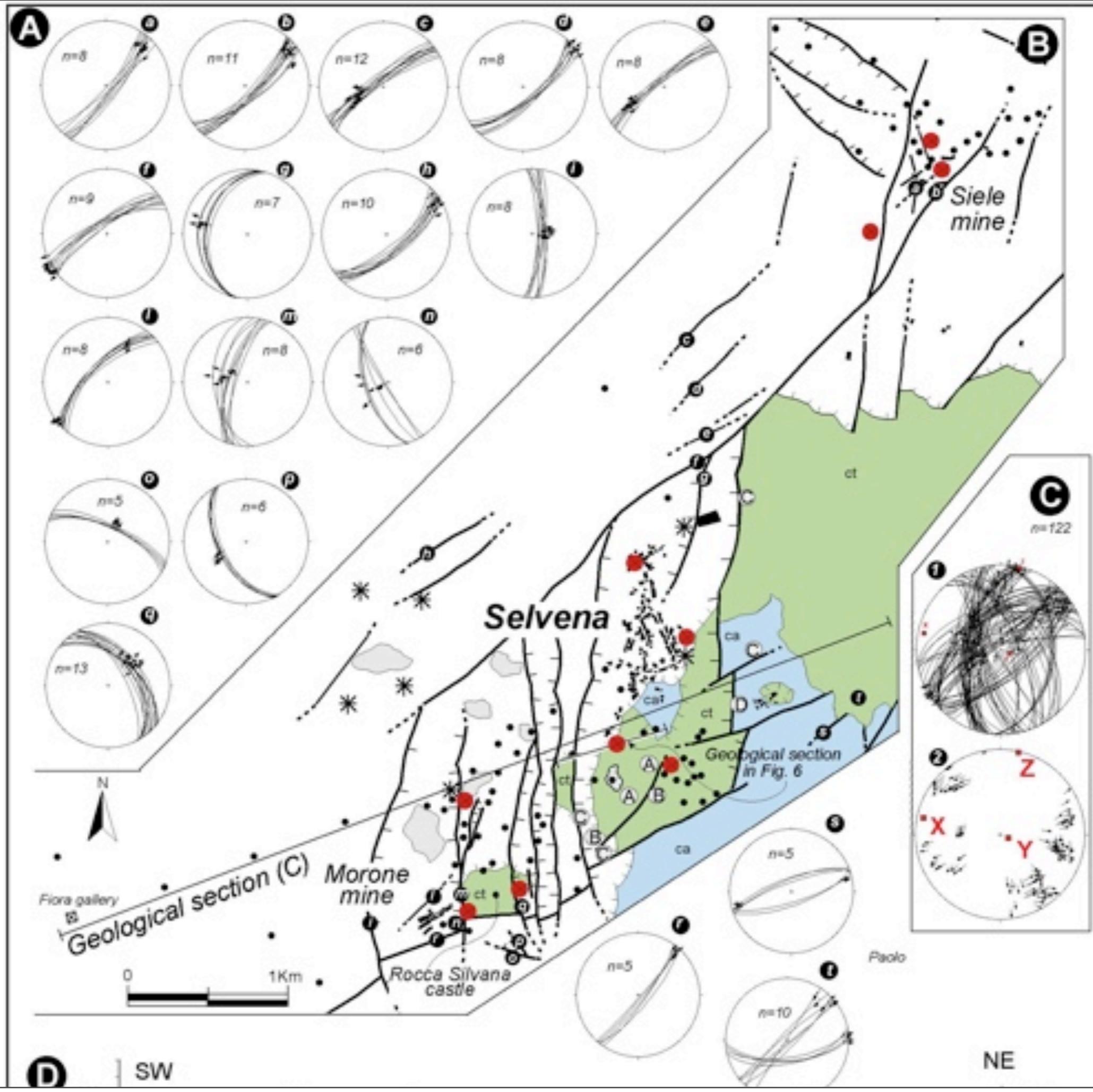


extensional jogs

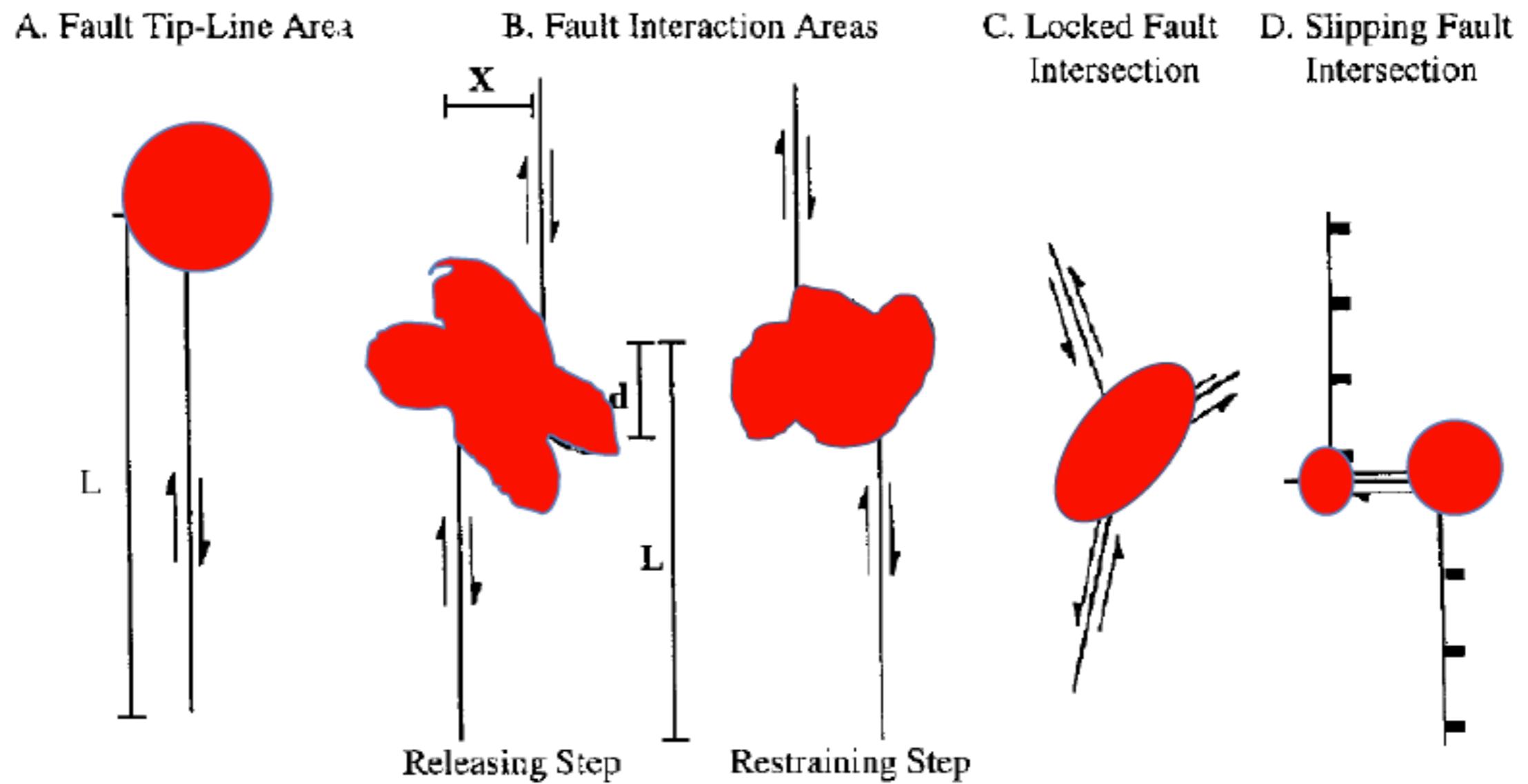


wing crack

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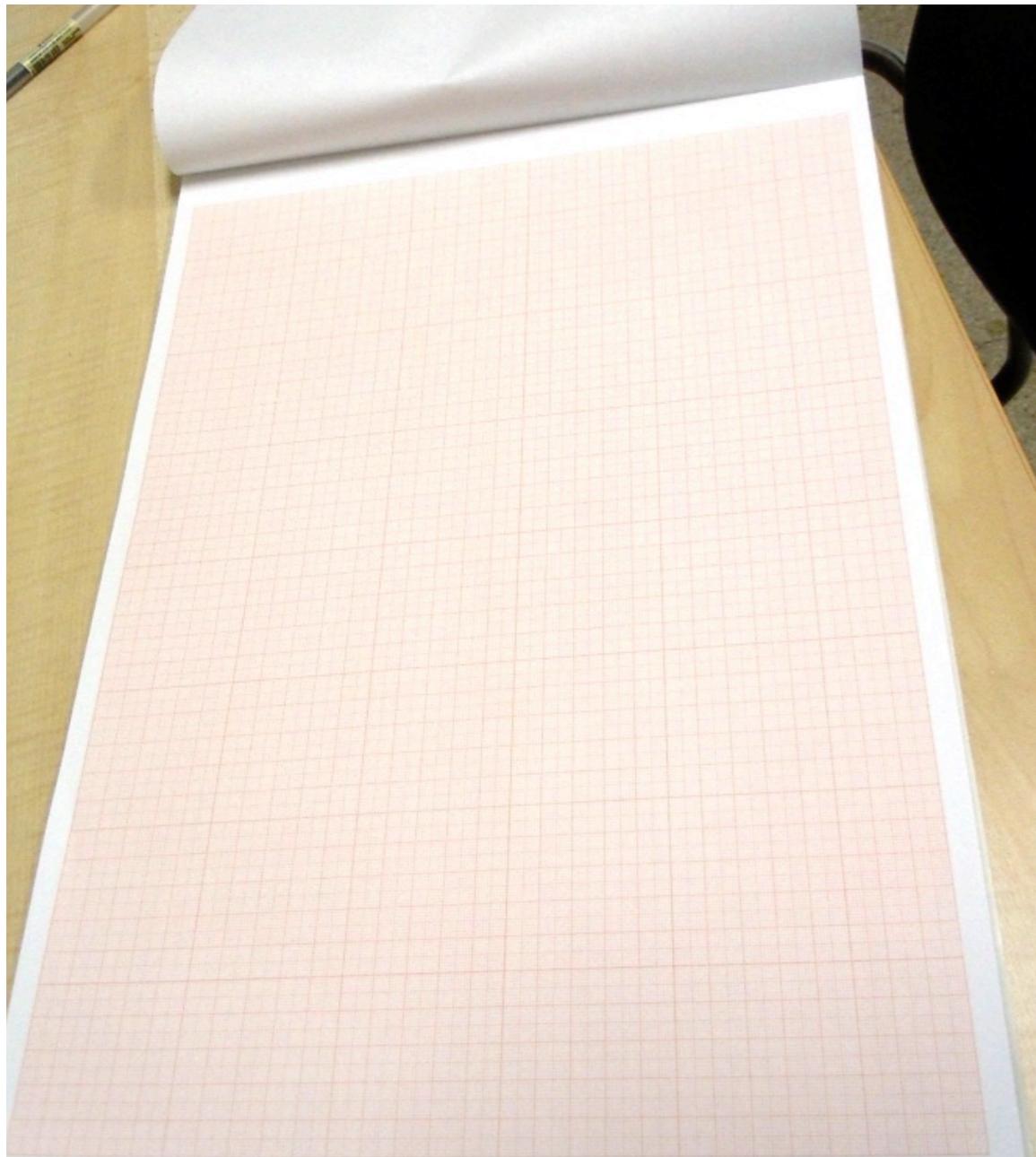


Relationships between thermal spring(s) and brittle structures



Curewitz and Karson, 1997 - J. Volc. Geoth. Res.

How to represent the fracture network?





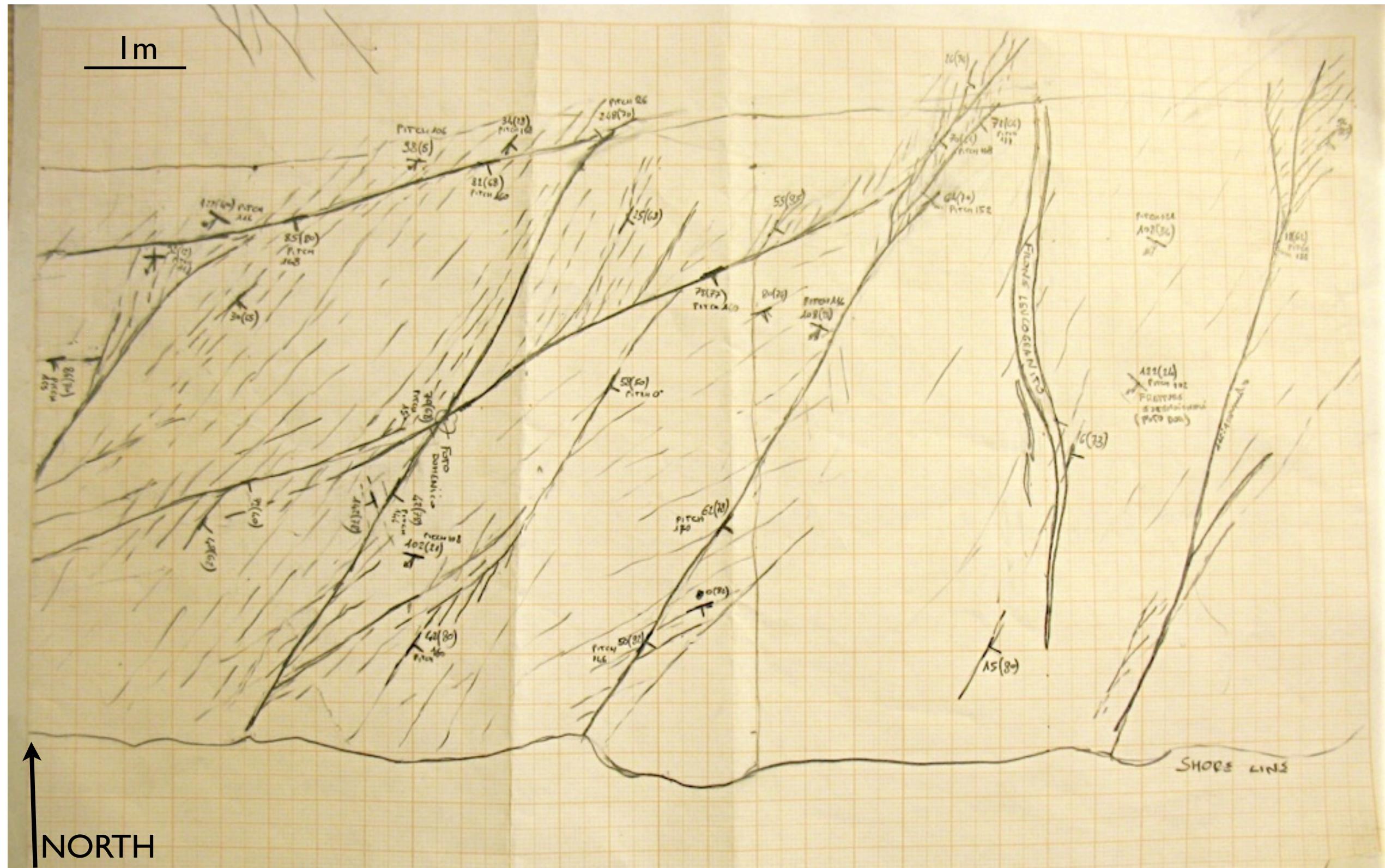
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ORDINE DEI GEOLOGI – Bari, 18 novembre 2011







scan - box method

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STUDIO DI DETTAGLIO LUNGO IL TORRENTE SENNA

Allegato 5a

Scala 1:10

Fabbrini Lorenzo



N

0 1 m

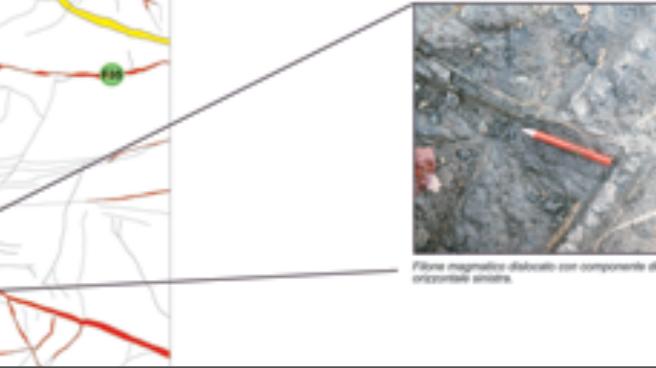


Indicazioni cinesimetriche sulla superficie della foglia A.
Foto scattate e conservate il muro della foglia.
In alto: direzione al vento che le due foto sono in basso si sovrappongono a quelle della foto centrale
corte, a loro volta, si sovrappongono a quelle delle foto in alto.

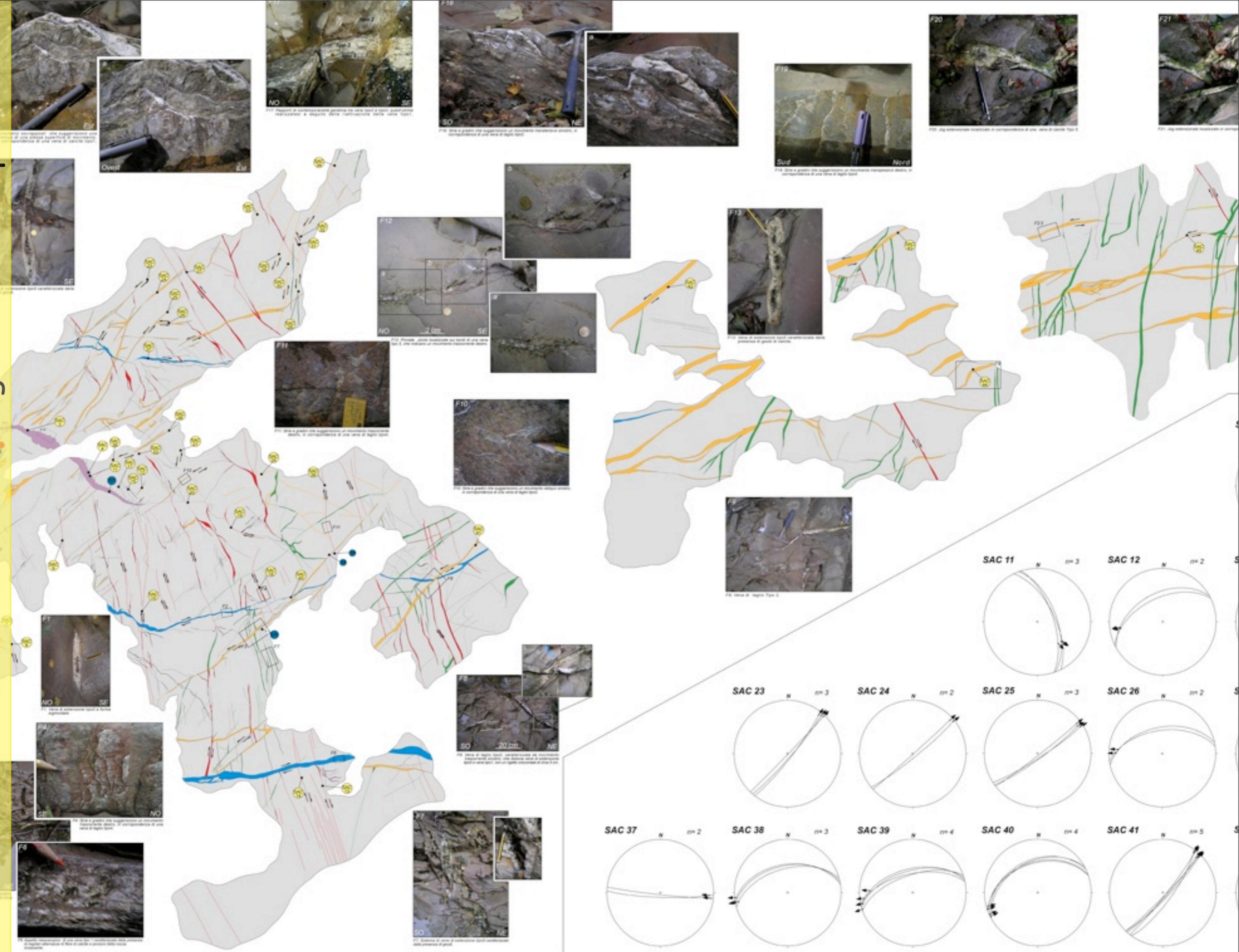


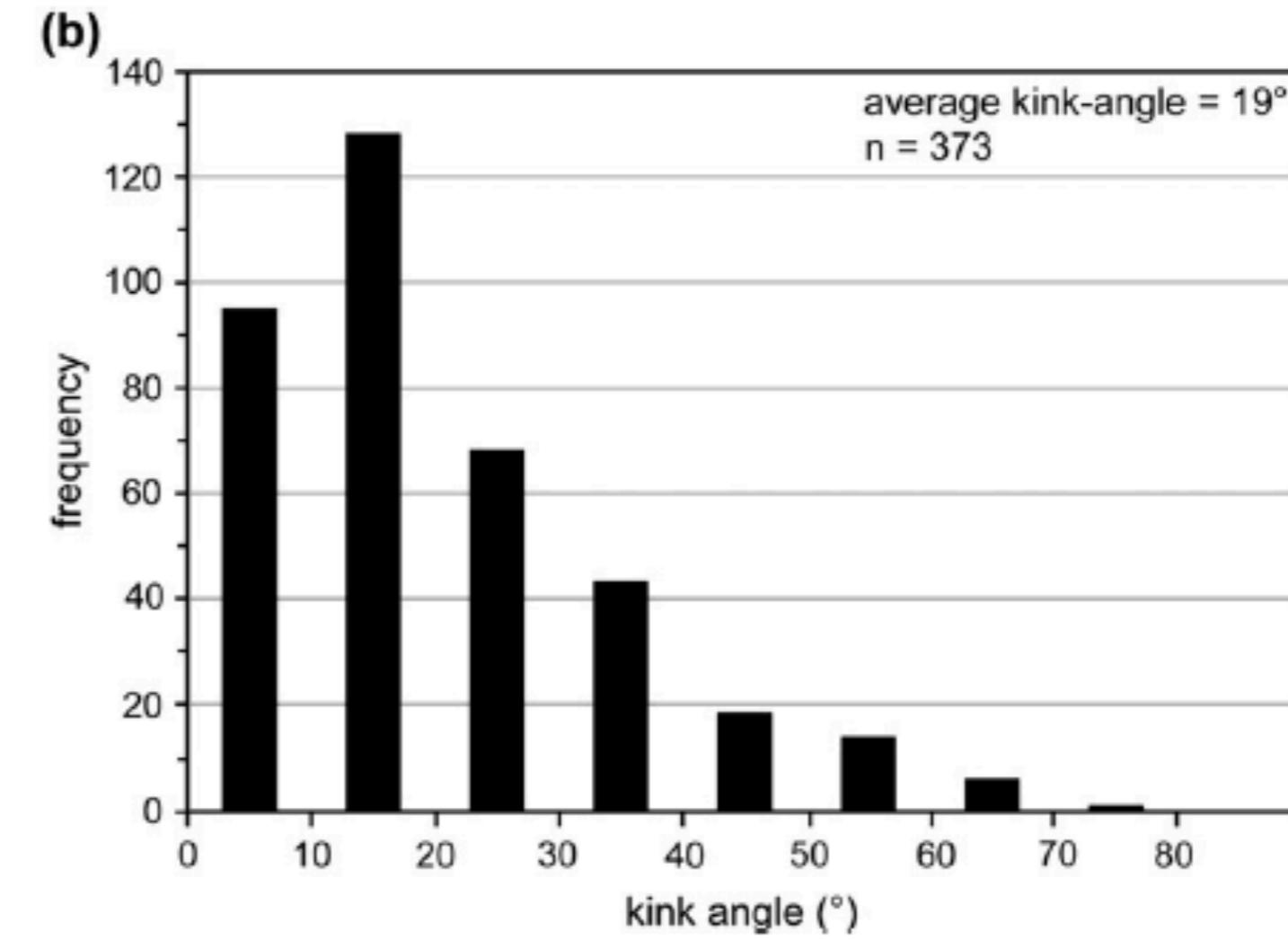
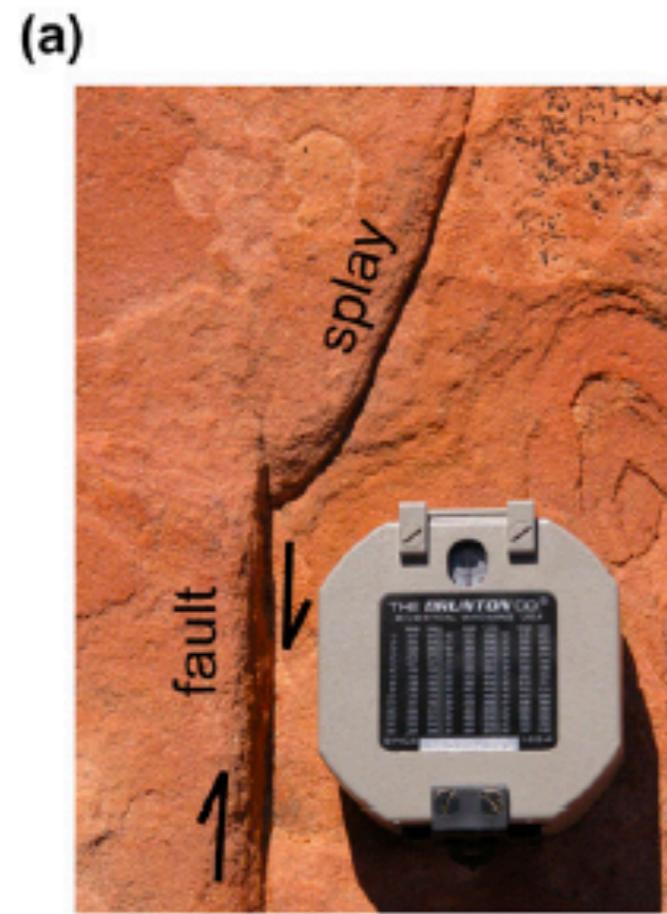
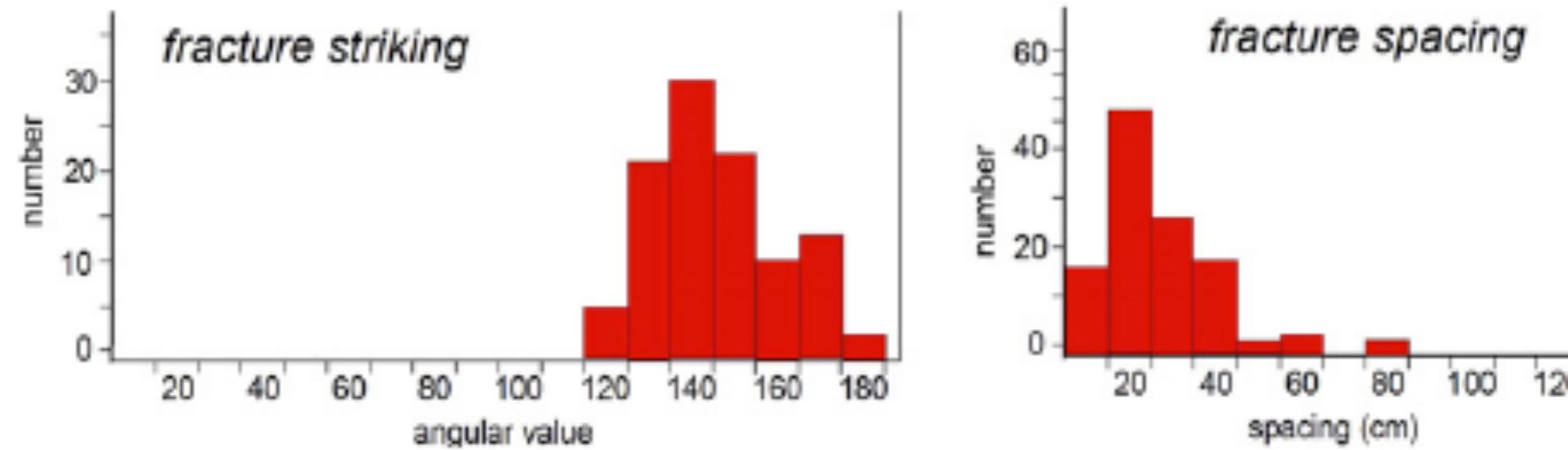
Filone magnetico dislocato con componente di movimento orizzontale-destra.

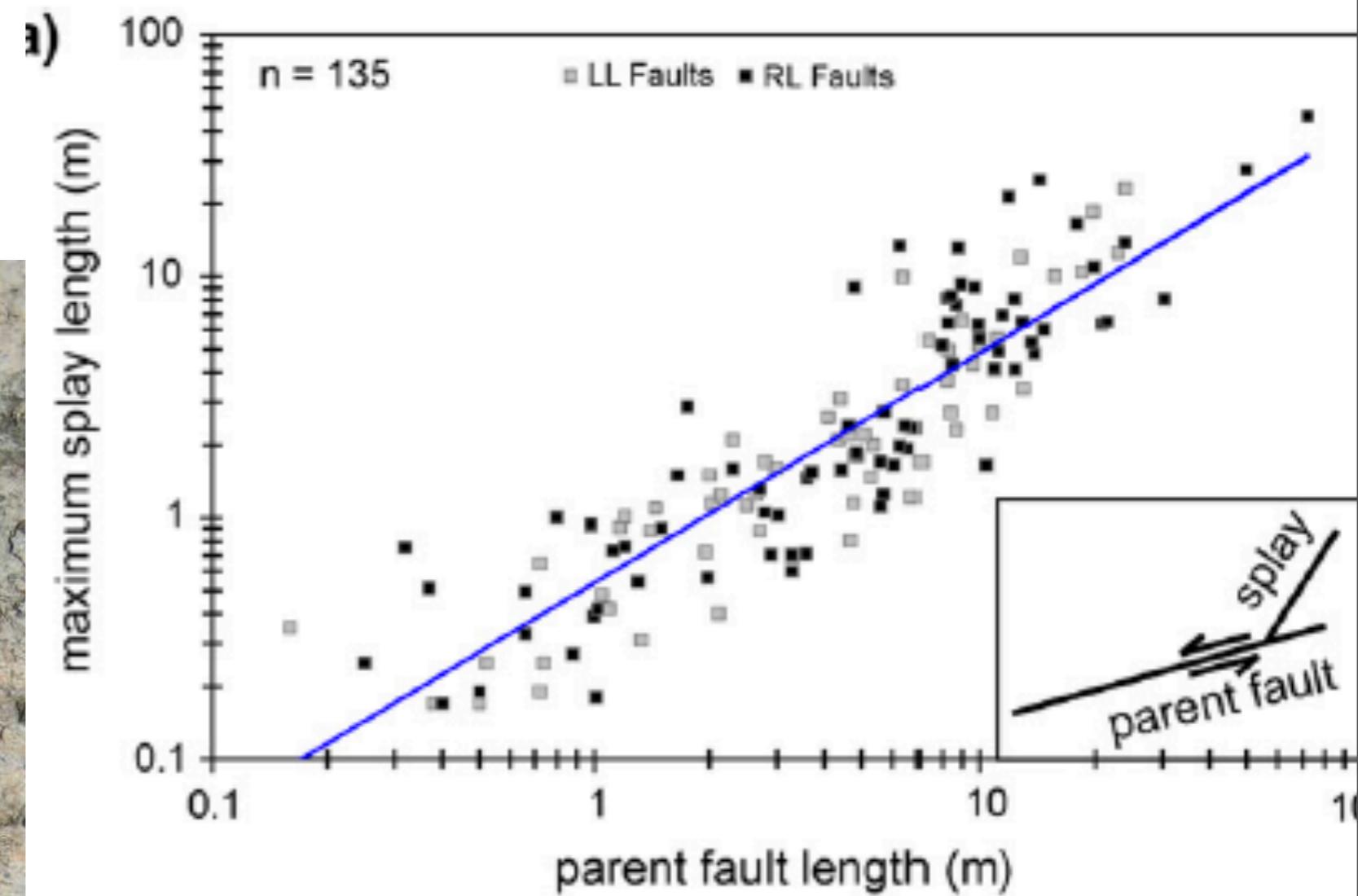
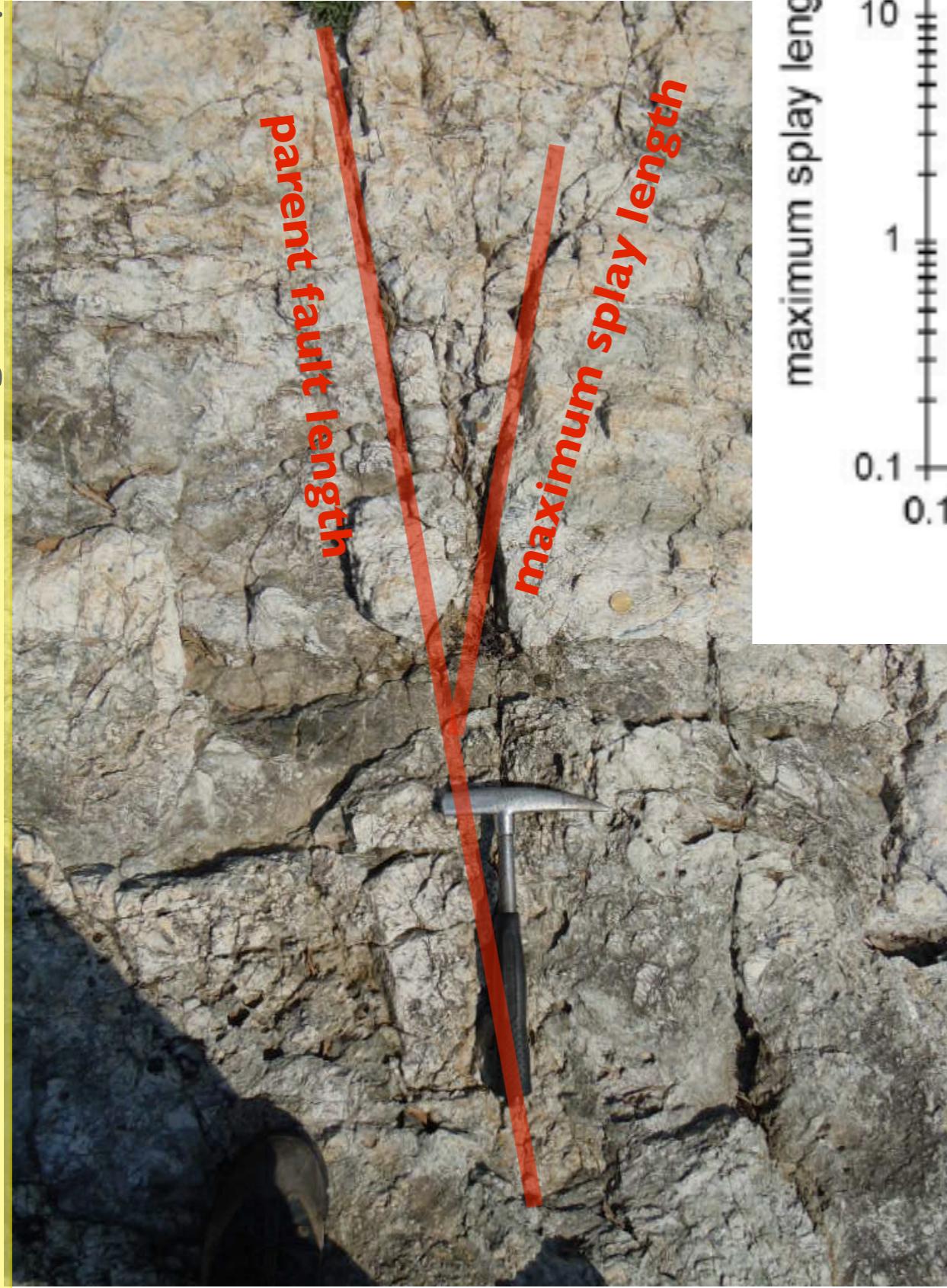
Proiezione stereografica (metodo di Schmidt, emisfero inferiore) delle cisticografie e relativi patch delle foglie misurate (34)



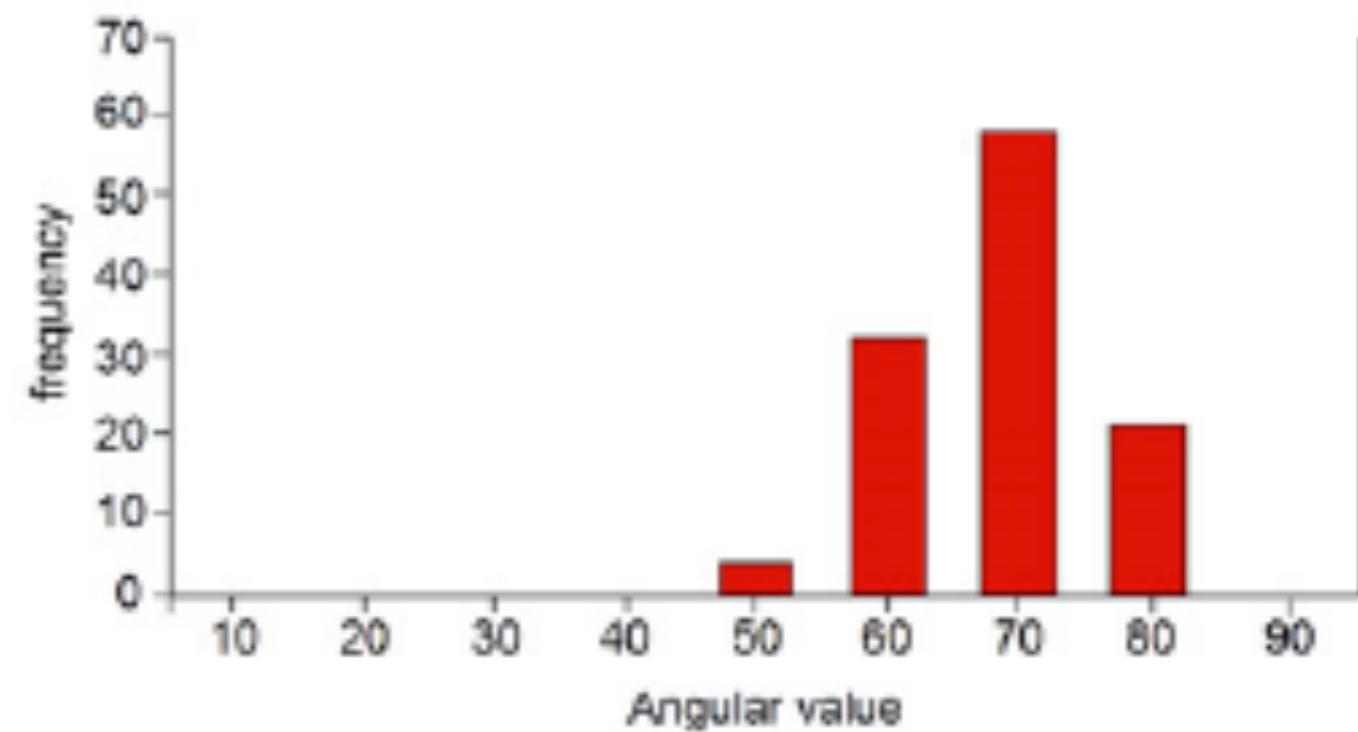
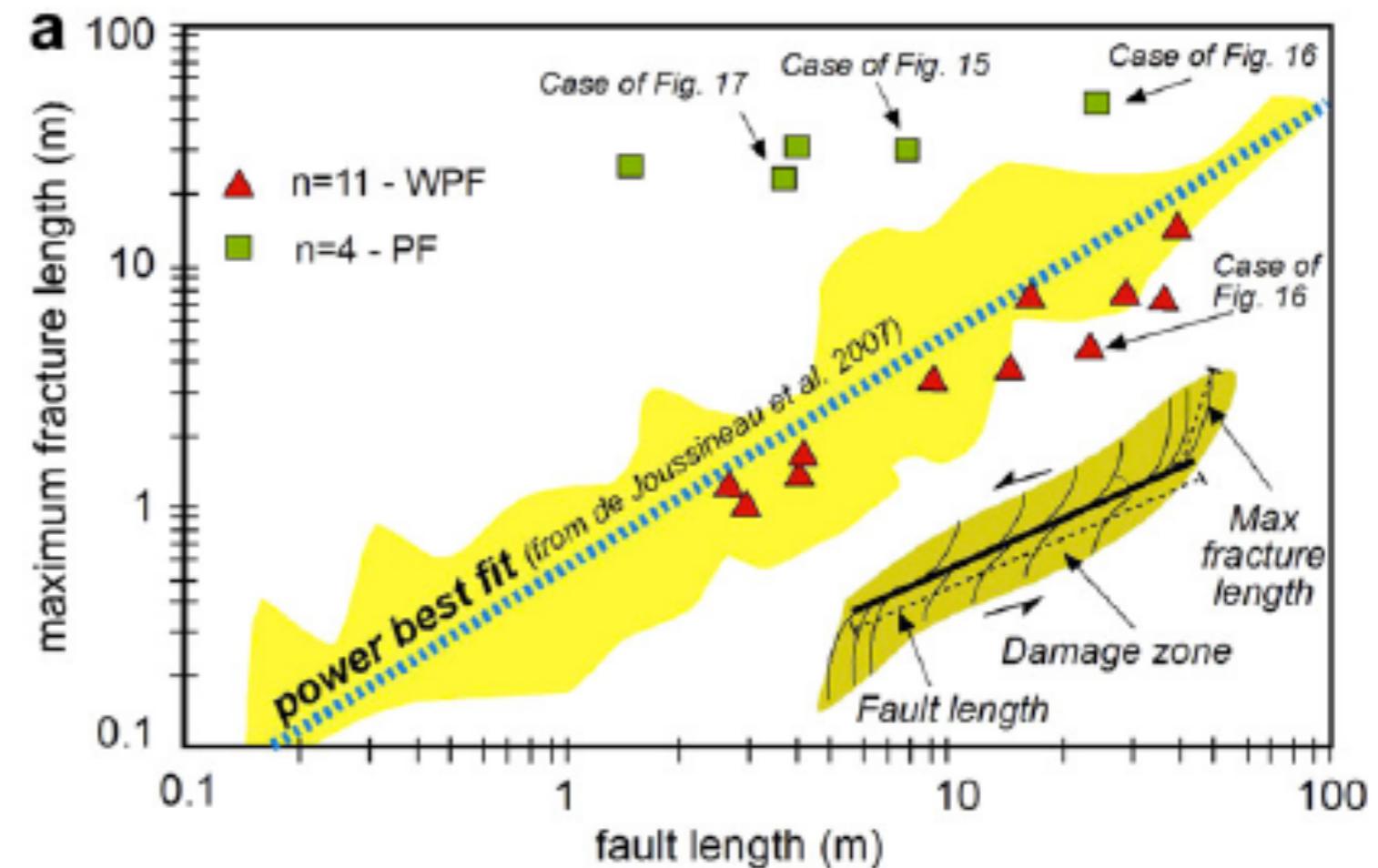
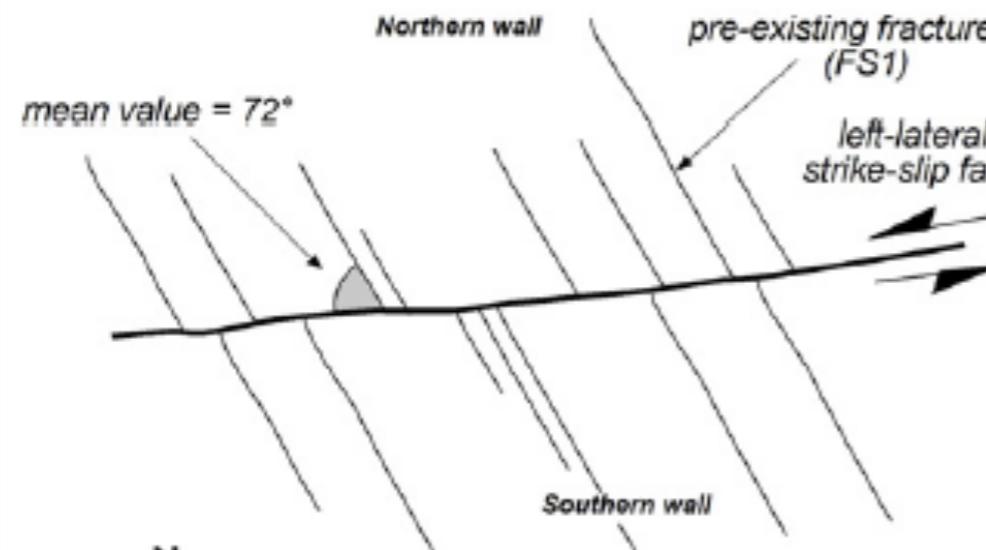
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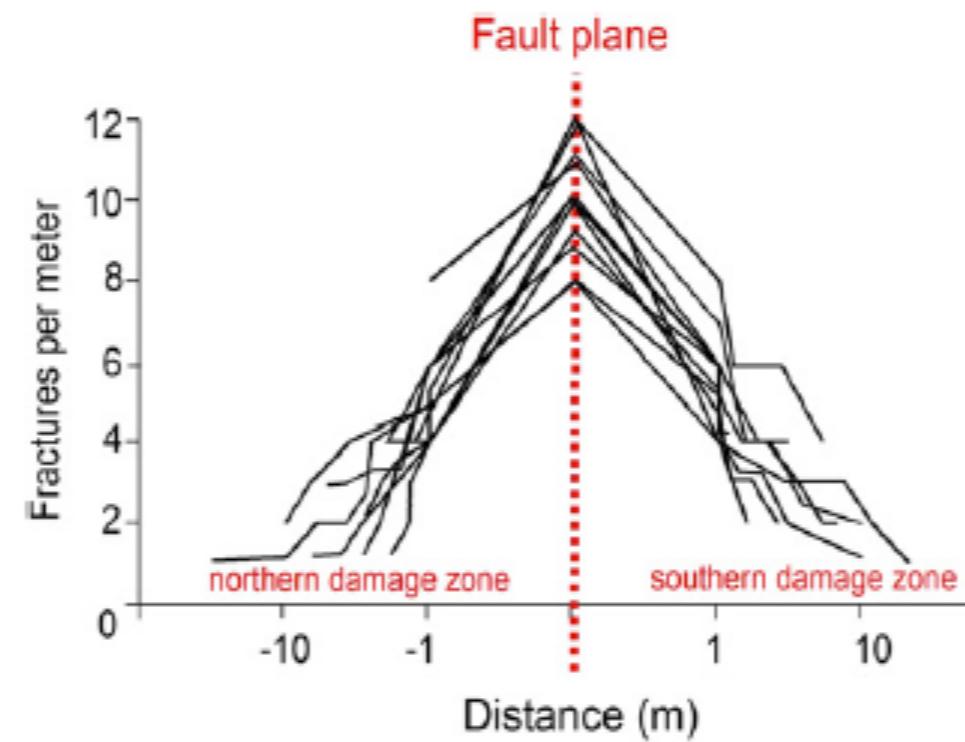




pre-existing fractures

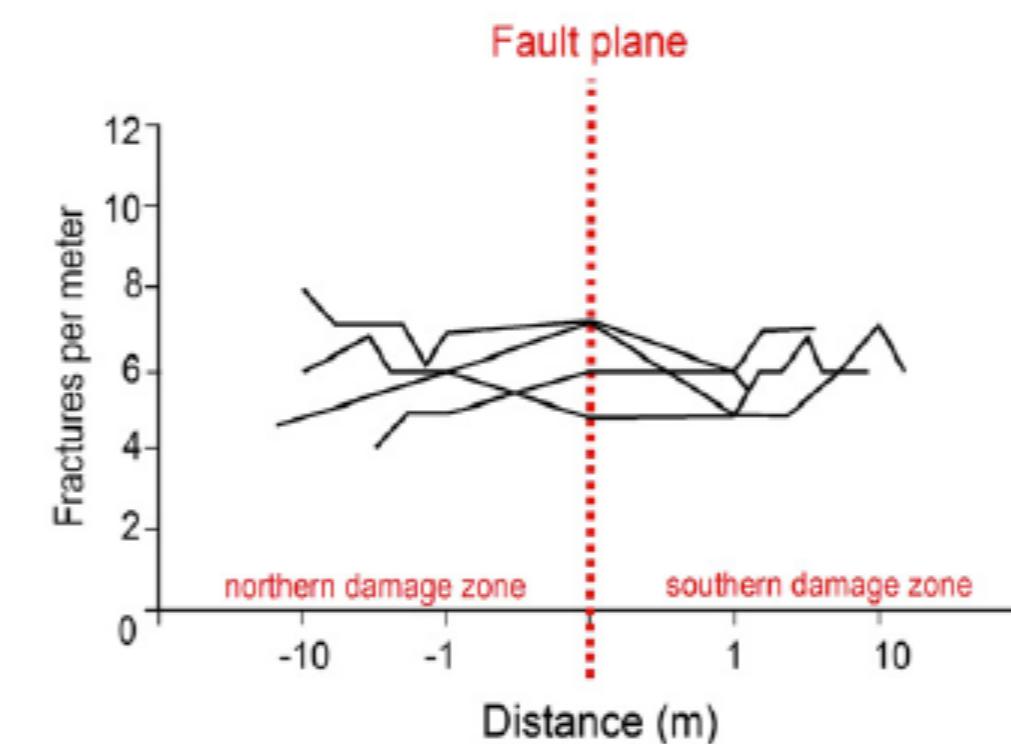


interference with pre-existing fracture network



undeformed bedrock

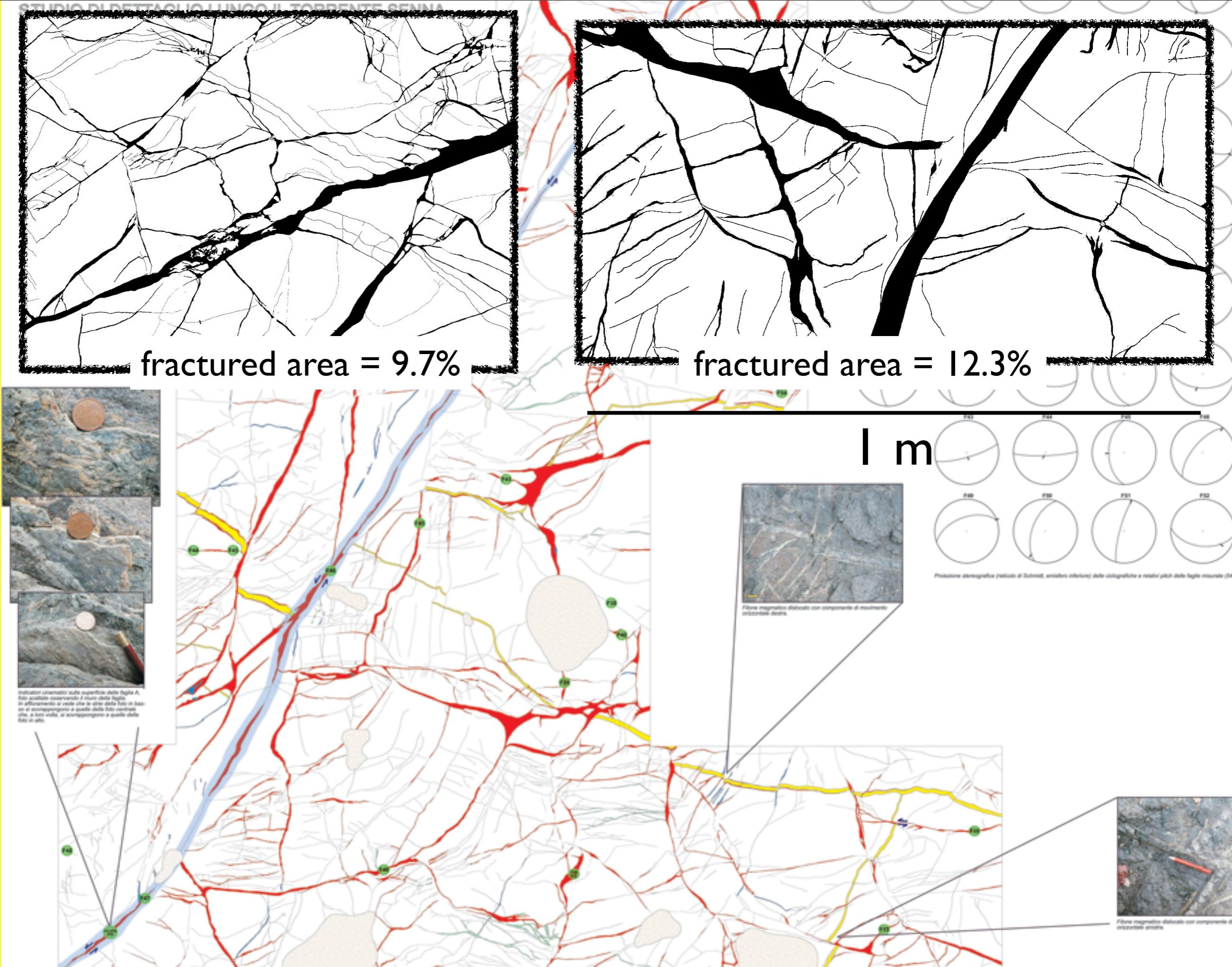
new fractures



deformed bedrock

reactivation of old fractures

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CONCLUSIONS

which is the most favorable tectonic setting and why?

extensional tectonics with high strain rate in a rainfall environment

how to identify the field area and how?

geothermal manifestations, field mapping of faults and associated structures

which sites are the most favorable in the chosen area?

tip and linkage areas in fault zones. Possibility to quantify relationships between fractures and the intensity of fractured mass

source list for the figures

- Caine et al.(1996) - Fault zone architecture and permeability structure. Geology
- Curewitz and Karson (1997) - Structural setting of hydrothermal flow: J. Volc.Geth.Res.
- Sibson (2000) - Fluid involvement in normal faulting. Journal of Geodynamics
- Kim et al.(2004) - Fault damage zones. J. Structural Geology
- Fabbrini (2010) - Relazioni fra strutture e circolazioni di fluidi idrotermali:..... PhD thesis, Siena Univ.
- Brogi (2011) - Variation in fracture patterns in damage zones. J.Struct. Geol.
- Brogi et al. (2011) - Sb–Hg ore deposit distribution controlled by brittle structures: Ore Geology Review

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