

State-of-the-Art Climate Forecasting for Energy

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Nube Gonzalez-Reviriego, Verónica Torralba Fernandez**

CLIMATE WORLD

EU projects:

CLIM-RUN, www.climrun.eu
EUPORIAS, www.euporias.eu
SPECS, www.specs-fp7.eu

Initiatives:

Climate Services Partnership,
www.climate-services.org



ECOMS:
European Climate
Observations and
Monitoring for
Services

(CLIMATE)

ENERGY WORLD

EU projects:

NEWA: New European Wind Atlas
WIRE: Weather Intelligence for Renewable
Energy

Initiatives:

IRENA: International Renewable Energy
Agency's Global Atlas for Solar and Wind,
www.irena.org/globalatlas/



EERA:
European
Energy Research
Association

(ENERGY)

WMO: GFCS

Global Framework for Climate Science



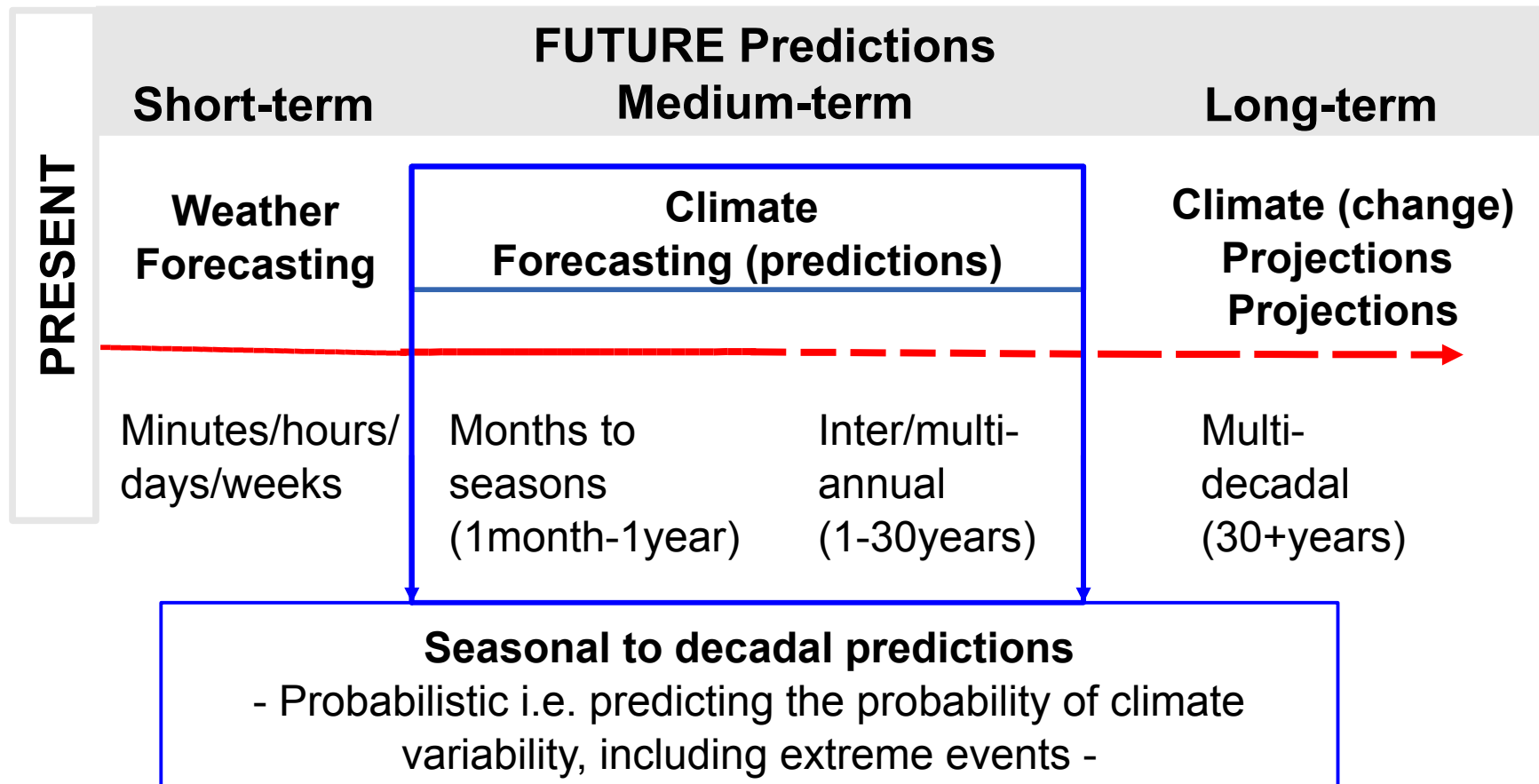
Horizon 2020

Research funding programme



Started 2008, lead by Professor Francisco Doblas-Reyes,

16 members (4 Phd, 6 Post-doc, 3 Technical, 2 Support, 1 Programme Coordinator)



Problem: How can climate variability create risk in wind energy decisions?

Solution: How can climate forecasting minimise this risk?

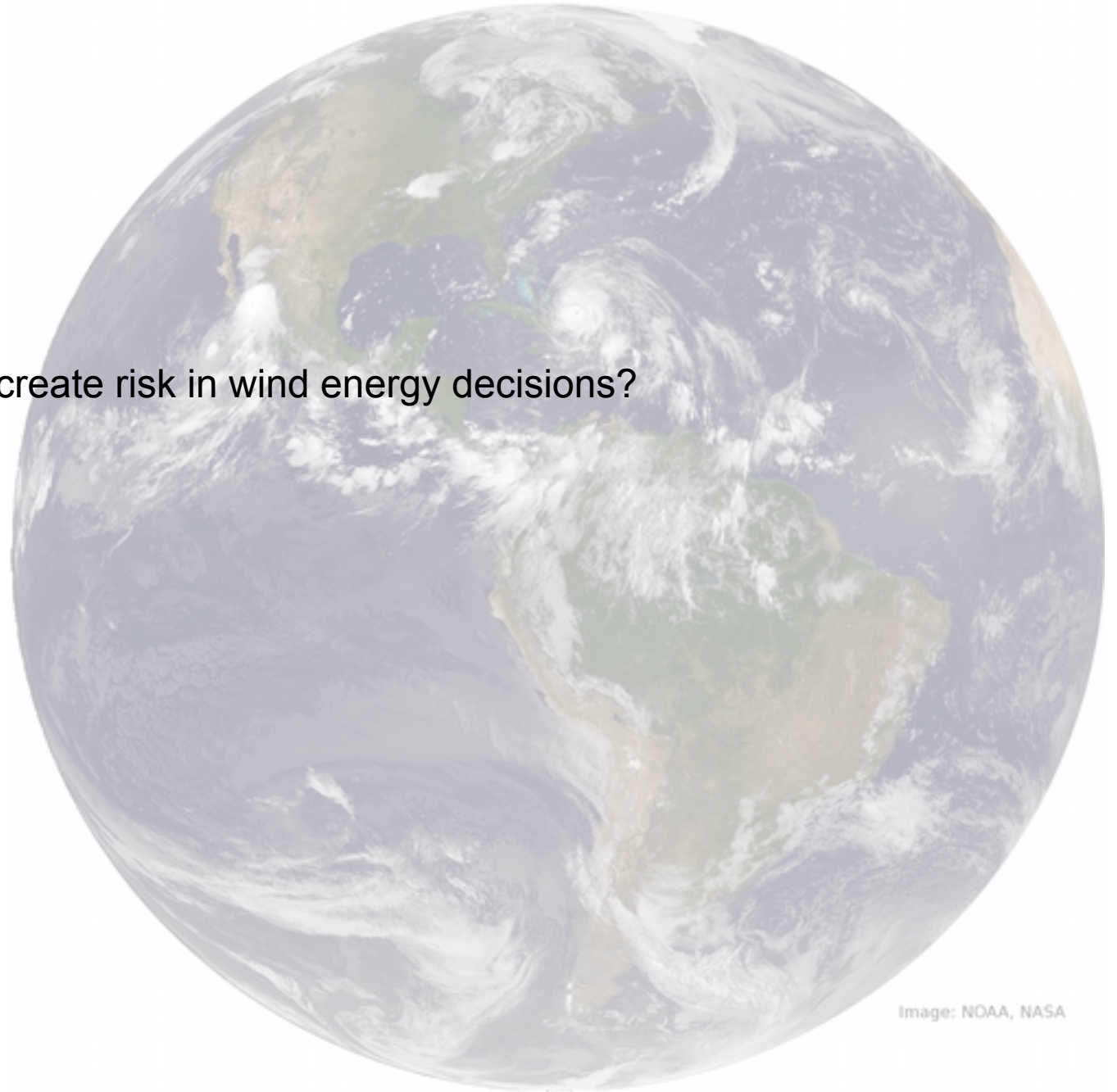
Methodology: Climate forecasting of wind speed, a seasonal example.

Caveats/Further research: What are the limitations and potential for wind energy forecasting?

Climate Services for Energy: Using forecasts in decision-making processes

PROBLEM

How can climate variability create risk in wind energy decisions?



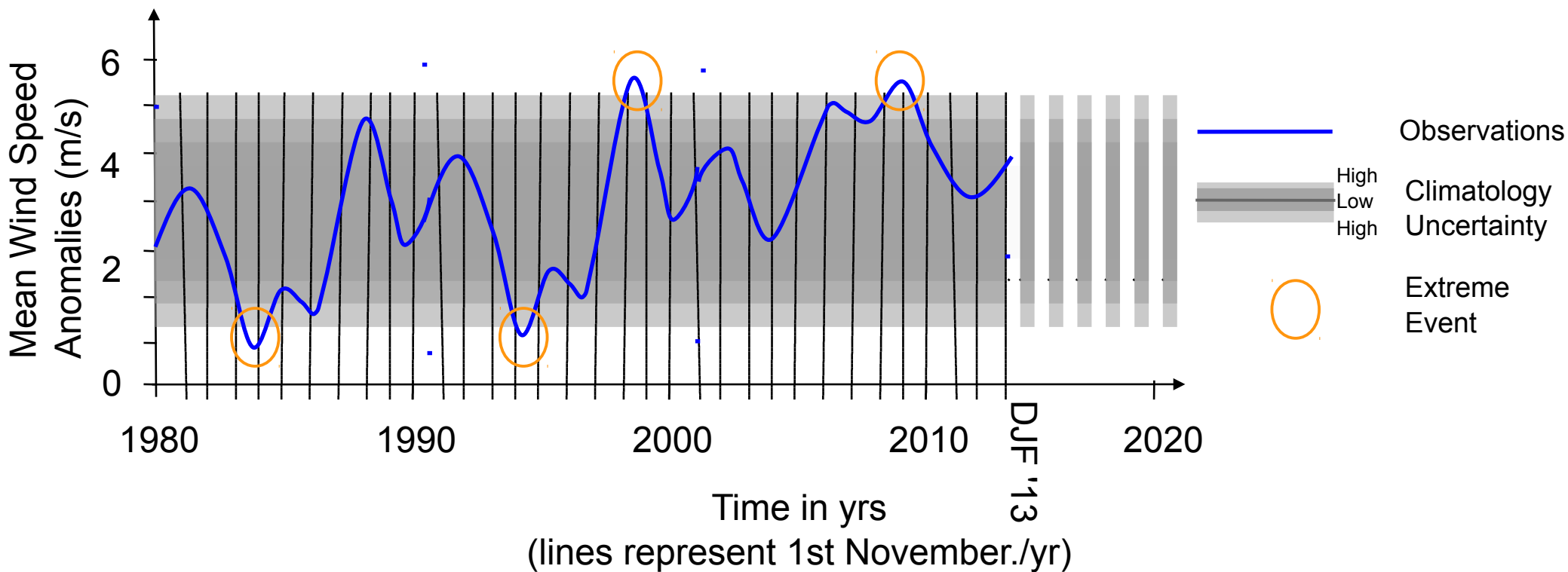
Problem: How can climate variability create risk in wind energy decisions?

Large uncertainty in how winds could vary over future time-scales

- Variation in wind regimes from one month, season, year or decade to the next can result in power generation that is considerably lower, or higher than anticipated.
- Risk to the profitability and cash-flow of project stakeholders and the stability of the energy system controlled by the energy managers and grid operators.

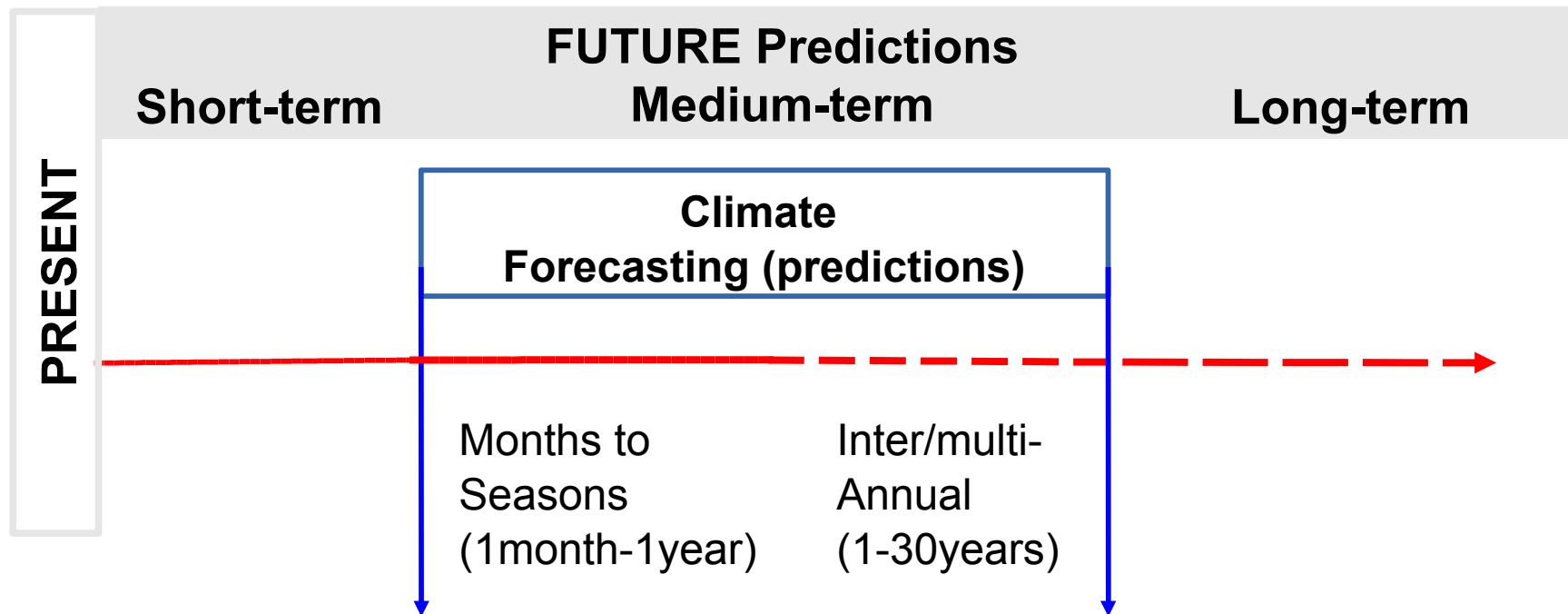
Problem: How can climate variability create risk in wind energy decisions?

Seasonal Example: Winter (DJF) Variability in Wind Resource at Site X



-High uncertainty of future wind resource variability -

- Likelihood extreme events is unknown -



OPERATIONAL decisions

(Wind farm/grid operator, trader)

Energy generation – balancing resources, trading penalties, extremes, insurance?

Maintenance – offshore most vulnerable

PLANNING decisions

(Policy maker, energy planning, grid development)

Market strategies – incentives, energy mix

Spatial planning – balancing resources, reinforce/redesign distribution network

INVESTMENT decisions

Site selection – robust resource assessments, portfolio design

Revenue – robust projections, volatility over time, insurance? (debt financing)



“Day-ahead prices turned **negative** for the first time in December [2012], amid **above-average wind output**, low demand due to **higher than average temperatures for the season.**”

RWE AG, Germany's second biggest utility, "benefited from a substantial improvement"

Cumulus Energy Fund, a hedge fund surged 39 percent in December

In addition to the one-day market, utilities, banks and hedge funds trade electricity several years ahead.

"There used to be 50 extreme hours in a year and by 2020 it will be the new normal where you have 200 to 300 freaky hours"

SOLUTION

How can climate forecasting minimise this risk?



**GUIDANCE/
RISK MANAGEMENT**

**ACTION/
RISK MINIMISATION**



Image:
Cathy Vaughan

Planning decisions

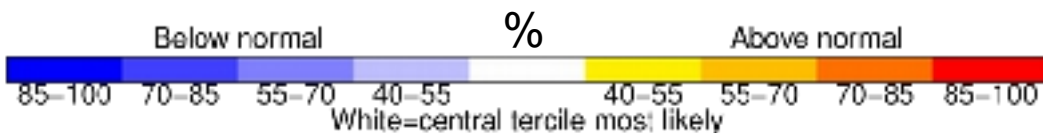
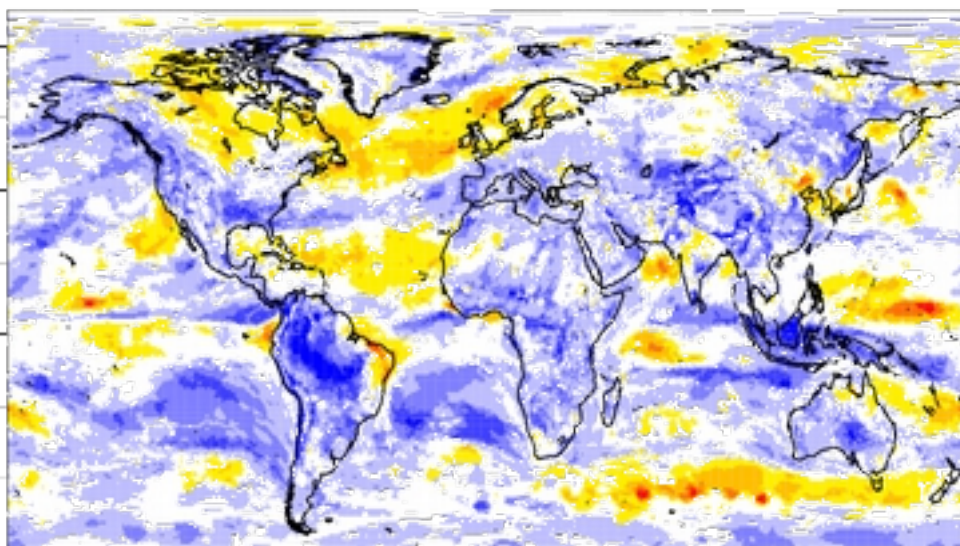
Operational decisions

Investment decisions

- Robust assessments
- Contingency plans
- Early-warning systems

- Monitoring
- Mobilise resources
- Prepare measures

- Instruction
- Action

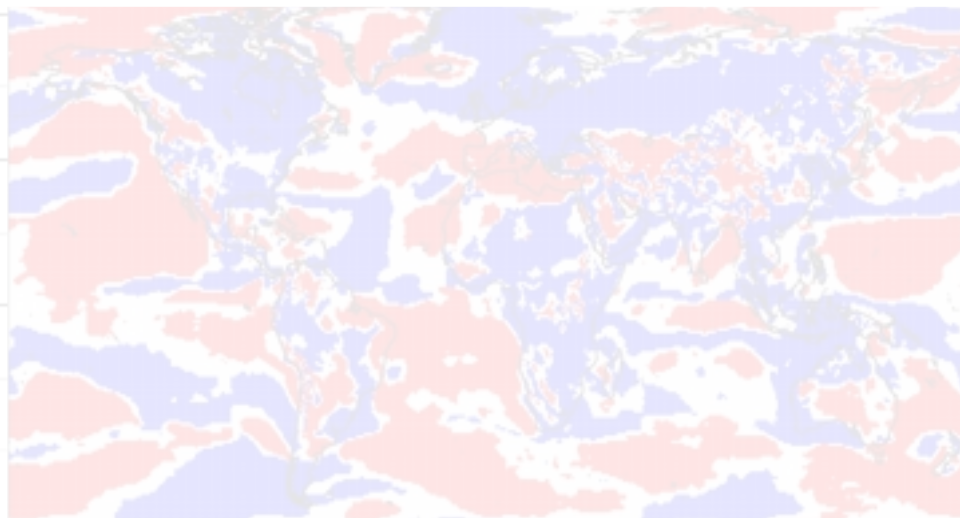


Winter 2012 wind forecast

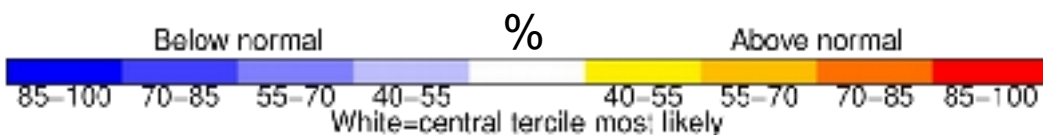
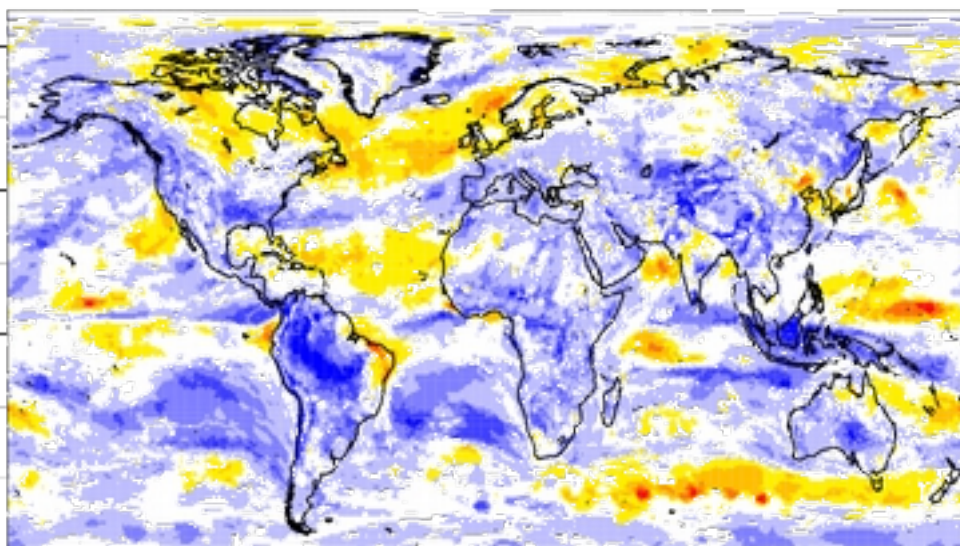
Probability of the most likely wind speed tercile (%)



Climate forecast system: ECMWF S4
10m wind speed forecast
1 month forecast lead time



Winter 2012 wind observations

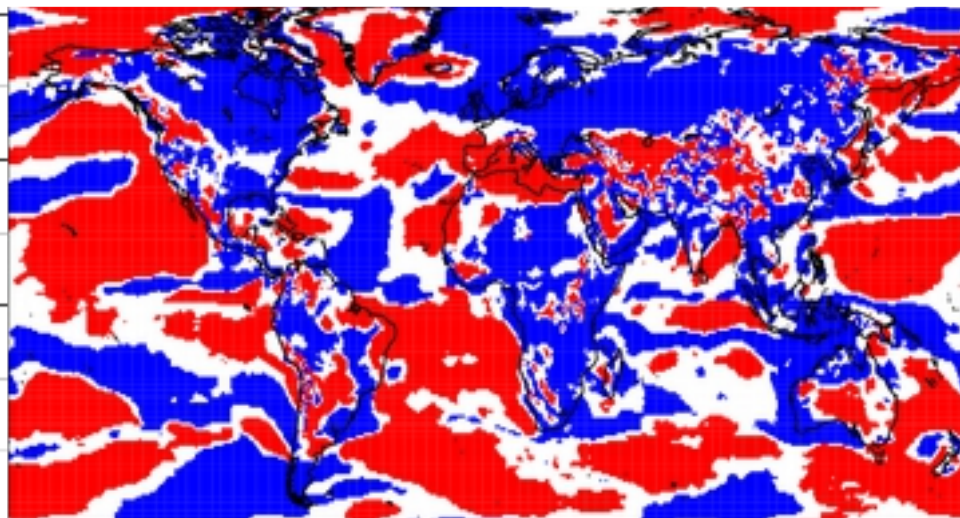


Winter 2012 wind forecast

Probability of the most likely wind speed tercile (%)



Climate forecast system: ECMWF S4
10m wind speed forecast
1 month forecast lead time



Winter 2012 wind observations



Winter 2012 wind forecast against observation:

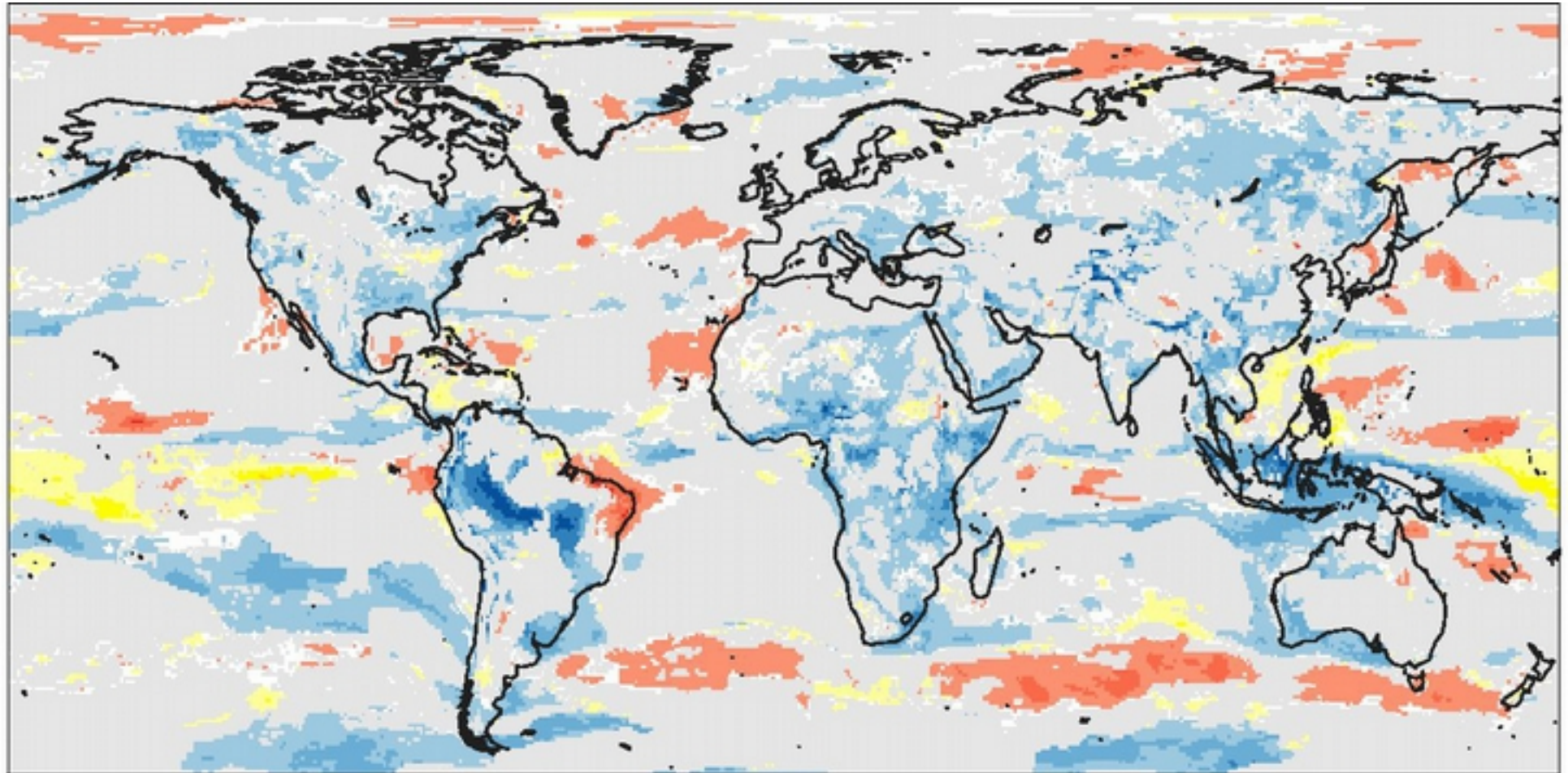
Probability of the most likely wind speed tercile (%).

Grey shows regions that *did not* correspond.

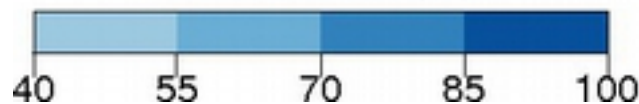
Climate forecast system: ECMWF S4

10m wind speed forecast

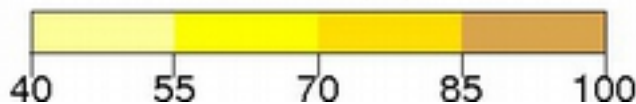
1 month forecast lead time



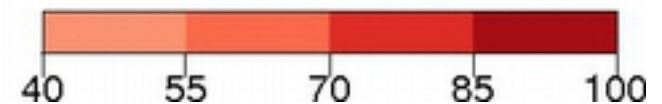
Below normal (%)



Normal (%)

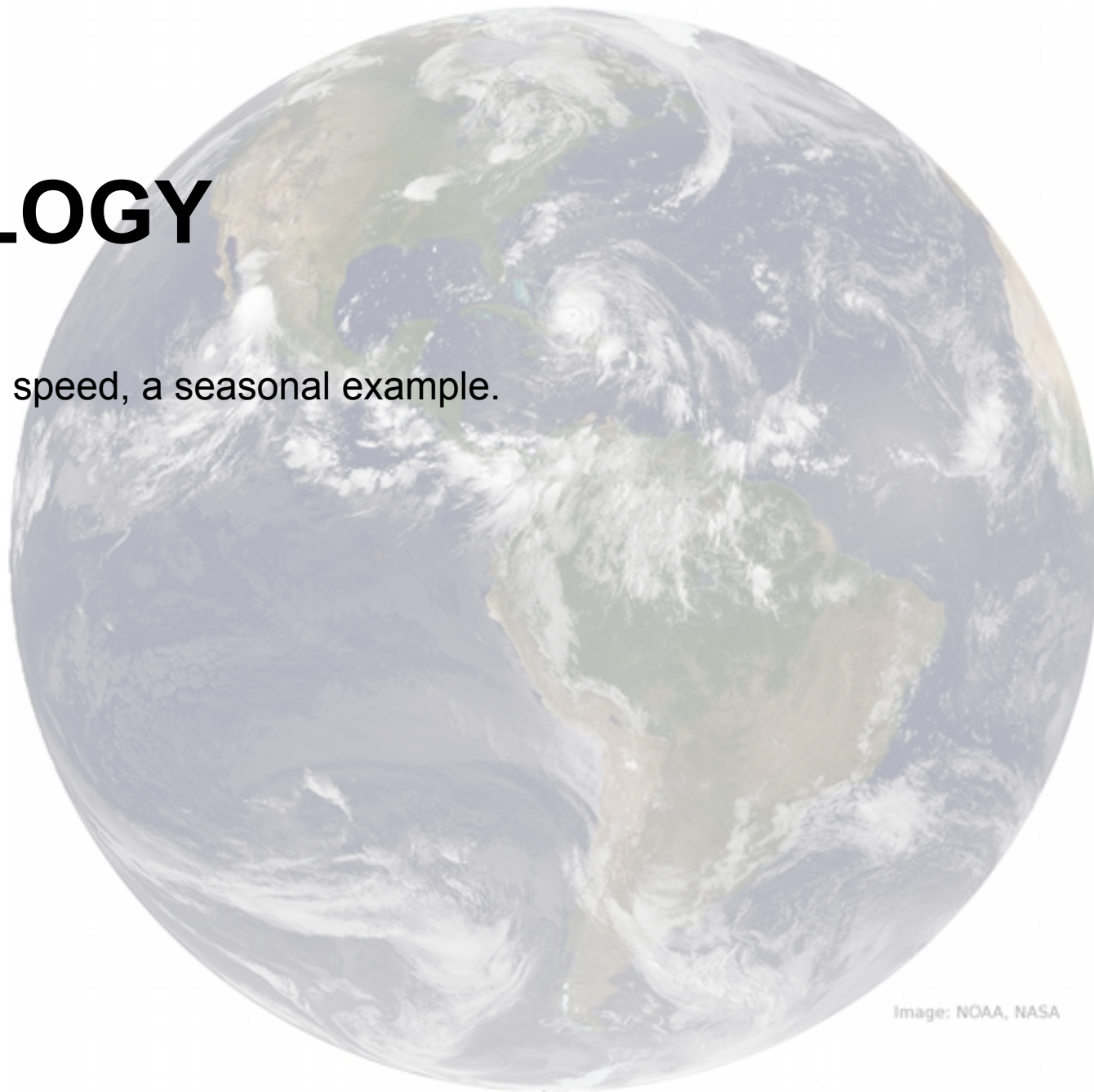


Above normal (%)



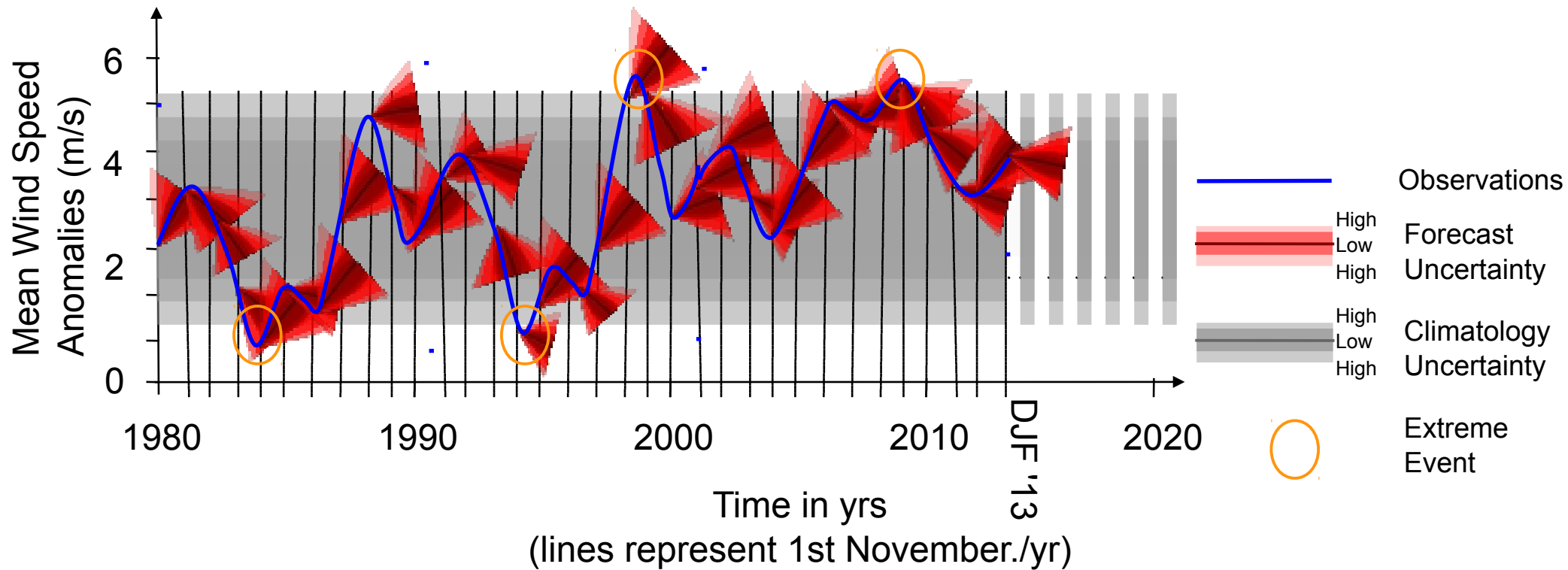
METHODOLOGY

Climate forecasting of wind speed, a seasonal example.



Solution: How can climate forecasting minimise the risk of wind variability?

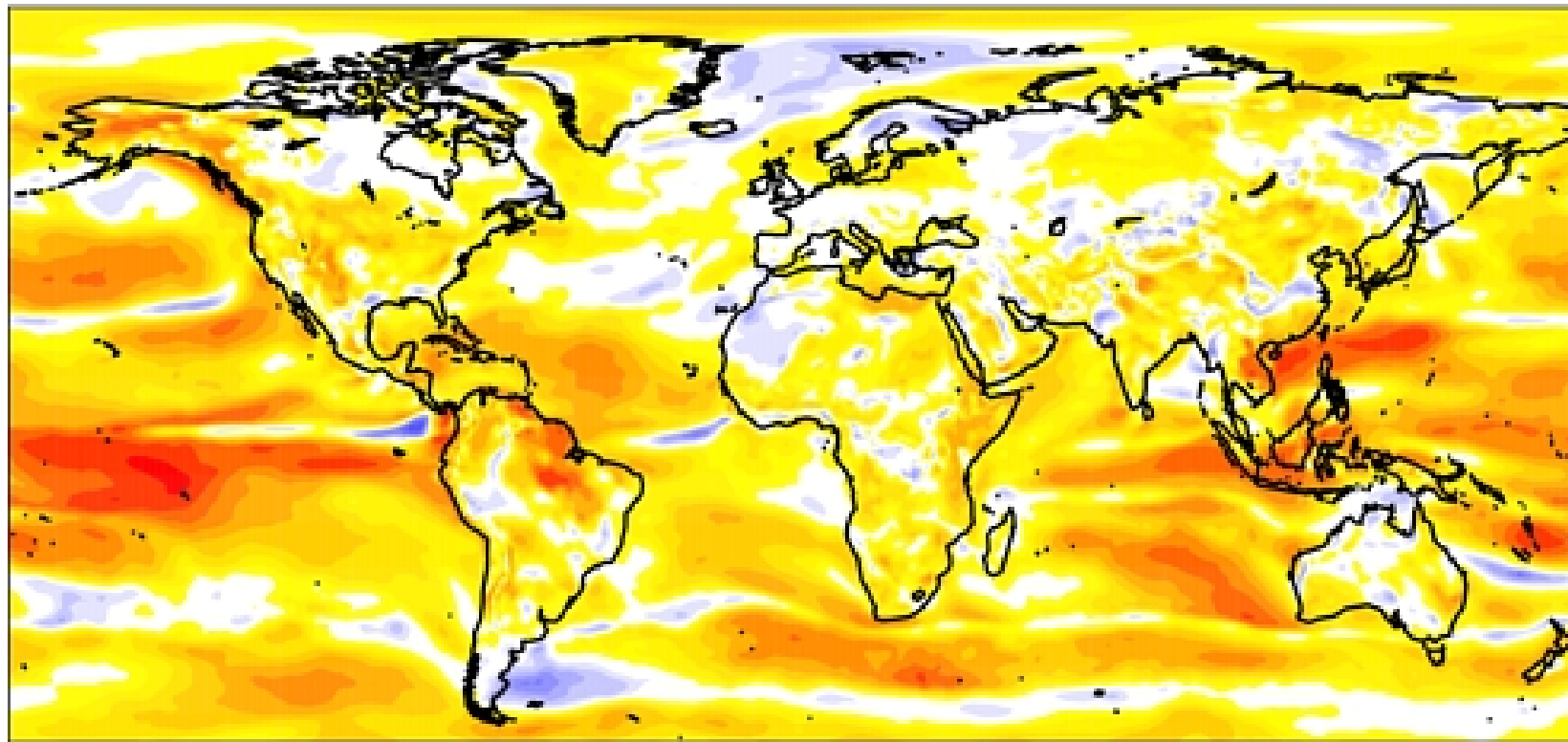
Seasonal Example: Winter (DJF) Variability in Wind Resource at Site X



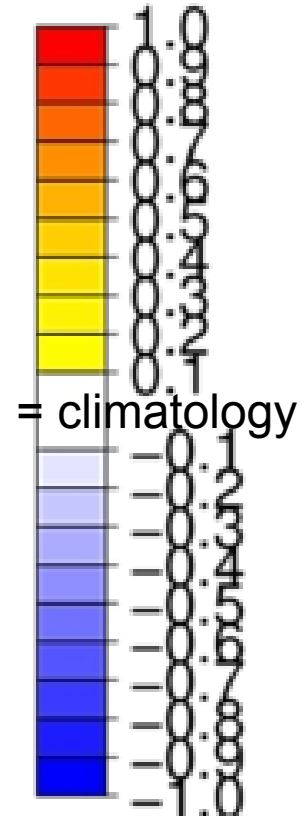
- Reduced uncertainty of future wind resource variability -
- Identify likelihood extreme events -

Winter wind forecast verification

Ability of climate forecast system to predict global wind speed in winter



Perfect forecast



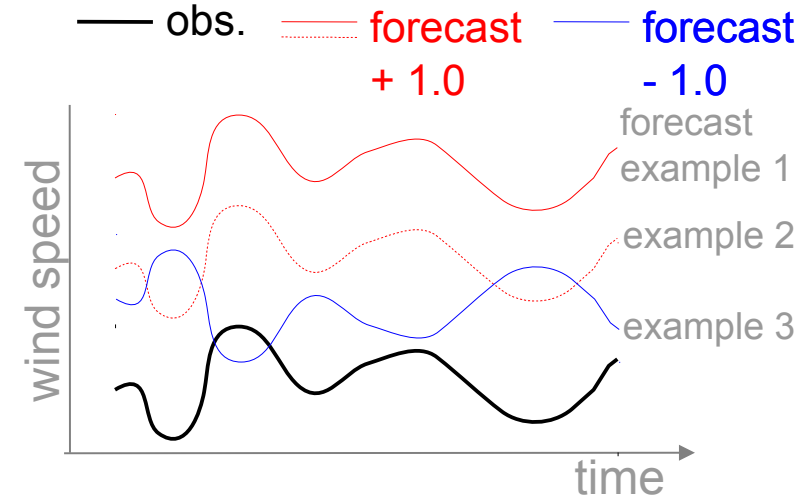
Worse than climatology

Climate forecast system: ECMWF S4
10m wind speed forecast
1 month forecast lead time

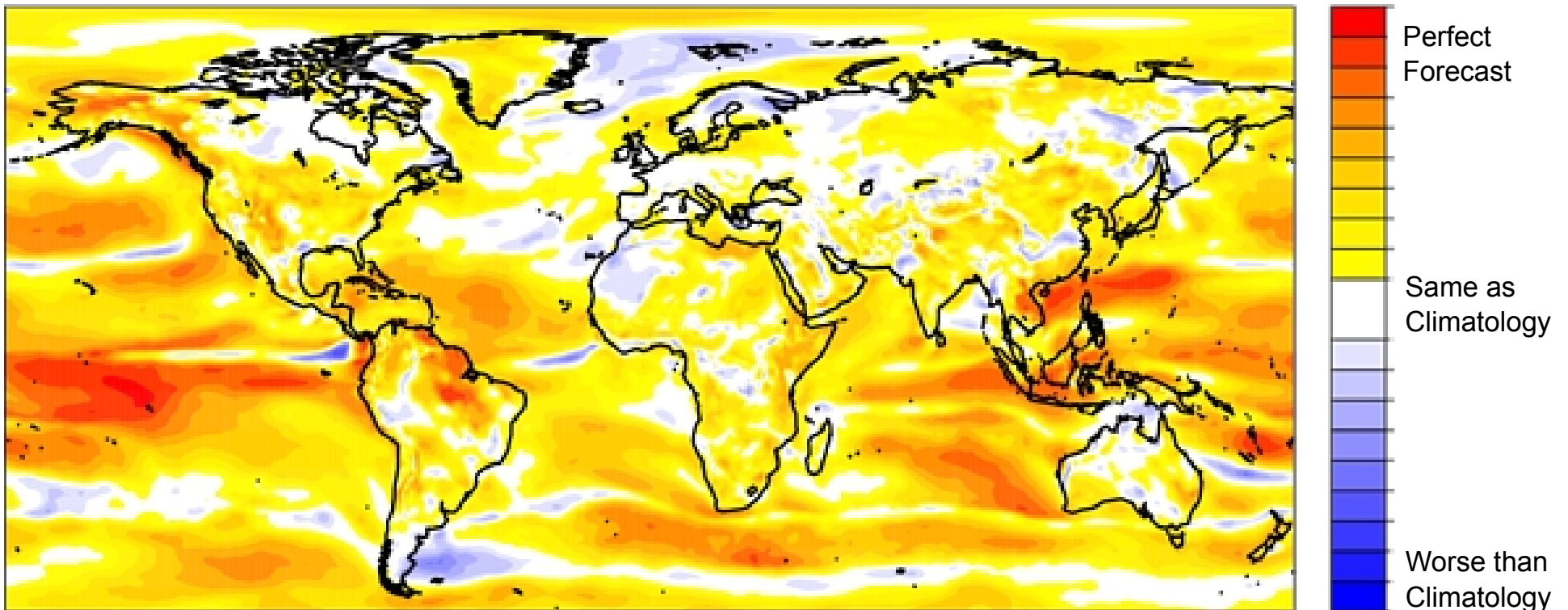
Baseline verification period 1981-2011
ERA-Interim reanalysis data used for past "observations"
- more representative with real observations

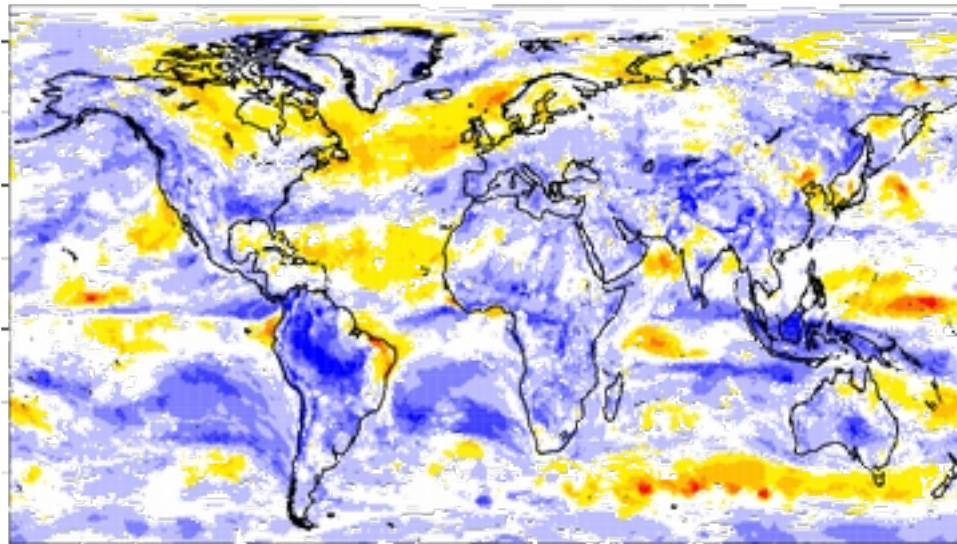
Verification type I:

Can the wind forecast *mean* tell us about the wind resource variability at a specific time?



Winter season (December, January February) 1981-2011, 1 month forecast lead time



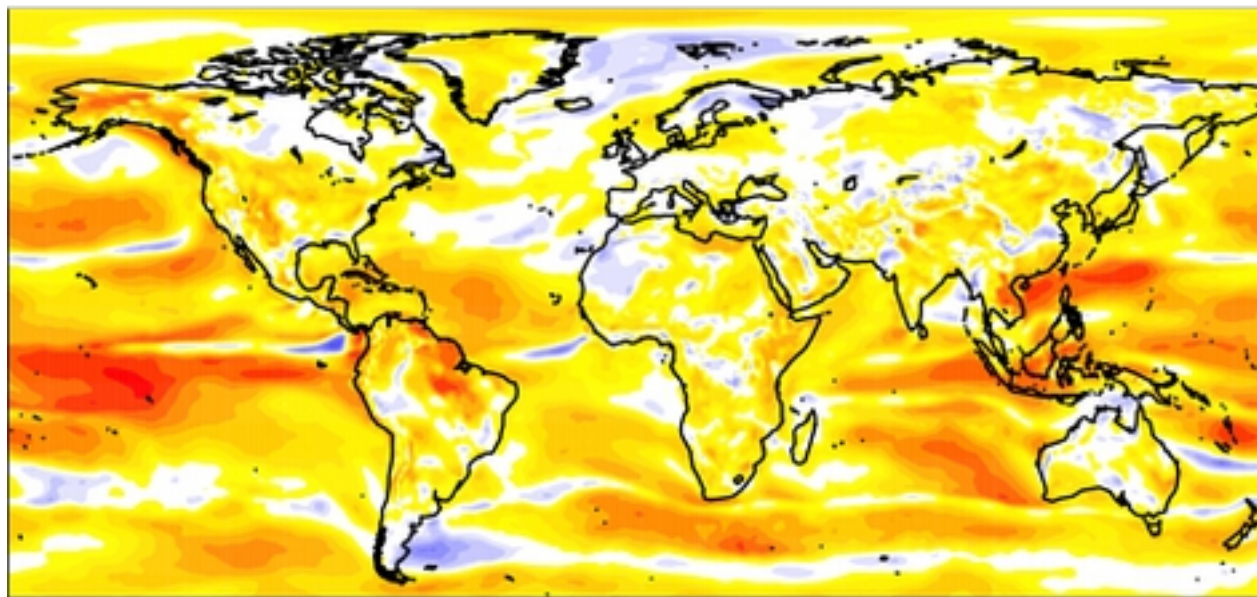
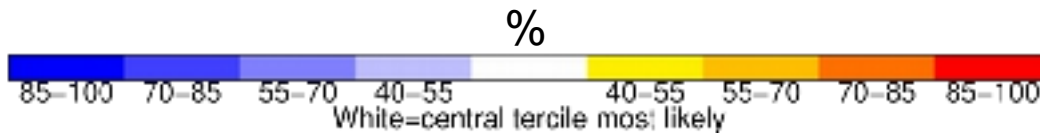


Winter 2012 wind forecast

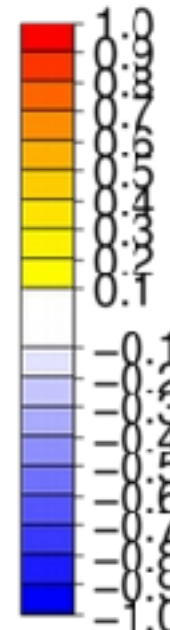
Probability of the most likely wind speed tercile (%)



Climate forecast system: ECMWF S4
10m wind speed forecast
1 month forecast lead time

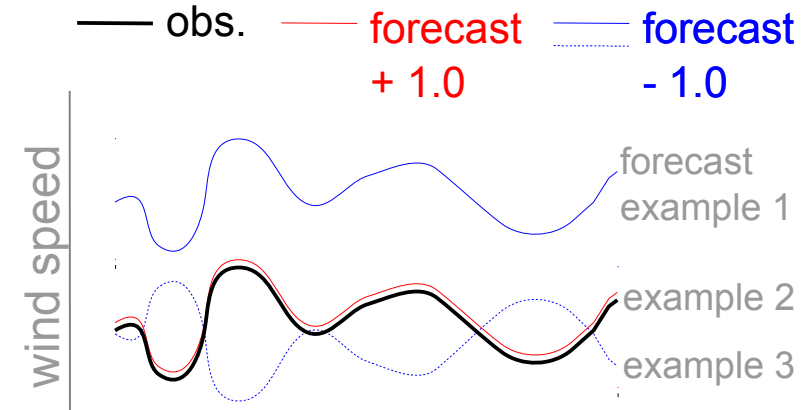


Winter wind forecast verification

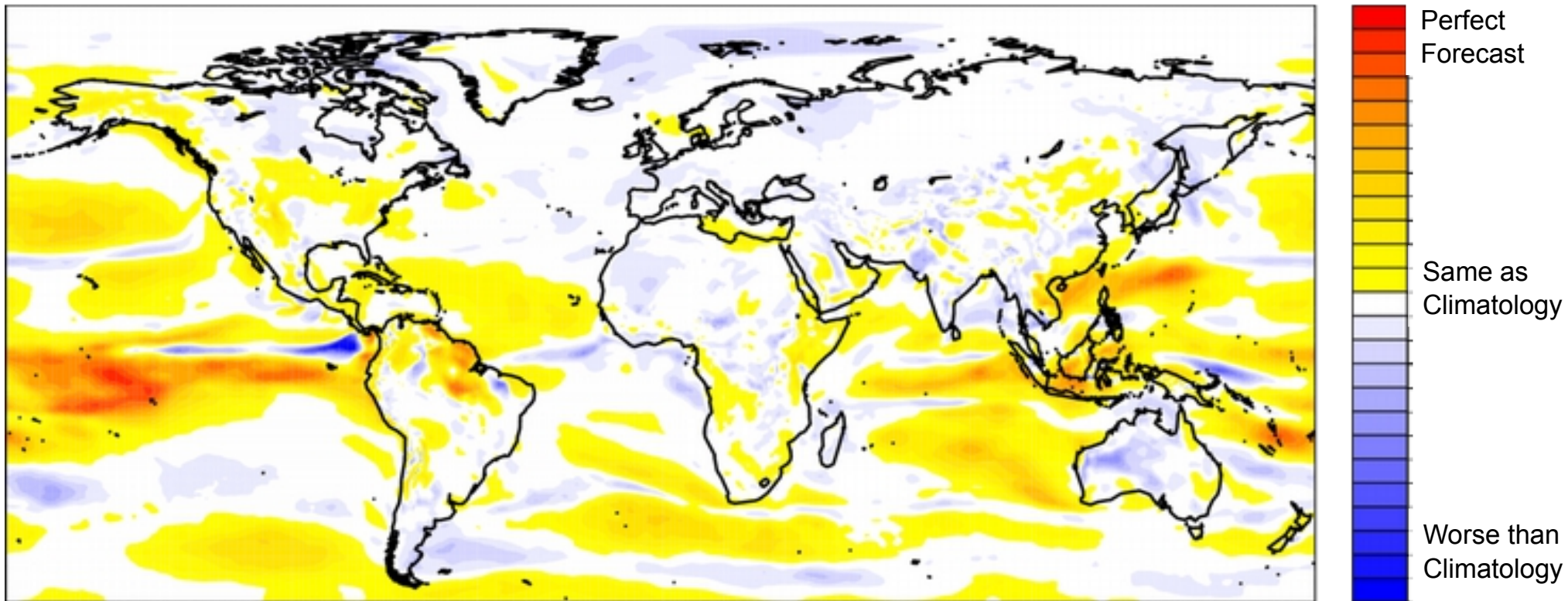


Verification type II:

Can the wind forecast *distribution* tell us about the magnitude of the wind resource variability, and its uncertainty at a specific time?

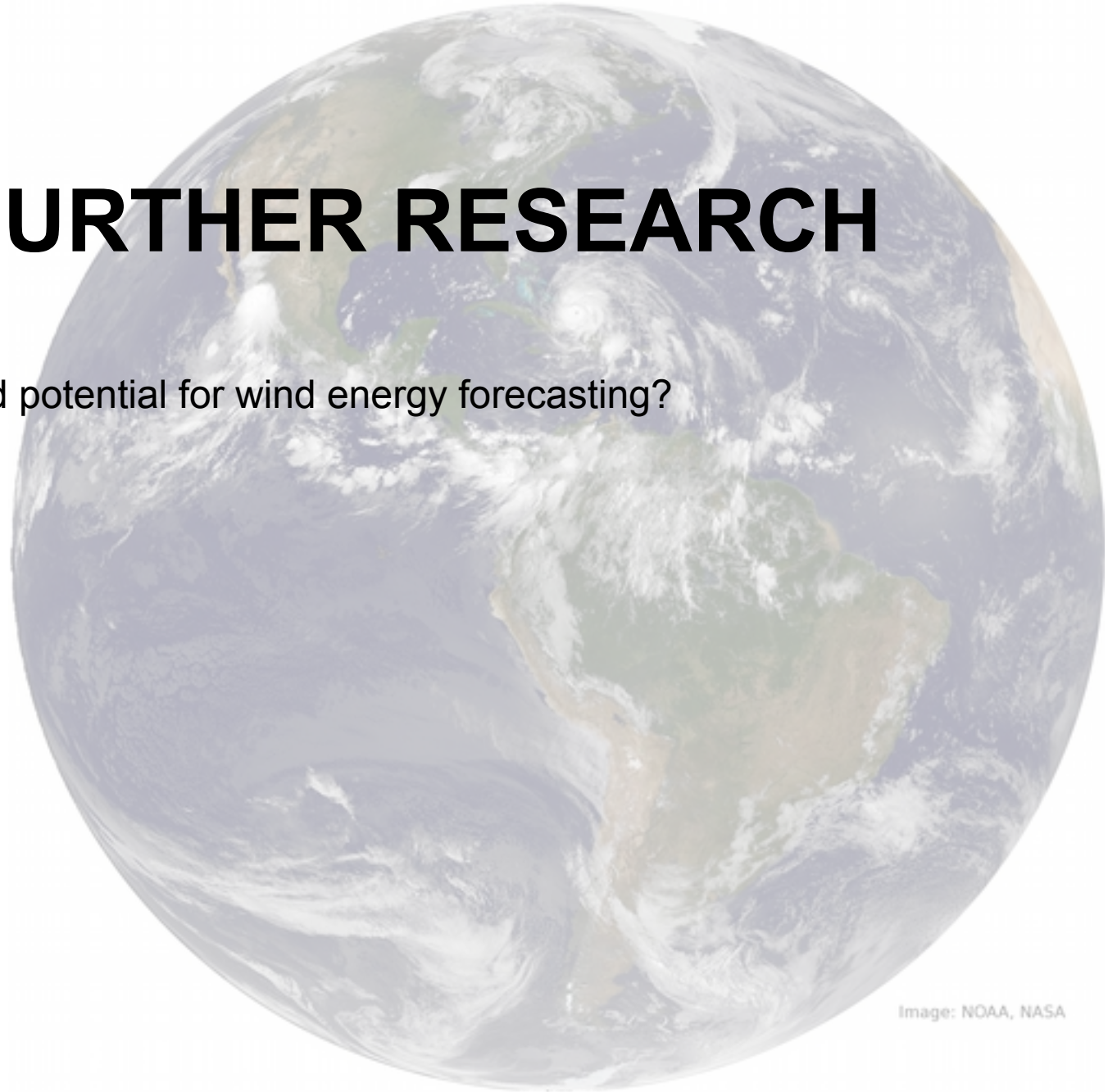


Winter season (December, January February) 1981-2011, 1 month forecast lead time



CAVEATS/FURTHER RESEARCH

What are the limitations and potential for wind energy forecasting?



Caveats

1. 10m wind not representative of wind turbine hub height.
2. Lack of relevant, observational wind data for robust validations of forecast skill: reanalysis data used instead.
3. Seasonal wind forecasts assessed with a single climate model with 15 ensemble members: a multi-model approach is needed with more ensemble members.

Further research

1. Multi-model approach needed for a more robust forecast skill assessment.
2. Seasonal wind forecasts to be made down to site-specific scales.
3. Collaborations needed to run seasonal wind forecasts with wind energy models to get power outputs.
4. Explore the potential of decadal wind forecasts for wind energy sector.



1. Wind forecasting over seasonal to decadal timescales can help to minimise risk of future wind variability on operational, planning and investment decisions
2. Some global regions are more vulnerable to wind resource variability over seasonal timescales than others
3. Although wind forecast skill is limited in some regions, there are others that show good potential (more so for predicting the resource variability than magnitude)
4. There is scope for significant improvement with further research and better observational datasets.
5. Seasonal wind forecasting is an emerging climate service within the energy/renewable energy sector, whilst decadal wind forecasts are yet to be explored.

CLIMATE SERVICES FOR ENERGY

Using forecasts in decision-making processes



Is the end user engaged?

Do they identify the need for climate forecasts?

STAGE 1: Create need

- How can this benefit you?

STAGE 2: Make product/service useful and usable

- Easy to understand: clear visualisations, communications
- Guidance for use in specific decisions

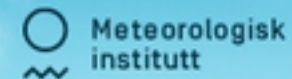
STAGE 3: Build trust

- Effective communication
- Understand limitations
- Probabilistic information: benefit with time



Search in forecasts for Norway and the world:

SEARCH



Enter a place name, e.g. [Stavanger](#), [Røst](#) or [Beijing](#). [Advanced search](#)

Front page

Italy

Friuli-Venezia Giulia

Trieste

Updated at 20:04. Next update around 9:00.

★ Add to My places



Forecast as PDF

Weather forecast for

Trieste, Friuli-Venezia Giulia (Italy)

Overview

Hour by hour

Long term

Statistics

Værkart

RELEVANT PLACES

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[Granada](#)

Today, Tuesday 03/12/2013

Time	Forecast	Temp.	Precipitation	Wind
04:00–07:00		3°	0 mm	Moderate breeze, 9 m/s from east-northeast
07:00–13:00		2°	0 mm	Moderate breeze, 6 m/s from east-northeast
13:00–19:00		8°	0 mm	Moderate breeze, 7 m/s from east-northeast
19:00–01:00		3°	0 mm	Gentle breeze, 5 m/s from east-northeast

Tomorrow, Wednesday 04/12/2013

Time	Forecast	Temp.	Precipitation	Wind
01:00–07:00		1°	0 mm	Light breeze, 3 m/s from east-northeast
07:00–13:00		0°	0 mm	Light breeze, 3 m/s from east-northeast
13:00–19:00		11°	0 mm	Calm, 1 m/s





Advancing Renewable Energy with Climate Services (ARECS)

Join the initiative at: www.arecs.org

- ✓ Seasonal and decadal, wind and solar forecast information
- ✓ Provide feedback, register your needs
- ✓ Receive a quarterly seasonal wind forecast newsletter



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Monthly to decadal probabilistic climate forecasts for the safe and efficient management of renewable power supply and energy demand.

Business Opportunities

Climate Variability and Risk

Wind Forecasts

Solar Forecasts

Decision Making Process

Publications

Newsletter

MINIMISE UNCERTAINTY

Probabilistic climate forecasts predict the future variability and extremes in weather, to minimise uncertainty of renewable power supply and energy demand. Timescales of interest are from one month to decades.

MANAGE RISK

By understanding the expected variation of weather resources and its impact on the energy system, improved, proactive and anticipatory adaptation decisions can be made to better manage energy planning and operation risks.

OPTIMISE STRATEGIES

ARECS aims to stimulate the use of probabilistic climate forecasts to manage the future risk of renewable power supply and energy demand, by developing a full assessment of wind, solar and temperature predictability alongside tools to effectively analyse the forecasts.



IRENA
International Renewable Energy Agency

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GlobalAtlas
FOR SOLAR AND WIND

Map: Featured solar and wind maps

User Password Login Register

Tools & Services
Legend Tools My processes

Google Satellite Map

8875.256 km, -4521.403 km | 1 : 55468034

WindGuard SANDER PARTNER REN21 prognos NREL IRENA cener JRC UNEP

- Concentrated solar (DNI)
- Solar photovoltaics (GHI)
- Wind energy
 - Global wind 50 m height from MER...
 - Global wind 10 m height 1985 - 2012
 - South America 10 m height 10km res.
 - Central America 10 m height 10km r.
 - Europe 10 m height 10km resolution
 - East Africa 9km by Vortex
 - West Africa 10km by ECREEE
 - South Africa annual mean wind spee.
 - Chile 80m height 1km by University
 - Mali 50 m height 7,5 km resolution b.
- Infrastructures
- Protected areas
- Landcover
- Elevation
- Population - population - density



Tools & Services

Legend Tools My processes

Google Satellite Map



Climate Forecasting Unit

www.wmolc.org



The research leading to these results has received funding from the European Union Seventh Framework Programme (FP7/2007-2013) under the following projects:



CLIM-RUN, www.climrun.eu (GA n° 265192)
EUPORIAS, www.euporias.eu (GA n° 308291)
SPECS, www.specs-fp7.eu (GA n° 308378)

EUPORIAS

