Geochemistry: water-rock interaction, water and gas geochemistry, isotopes, geothermometry

O. Vaselli (CNR-IGG, Florence) & Dept. Earth Sciences, Univ. Florence orlando.vaselli@unifi.it Georg Pawer (Agricola), 1556:

Non reagent nisi soluti

The presence of fluids triggers most geological processes, which at their turn are regulated by geochemical processes: WATER-ROCK INTERACTION (WRI) Differently from other geological disciplines operating in Geothermics, (Fluid) Geochemistry allows a direct contact with what it is commonly discharged from a geothermal reservoir

Thermal and mineral waters





Soil diffuse gas





Gas discharges: bubbling & boiling pools and fumaroles









ater) emissions





The chemical composition of natural waters reflects the chemical weathering processes operated by the meteoric waters to the minerals they are interacting with (WRI). They are depending on the alterability degree (solubility) of the minerals: the higher it is the higher the ions getting into the solution. A solution may get saturated in certain ion pairs, which may originate precipitating salts.

Main sealing minerals in geothermal applications:

- 1) Calcite (almost always oversatutared)
- 2) Silica (strictly temperature-dependent)
- 3) Fe-hydoxides (strongly *p*H and Eh dependent)
- 4) Hg-Sb-As-sulphides (in volcanic areas)



Chemical weatheirng

Congruent dissolution $CaCO_3 + H_2O = \rightarrow Ca^{2+} + HCO_3^{-} + OH^{-}$

Incongruent dissolution NaAlSi₃O₈ + 11/2H₂O = \rightarrow Na⁺ + OH⁻ + 1/2Al₂Si₂O₅(OH)₄ CaAl₂Si₂O₈ + 11/2H₂O = \rightarrow Ca²⁺ + OH⁻ + 1/2Al₂Si₂O₅(OH)₄

Redox reactions

 $FeS_{2(s)} + 7/2O_2 + H_2O \rightarrow Fe^{2+} + 2SO_4^{2-} + 2H^+$

Each single chemical and isotopic composition we obtain is of paramount importance since it reflects a direct information from underground.

There is a (big) problem

Gas and isotopic composition



Physico-chemical Analyses

Components in liquid phase: Ca, Mg, Na, K, HCO₃, CO₃, SO₄, Cl, SiO₂, NH₄, NO₃, F, Br, Li, B, S^{II}, CO₂, Al, As, Ba, Be, Cd, Co, Cr, Cs, Cu, Fe, Hg, Mn, Mo, Ni, P, Pb, Rb, Sb, Se, Sn, Sr, Th, Tl, U, V, W, Zn, Zr Physical parameters: T, *p*H, Eh, *p*H₂S, *p*NH₄, *p*O₂, *p*CO₂ Gas: H₂O, CO₂, N₂, HCl, HF, Ar, CH₄+hydrocarbons, O₂, Ne,

 H_2 , He, H_2S

Dissolved gas: CO₂, N₂, Ar, CH₄, O₂, Ne, H₂, He Isotopes: ¹⁸O/¹⁶O; D/H; ¹³C/¹²C in DIC (Dissolved Inorganci Carbon) ;¹³C/¹²C in CO₂, ³He/⁴He, ⁸⁷Sr/⁸⁶Sr



"Magmatic gas scrubbing"

"any process able to reduce emissions during reactions between gas, water and rocks (dissolution, formation of precipitates, gas-water chemical reactions etc.)"

Main volcanic gases

 H_2O



Irrutupuncu, N. Chile

Interaction between magmatic...

...and hydrothermal fluids



Gas species directly deriving by magma degassing are defined as "juveniles", i.e. they see the sunlight for the first time in their history

Gas species derived by boiling processes at

depth

Gas species derived by mobilization processes (e.g. CO₂ from carbonatic rocks) due to thermometamorphism

> Gas species such as CO₂, hydrocarbons and N-bearing specie by thermal or bacterial decompoposition of organic matter.

Recycling of atmospheric gases or by degassing

processes of air-saturated waters.



Secondary interactions "Magmatic gas scrubbing"

"any process able to reduce emissions during reactions between gas, water and rocks (dissolution, formation of precipitates, gas-water chemical reactions etc.)"

Crustal contamination

Inputs derived by biological activity and/or radioacrive decay

Addition of air

ASW (Air Saturated Water) and/or direct contamination of air

Generally speaking, it can be said that the magmatic systems are are dominated by oxidizing conditions, whereas in the hydrothermal systems reducing conditions prevail. Consequently, the former will have SO₂ and other magmatic gases, whereas the latter show CO₂, H₂S, H₂, CO and CH₄, which are also favored by *scrubbing* processes.





Water types



Circulating waters in deep-seated geothermal reservoirs and high enthalpy: Na-Cl with Cl up to thousands of mg/L (155.000 mg/L; Salton Sea, California) and acidic to neutral pH values with high SiO₂, K, Li, B and F, whereas Mg is low. The main dissolved gases are CO_2 and H_2S . These waters are usually fed by meteoric waters, although connate or magmatic waters can be present.

The waters at depth are initially acidic and turn to be neutral Na-Cl waters due to WRI processes and removal of magmatic sulfur species by transformation to sulfate/sulfide.

The deep Na-Cl waters can get to the surface or mix with shallow aquifers to produce Cl-diluted waters. Often they can be found at several kms from the volcanic edifice.

SO₄-acid waters

They a above system phase

As a t phase

The s Here,

At thei vapor



Solutes: main anions



heated are acidic (no HCO₃)

Approximate range among non-volcanic geothermal systems (higher SO₄ exist)



 $CaCO_{3(s)} + CO_{2(g)} + H_2O \leftrightarrow Ca^{2+}_{(acq)} + 2HCO_{3^{-}(acq)}$

Ion-exchange reactions

If a mineral is able to adsorb ions onto its surface when in an electrolytic solution, some ions can be "captured" by the mineral from the solution while others may "leave" the mineral.

Na-clay+ Ca²⁺ <---> Ca-clay+ 2Na⁺

Source of water solutes



All samples are close to $SO_4/Ca+Mg = 1$:

→ stoichiometric dissolution of sulfate minerals (gypsum, anhydrite) (Ca-Mg)SO₄ + H₂O → Ca⁺⁺ (+Mg⁺⁺) + SO₄⁻⁻ + H₂O

All samples are close to Na/Cl = 1:

stoichiometric dissolution of evaporitic minerals (halite) or Na-CI waters as seen before

NaCl + $H_2O \rightarrow Na^+ + Cl^- + H_2O$



Helium isotopes R/Ra: R is the measured ³He/⁴He ratio and Ra is the ³He/⁴He ratio in the **AIR**: **1.39x10**⁻⁶

GMWL Craig, H. 1961. Science, 133, pp. 1702-3



Fig. 2-1 The meteoric relationship for ¹⁸O and ²H in precipitation. Data are weighted average annual values for precipitation monitored at stations in the IAEA global network, compiled in Rozanski et al. (1993).

□ δ D and δ^{18} O values for the global precipitation. • The slope of ca. 8 equals the condensation value of rainwater in the Rayleigh distillation process.





The volcanic condensates have allowed to identify a magmatic end member (namely and esitic magmatic water with δD of 20 \pm 10 %), whereas the geothermal vapors are rich in the local meteoric component.

The O-H isotopic plot: high equilibrium temperatures between carbonate and silicate rocks and geothermal waters



Marker di WRI

Geothermal waters

□ The isotopic composition is controlled by the progressive equilibrium between $O-H_2O$ and O-rock (carbonates and silicates)

 \Box δ D in the discharging waters is not modified (low H content in rocks)

☐ the higher the O-shift, the higher the reservoir temperaturs

□ Generally speaking, the Oshift occurs for T>200 °C

Main features of hydrothermal fluids (HF)

 Hydrothermal fluids have a variable composition whose most species are in chemical equilibrium with the altered hosting rocks;

2. Water has mainly a marine or meteoric origin;

3. CO₂ and S can be controlled by carbonate and sulfide precipitation. This partly jeopardizes their magmatic contribution.

A simple and useful diagram to discriminate the gas sources



...and to discriminate the noble gases...



Origin of the $CO_2 - CO_2/^3He$ ratio



- Mantle $CO_2/^{3}$ He range: 1 x 10⁹ 1 x 10¹⁰
- Measured from Mid Ocean Ridge Basalts MORBs

Origin of the $CO_2 - CO_2/^3He$ ratio


Origin of the $CO_2 - CO_2/^3He$ ratio



- Predominantly crustal derived CO₂ erupted from the Green River seeps.
- Small mantle component $\rightarrow 1 16\%$

M + S + L = 1

M: mantle degassing; L: limestone; S organic-rich sediments.

$$(\delta^{13}C - CO_2)_{obs} = M(\delta^{13}C - CO_2)_{MORB} + L(\delta^{13}C - CO_2)_{Lim} + S(\delta^{13}C - CO_2)_{Sed}$$

$$\left(\frac{1}{CO_2/^3He}\right)_{Obs} = \left(\frac{M}{CO_2/^3He}\right)_{MORB} + \left(\frac{L}{CO_2/^3He}\right)_{Lim} + \left(\frac{S}{CO_2/^3He}\right)_{Sed}$$

$$(\delta^{13}C - CO_2)_{MORB} = -6.5\%0 \qquad (\delta^{13}C - CO_2)_{Lim} = 0\%0$$

$$(\delta^{13}C - CO_2)_{Sed} = -30\%0 \qquad (CO_2/^3He)_{MORB} = 1.5*10^9$$

$$(CO_2/^3He)_{Lim} = 1*10^{13} \qquad (CO_2/^3He)_{Sed} = 1*10^{13}$$

Different sources of CO_2 : Sediments (carbonates vs organic-rich sediements) Mantle degassing How can the CO_2 source be recognized?



Basic concepts

- Geochemical prospection is economically sustainable and a lot of infos can be gathered;

- Waters and gases at the surface "HAVE BEEN THERE" and generally the carry "infos" from the depth... it has to be understood WHICH ARE THE INFOS!

- We can divide the fluid constituents into two groups:

- Inert (non reactive) constituents that can be defined as TRACER! Once in solution or in the gas phase they do not change. They are a TAG to understand their origin;

- Chemically reactive species. They are affected by the environment but their behavior is controlled and can be understood: **GEOINDICATORS**!

TRACER: Noble gas and N_2 , Cl, B, Li, Rb, Cs

GEOINDICATORS: Na, K, Mg, Ca, SiO₂ (T-dependent when reacting with Al-sils); H₂, H₂S, CH₄ e CO₂ (PT-redox-dependent)

Exceptions: at >250 °C Cesium is a **tracer** but it may be hosted in zeolites at lower temperatures

W.F. Giggenbach



Advantages: 1)The main anions are considered; 2) the mixing lines are straight lines; 3) groups of waters can be recognized. Limitations: 1) ratios \rightarrow no concentrations; 2) false correlations can be obtained.

Trace elements can be used to ascertain the deep origin of the waters by eliminating the shallow components if mobile alkaline elements (Li, Rb and Cs) are taken into account.

By comparing fresh and altered rhyolites in geothermal wells, Li, Cs and Rb do not seem to be leached but added by dissolution processes of deeper-seated rocks.

Although mixing with shallow waters may be occurring, the low contents of Li, Rb and Cs do not affect the relative ratios!

Rb behaves similarly to K and is hosted in K-minerals, e.g. illite:

Cs can enter zeolites when <250 °C.

Li is difficultly hosted, though possible, in quartz and chlorite.

This suggests that Li is more mobile than Rb and Cs...thus...



...Li is a good tracer of initial dissolution of altered rocks at depth and it can be coupled with two other mobile (conservative) tracer such as: CI and B!



Only one sample is apparently characterized by rock-leaching (FN).

The other samples have higher CI and B relative contents with respect to that of the rock:

- 1. Lost of Li. No way! No "hydrothermal sink" of Li;
- 2. Li stays in solution;
- 3. Cl and B are added;
- 4. At HT, CI is as HCI;
- 5. At HT, B is as H_3BO_3 ;
- 6. Both are volatile and can be mobilized by the vapor phase at high T;
- It can be hypothesized that they were part of the magmatic gases: formation of acidic brines and rock dissolution;
- 8. At low T, HCl is more acid and consumed by the alteration processes and it forms NaCl waters;
- 9. Boron prefers the volatile phase and can be carried by the vapor at lower temperatures.

GEOTHERMOMETRY GEOTHERWOWETRY





©Copyright 2007 GJCaulkins www.mightywombat.com

Geothermometry

Temperature estimations of the geothermal reservoirs by using mathematical equations that include analytical data



Empirical Geothermometers

A comparison between concentrations or concentration/concentration ratios with measured T

- It is important to have good measured temperatures at depth
- It is necessary to have a good temperature interval
- The Temperature vs. concentrations or concentration/concentration ratios must carefully be evaluated

Thermodynamic Geothermometers: at chemical/isotopic equilibrium

The equations are derived by calculating the concentration/concentration ratios for a specific reactions by using the thermodynamic constants related to that reaction

When can we apply geothermometry?

- 1) no significant input of the selected species from an external system, e.g. surface or shallow waters;
- 2) strong dependence of the concentration/concentration ratios between the species involved in a certain reaction (as described by the Equilibrium Constant) and temperature;
- 3) the chemical reaction have attained a thermodynamic equilibrium.





- The liquid GeoTs are developed on the basis of:
- The chemical equilibrium is dependent on T between water and minerals at the reservoir conditions
- Water maintains its chemical composition during the ascent to the surface:
- **Possible secondary processes**
 - ➤ cooling

mixing with waters that have a different origin.

- GeoTs are not equations where the analytical data are simply added;
- The interpretation of the GeoTs requires that the geochemical processes in the geothermal systems are understood;
- It is necessary to verify whether the assumptions for which a certain GeoT has been applied are correct.

Two distinct liquid GeoTs:

1. Mineral solubility as a function of T, e.g. SiO₂;

2. Solution-mineral equilibrium where the temperature regulates specific concentration/concentration ratios of dissolved species, e.g. Na/K or K/Mg

SiO₂

SiO₂ occurs as quartz, crystobalite, chalcedony, amorphous silica).

Thus, different GeoTs exist



Silica geothermometer

Geothermometer	Equation	Reference
Quartz-no steam loss	$T = 1309 / (5.19 - \log C) - 273.15$	Fournier (1977)
Quartz-maximum steam loss at 100 °C	T = 1522 / (5.75 - log C) - 273.15	Fournier (1977)
Quartz	$T = 42.198 + 0.28831C - 3.6686 \times 10^{-4} C^{2} + 3.1665 \times 10^{-7} C^{3} + 77.034 \log C$	Fournier and Potter (1982)
Quartz	$T = 53.500 + 0.11236C - 0.5559 \times 10^{-4} C^{2} + 0.1772 \times 10^{-7} C^{3} + 88.390 \log C$	Arnorsson (1985) based on Fournier and Potter (1982)
Chalcedony	$T = 1032 / (4.69 - \log C) - 273.15$	Fournier (1977)
Chalcedony	T = 1112 / (4.91 - log C) - 273.15	Arnorsson et al. (1983)
Alpha-Cristobalite	T = 1000 / (4.78 - log C) - 273.15	Fournier (1977)
Opal-CT (Beta-Cristobalite)	T = 781 / (4.51 - log C) - 273.15	Fournier (1977)
Amorphous silica	$T = 731 / (4.52 - \log C) - 273.15$	Fournier (1977)

- Steam separation;
- Silica precipitation;
- Mixing
- pH

rocess <u>Estimated temperature</u>

- Steam separation
- Precipitation

- ⇔ overestimation
 - ➡ underestimation



Two other liquid GeoTs

The Na-K Geothermometer
The K-Mg Geothermometer

K-feld + Na^+ = Na-feld + K^+

2.8 K-feld + 1.6 H₂O + Mg²⁺ = 0.8 K-mica + 0.2 Chlorite + 5.4 SiO₂ + 2K⁺

 $T_{kn} = 1390/(1.75 - L_{kn}) -273 \qquad T_{km} = 4410/(14.0 - L_{km}) -273$ Where $L_{kn} = log(c_K/c_{Na})$ and $L_{km} = log(c_K^2/c_{Mg})$. C_i in mg/kg

The KM geothermometer re-equilibrates faster, e.g. mixing with cold waters, whereas the KN geothermometer is less affected by shallow processes. By applying the single geothermometers different equilibrium temperatures can be obtained but by combining them together:



Geotherm.	Equations	Reference
Na-K	T=[855.6/(0.857+log(Na/K))]-273.15	Truesdell (1976)
Na-K	T=[833/(0.780+log(Na/K))]-273.15	Tonani (1980)
Na-K	T=[933/(0.993+log (Na/K))]-273.15 (25-250 °C)	Arnorsson et al. (1983)
Na-K	T=[1319/(1.699+log(Na/K))]-273.15 (250-350 °C)	Arnorsson et al. (1983)
Na-K	T=[1217/(1.483+log(Na/K))]-273.15	Fournier (1979)
Na-K	T=[1178/(1.470+log (Na/K))]-273.15	Nieva and Nieva (1987)
Na-K	T=[1390/(1.750+log(Na/K))]-273.15	Giggenbach (1988)



Isotope geothermometers

- Less dependant by WRI.
- They can be affected by mixing/boiling processes



carbon dioxide.methane Fractionation between isotopes methane-hydrogen Sulfate-Water 100 200 300 Temperature, °C

Isotope Geothermometers

 ${}^{12}CO_2 + {}^{13}CH_4 = {}^{13}CO_2 + {}^{12}CH_4$ (CO₂ gas - methane gas)

 $CH_3D + H_2O = HDO + CH_4$ (methane gas – water vapor)

 $HD + H_2O = H_2 + HDO (H_2 gas - water vapor)$

 $S^{16}O_4 + H_2^{18}O = S^{18}O_4 + H_2^{16}O$ (dissolved sulphate-water)

↓ 1000 ln $\alpha_{(SO4 - H2O)} = 2.88 \times 10^{6}/T^{2} - 4.1$ (T = degree Kelvin = K)

Partial pressure (fugacity) is dependent on the temperature



Liquid-vapor separation



Gas equilibria

- The chemical equilibrium can only be achieved among ideal gases.
- The behavior of the real gases divert from that of the ideal gases as a function of their concentrations.
- If real gases are diluted we may assume that their behavior mimics that of the ideal gases.

By combining the equilibrium constant of a reaction with the temperature we may have the opportunity to "suggest" some gas geothermometers.

Why gas geothermometry?

No water no geothermometric estimations!

Our assumption: $LogK = \Sigma logP_{products} - \Sigma logP_{reactants}$

Buffering system

Reactions can be dependent on the redoxConditions
Gas buffers:Rock buffers: SO_2 -H2SFeO-FeO1.5 SO_2 -CH4Ni-NiO CO_2 -COHM, FMQ, etc

They are required if redox-sensitive species are present, e.g. $H_2 \in O_2$

Gas buffer

$$SO_2 + 2H_2S \equiv 3S_e + 2H_2O$$

$$t_{\rm s} = (10744/(L_{\rm s} + 3.66)) - 273.2$$

Rock buffer

$$2(\text{FeO}) + \text{H}_2\text{O} = 2(\text{FeO}_{1.5}) + \text{H}_2$$

 $log(H_2) = 2.1 - 1820/T(K)$

 $\log(H_2O) = 4.9 - 1820/T(K)$

It is OK up to 1200 °C and it assumes that the redox conditions are controlled by the Fe²⁺/Fe³⁺ rock buffer.

In a geothermal system fullyequilibrated the redox conditions can be represented by

 $R_{H} = log(H_{2}/H_{2}O) = -2.8$



Fischer-Tropsch Geothermometer (FT)

 $CO_2 + 4H_2 \rightarrow CH_4 + 2H_2O$

 $logPco_{2} + 4logPH_{2} - logPcH_{4} - 2logPH_{2}O = 10.76 - 9323/T$

No mineralogical buffer \rightarrow H₂ geothermometer

Hydrogen Sulfide – Hydrogen (HSH)

$$3FeS_2 + 2H_2 + 4H_2O = Fe_3O_4 + 6H_2S$$

 $FeS_2 + H_2 = FeS + H_2S$

 $3 \log P_{H_2} s - \log P_{H_2} = 15.71 - 10141/T (py-mag)$ $\log P_{H_2} s - \log P_{H_2} = 4.94 - 2874/T (py-pyh)$

