IAEA Safety Assessment Education and Training (SAET) Programme

Joint ICTP-IAEA Essential Knowledge Workshop on Deterministic Safety Assessment and Engineering Aspects Important to Safety

Verification and validation of the computer codes

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Content of the lecture

- Definition of V&V
- V&V of the computer code
- Experimental programs
- OECD CCVM projects
 - o Separate effect tests
 - o Integral effect tests
- IAEA validation matrix for competency and skill development
- Qualification of the code input model



Definition

Verification: Comparison of the source coding with its description in the documentation ("doing thing right ")
 Validation: Code assessment against relevant experimental data to demonstrate the applicability/ accuracy of the code to predict phenomena expected to occur ("doing right thing")



Almost entirely code developer responsibility

- Verification practice
 - o Formal, major life-cycle reviews and audits
 - o Formal peer reviews
 - o Informal tests such as unit and integration testing
 - o QA (software)



Code validation

 Demostration of the code capability to predict facility response to PIE

Principal way of code validation through comparison to (scaled-down) experimental data



Computer code validity

- Able to simulate the analyzed facility and PIE
- Appropriate for the selected methodology
- Verified and validated



Computer code validation

- Validation practice
 - o Basic tests
 - Simple test cases that may not be directly related to an NPP. The tests may have analytical solutions or correlations or data derived from experiments
 - o Separate effects tests
 - These address specific phenomena that may occur in an NPP
 - o Integral tests
 - These are tests carried out in scaled down test facilities simulating NPPs where the overall behaviour of a plant can be simulated during accident conditions.
 - o NPP level tests and operational transients
 - Data from operating plants planned tests or transients – provide an important means for qualifying the plant model

NPP data

Integral effect tests

Separate effect tests

Basic experiments

Basic experiments: analytical



Computer code validation



Systematic collection of the best sets of openly available test data for code validation, assessment and improvement, including quantitative assessment of uncertainties in the modeling of individual phenomena by the codes



Reports

- OECD/NEA/CSNI: Validation Matrix of Thermal-Hydraulic Codes for LWR LOCA and Transients. CSNI/R132, Paris: NEA, 1987
- OECD/NEA/CSNI: Integral Test Facility Validation Matrix for the Assessment of Thermal-Hydraulic Codes for LWR LOCA and Transients. NEA/CSNI/R(96)17, Paris: NEA, 1996 – update of previous report

http://www.oecd-nea.org/nsd/docs/1996/csni-r1996-17.pdf

 OECD/NEA/CSNI: Separate Effects Test Validation Matrix for Thermal-Hydraulic Code Validation. NEA/CSNI/R(93)14, Paris: NEA, 1993

http://www.oecd-nea.org/nsd/docs/1993/csni-r1993-14.pdf

OECD/NEA/CSNI: Validation Matrix for the Assessment of Thermal-Hydraulic Codes for VVER LOCA and Transients. NEA/CSNI/R(2001)4, Paris: NEA, 2001 http://www.oecd-nea.org/nsd/docs/2001/csni-r2001-4.pdf



Separate effect tests



- (Relatively) easy to build and operate
- Full size (no scaling)
- Clear boundary conditions
- Measurement instrumentation can be chosen to study one particular phenomenon
- Reduced possibility of compensating modelling errors during validation of computer codes
- Systematic evaluation of accuracy of code models across a wide range of conditions up to full reactor plant scale



OECD/CSNI SET CCVM

- Report in two volumes
- Volume I
 - o Phenomena characterization and selection of facilities and tests
 - o Matrices
 - Phenomena vs. SET
 - Phenomenon vs. facility identification (at least 3 facilities), relevant parameters ranges -> basic info for code validation
 - Volume II
 - o Facility and experiment characteristics



OECD/CSNI SET CCVM

- 67 thermal-hydraulic phenomena
- 185 test facilities
- Information sheets for 113 test facilities available
- Identification of phenomena relevant to two-phase flow in relation to LOCAs and thermal-hydraulic transients in light water reactors (LWRs)
- Characterisation of phenomena, in terms of
 - o a short description of each phenomenon,
 - o its relevance to nuclear reactor safety,
 - o information on measurement ability, instrumentation and data base
 - o present state of knowledge and predictive capability of the codes
 - Selection of relevant tests
- A total of 1094 tests are included in the SET matrix



SET – phenomena vs. SET facilities

Phenomena			S	eps	irate	Ef	ec	ts	Гes	st F	ac	ili	ties
		1.	Can	ada				2. F	inla	nd			
LEGEND													Water)
x suitable for model validation			(110								-		
e limited suitability for model validation		Rie	reactu		Alla (su							U UX	Ficility
- not suitable for model validation		Elbow Flooding	CWIT (CANDU	Pumps	Header Test Fac (CANDU read)	RWET.I	REWET-II		VEERA			IVU-Thermal M	IVO-Loop Seal
	Facility No. Info Sheet available	-		•	*				;	~			
8 BASIC PHENOMENA	1 Evaporation due to Depressurisation 2 Evaporation due to Heat Input 3 Condensation due to Pressurisation 4 Condensation due to Heat Removal 5 Interfac, Frict, Vertic, Flow 6 Interfac, Frict, Horiz, Flow 7 Wall to Fluid Friction 8 Press. Drops at Geometr, Discontinuities 9 Pressure Wave Propagation	• • • • • •			•						0		0 0
1 CRITICAL FLOW	l Breaks 2 Valves 3 Pipes	· ·	:	:	:		:		:				
2 PHASE SEPARATION/VERTICAL FLOW WITH AND WITHOUT MIXTURE LEVEL	1 Pipes/Piena 2 Core 3 Downcomer	:	:	:	:				:				
3 STRATIFICATION IN HORIZ. FLOW	1 Pipes	·	•	•	x		•		•			•	0
4 PHASE SEPARATION AT BRANCHES	1 Branches	· ·	•	•	x	· ·	•		•			•	•
S ENTRAINMENT/DEENTRAINMENT	1 Core 2 Upper Pienum 3 Downcomer		:	:	:		× • •		:				•



SET – facilities characteristics and parameter ranges

TABLE 5.1.1 : PHENOMENON No. 1.1 - CRITICAL FLOW IN BREAKS

	ACILITY IDENTIFICATION RELEVANT PARAME RANGES								R	EAS SEL	DHS BCT	PO ION TES	
No.	Status in	Name		Nozzle diam.	Length	Pressure	Max Flux	Temperature					
\vdash				()	()	(HPa)	(Kg/m²s)	(K)	L				
3.2	* •	SUPER HOBY DICK	Steady st. critical flow	0.020	0.100	2-8	8430-54100	465-567	2	3	4	6	7
3.3	× •	CANON + SUPER CANON	Adiabatic blowdown	0.03-0.1 diaphragm		3.2-15.0	-	470-590	2	3	6		-
3.4	X.4	VERTICAL CANON	Blowdown	0.003-0.015	0.346-0.395	13.0	•	500-590	t	_	-		٦
3.6	XA	TAPIOCA/CEA FRANCE	Adiabatic blowdown	0.010, 0.020	-	15.0	-	550	2	3	4	6	٦
3.14	x a	OMEGA-TUBE/CEA FRANCE	Blowdown	0.006-0.010	-	16.0	•	560-610	2	3	4	6	7
3.15	X 4	OMEGA-ROD BUNDLE CEA/FRANCE	Blowdown 6 x 6 array	0.007-0.023	0.198	13.0, 15.0	-	558	Γ				٦
3.18	X A	SUPER MOBY-DICK . TEE/CEA FRANCE	Critical flow phase sepa	0.020	0.082	2.0	318-17500	Saturated	2	8			
3.25	х а	REBECA/CEA FRANCE	Eigh quel. Non condensables	0.030	0.100	5.0	•	Saturated	2	3	6	8	1
4.2	X 4	HDR VESSEL	Blowdown in pipes	0.150-0.450	-	4.0-11.0	-	Up to saturated	Γ				1
4.3	× 4	BATTELLE RS16B	Blowdown	0.05-0143	0.350, 0.550	13.7-14.7	•	535-570			_		1
4.4	x 4	BATTELLE BWR 150396	Steam line FW line breaks	0.033-0.076	0.500-0.800	5.4-8.8		530-575					1
4.14	× 4	STEAM/WATER DISCH.	Steady state	0.040	0.150	0.1-0.9	-	Up to sat.			_		
4.16	X 4	T-JUNCTION Test Facility (KfK)	Phase redistribution	0.0042-0.05	0.760-3.115	1.5-10.0	•	Saturated	-		_		1
8.2	X A	MARVIKEN TEST	Blowdown	0.200-0.509	0.100	0.5	-	Up to sat.	2	3	4	6	٦



Integral test facilities

- Understanding of physical phenomena on integral level
 - Simulation of the overall facility response
- Validation of code ability to predict:
 - The coupling of complex phenomena
 - o The extrapolation from one scale to another
 - Counter-part tests, similar tests
 - o Testing of actions for procedures





ITFs – U-tube PWRs

- LSTF (Large Scale Test Facility)
 - Operated by JAERI, Japan
 - 4-loop Westinghouse PWR, volume scaling 1:48, height 1:1
 - LOCAs, operational transients, transients at shutdwosn, accident management



Large-scale Test Facility (LSTF): The world's biggest facility to simulate a PWR accident. More than 180 experiments have been conducted using the :LSTF and they confirm that Japanese nuclear power plants have adequate safety margins.



OECD/CSNI ITF CCVM

Content

- o General considerations
- o Experimental facilities
- o Validation matrices
- o Counterpart tests, similar tests and ISPs
- o TH aspects of SA
- o Appendices
 - Description of test types
 - Characterization of phenomena
 - Information on selected tests
 - Severe accident phenomena



OECD/CSNI ITF CCVM

PWR

- o Large breaks
- Small and intermediate breaks,
 UTSG
- o Small and intermediate breaks,OTSG
- o Transients
- o Transients at shutdown conditions
- Accident management for a non-degraded core

BWR

- o Loss of coolant
 - accidents
- o Transient



	Matrix II CROSS REFERENCE MATRIX FOR			Test Facility								y and	and Volumetric										
	SMALL AND INTERMEDIATE BREAKS						Te	est⊺	Гуре	•							S	Scalin	g				
	 Phenomenon versus test type occurring partially occurring not occurring Test facility versus phenomenon suitable for code assessment limited suitability not suitable Test type versus test facility performed performed but of limited use not performed or planned 	Stationary test addressing energy	transport on primary side	Stationary test addressing energy	transport on secondary side	Small leak overfeed by HPIS,	secondary side necessary	Small leak without HPIS overfeeding,	secondary side necessary	Intermediate leak,	secondary side not necessary	Pressurizer leak	U-tube rupture	PWR 1:1	LOFT 1:50	LSTF 1:48	BETHSY 1:100	PKL-III 1:134	SPES 1:430	LOBI-II 1:712	SEMISCALE 1:1600	UPTF, TRAM 1 : 1 (b)	
	Natural circulation in 1-phase flow, primary side		+	-	F	•	+		0		-	+	+	+	+	+	+	+	+	+	+	-	
	Natural circulation in 2-phase flow , primary side		+	-	-	(0		+		+	0	-	-	+	+	+	+	+	+	+	0	
	Reflux condenser mode and CCFL		+	-	-		-		+	•	+	-	-	-	0	+	+	0	0	0	0	+	
	Asymmetric loop behaviour		-	-	-	•	+		+		-	0	+	-	-	0	+	+	+	0	0	+	
	Break flow		-	-	-	•	+		+	•	+	+	+	-	+	+	+	+	+	+	+	0	
	Phase separation without mixture level formation		+	-	-	(0		+	•	+	+	0	-	0	+	+	+	+	+	0	+	<u> </u>
_	Mixture level and entraiment in SG second side		-	-	ł	•	+		+	•	+	+	+	-	-	+	+	+	0	0	-	-	
	Mixture level and entraiment in the core		+	-	-		-		+	•	+	+	-	-	0	+	+	+	0	0	0	0	
	Stratification in horizontal pipes		+	-	-		-		+	•	+	-	-	-	+	+	+	+	+	0	0	+	
<u></u> ට –	Phase separation in T-junct. and effect on break		-	-			-		+	•	+	-	-	-	0	0	0	0	0	0	-	+	
	ECC-mixing and condensation		-	-	-	(0		+	•	+	+	+	-	0	0	0	0	0	0	0	+	
ner	Loop seal clearing		-	-	-		-		+		+	0	-	-	+	+	+	+	+	+	+	+	
nor	Pool formation in UP/CCFL (UCSP)		+	-	-		-		0	•	+	+	-	-	0	0	0	0	0	-	0	+	
he	Core wide void and flow distribution		+	-	-		-		0	•	+	+	-	-	0	0	0	0	-	-	-	0	
ш –	Heat transfer in covered core		+	-	ł		+		+		+	+	+	0	+	+	+	+	+	+	+	-	
	Heat transfer in partly uncovered core		+	-	-		-		0		+	-	-	-	+	+	+	+	0	0	0	-	
	Heat transfer in SG primary side		+	(C	(0		+	•	+	0	0	-	0	+	+	+	+	+	0	-	
	Heat transfer in SG secondary side		0	-	ł	•	+		+	•	+	+	+	-	0	+	+	+	0	+	0	-	
	Pressurizer thermohydraulics		0	-	-	(0		0	•	+	+	+	0	0	0	0	0	0	0	-	+	
	Surgeline hydraulics		0	-	-		-		0	•	+	+	0	-	0	0	0	0	0	0	0	+	
	1- and 2-phase pump behaviour		-	-	-		-		0	•	+	-	-	0	0	0	0	0	0	+	+	-	
	Structural heat and heat losses (a)		+	-	-	(0		+		+	0	0	-	0	0	0	0	0	0	0	0	
	Noncondensable gas effects		+	-	-		-		-		-	-	-	-	-	+	+	+	-	-	+	0	
	Boron mixing and transport		+	-	-	•	+		+	•	+	+	+	-	-	-	-	-	-	-	-	0	
	PWR		-		-		0		-		-	+	+										
	LOFT		-	-	-	•	+		+		+	+	-										
2	LSTF		+	-	ł		+		+		+	+	+		(a) pr	oblem	for sc	aled te	est fac	ilities			1
cilit	BETHSY		+		+		+		+		+	+	+		(b) UF	PTF int	egral t	ests					
Fa	PKL-III		+	-	+		+	1	+	· ·	+	+	+		(c) fo	r interi	mediat	e brea	ks phe	enome	na incl	uded i	Ň,
st	SPES		+	-	ł	· ·	+		+		-	-	-		large	break	refere	nce m	atrix n	nay be	also in	nporta	r
- Te	LOBI-II		+	-	ł		+		+		+	+	+										
	SEMISCALE		0	(C		+		+		+	+	+										or not
_	UPTF, TRAM		-				-		-		+	+	-	1									ernatio

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Basis of selection of experiments

- Each phenomenon should be addressed in test facilities of different scale
- All test types should be included
- Typicality of facility and experiments to expected reactor conditions
- Quality and completeness of experimental data (measurements and documentation)
- Relevance to safety issues
- Test selected must clearly exhibit phenomena
- Each phenomenon should be addressed by tests of different scaling (at least one test if possible)
- High priority to ISPs, counterpart and similar tests
- Challenge to system codes



Scaling issues

- Experimental data are applicable to the prototype system if the test facilities and BIC of the experiments are scaled properly
 - Scaling distortions or biases are unvoidable and their impact must be evaluated – understanding of essential physics (correct scaling of the significant areas of concern is much more important than the total number of potential concerns)
 - o Dimensional analysis and similitude
 - Scaling uncertainties are reduced by employing as large a scale as practical and/or by performing counterpart tests



Counterpart tests and similar tests

- Validation performed over wide range of test data from test facilities of different scaling ratios and / or design concepts
- Counterpart tests:
 - o Tests specified as counterpart tests with scaled initial and boundary conditions
 - o No significant influences of facility distortions, e.g.
 - Geometric dimensions or arrangements of components
 - Downcomer configuration (annulus, pipe(s))
 - Heat losses
 - Heater rods (nuclear vs. electric heating, gaps or not)
 - Bypass flows
- Similar tests:
 - Do not meet conditions for counterpart tests but maintain similar initial and boundary conditions and can reveal important scaling influences



Counterpart tests and similar tests



Semiscale 1:1705 LOBI 1:700 SPES 1:427 PKL 1:145 BETHSY 1:100 LSTF 1:48 Doel 1:1



Counterpart tests - PWR

	Semi Scale	LOBI	SPES	PKL III	BETHSY	LOFT	LSTF
Reference Reactor Power (MW)	W 3400	KWU 3800	W 2775	KWU 3800	Framatome 2700	W 3250	W 3420
Primary System Volume (m ³)	0.195	0.600	0.630	2.4	2.88	7.22	8.3
Reference Scaled Nominal Power (MW)	2.	5.3	6.5	28.36	27.	50	77.5
Reactor Power/ Ref. Scaled Nom. Power	1700	712	427	134	100	65	48
Large Break LOCA	S-06-3	A1-04				L2-3	
25% Break LOCA	S-IB-3	B-R1M					
CL Small Break LOCA 5 %	S-LH-1						SB-CL-06 SB-CL-10
CL Small Break LOCA 6 % at Low Power		BL-34	SP-SB-03		6.2 TC		SB-CL-21
CL Small Break LOCA 6% at Full Power		BL-44	SP-SB-04				
Cooldown under Natural Circulation		A1-87		A2.1			
Natural Circulation at 40 bar		A1-92		AC-1			
Two-phase Nat. Circulation					4.1aTC		ST-NC-06/07



Similar tests - PWR

	LOBI	SPES	PKL III	BETHSY	LOFT	LSTF
Reference Reactor Power (MW)	KWU 3800	W 2775	KWU 3800	Framatome 2700	W 3250	W 3420
Primary System Volume (m ³)	0.600	0.630	2.4	2.88	7.22	8.3
Reference Scaled Nominal Power (MW)	5.3	6.5	28.36	27.	50	77.5
Reactor Power/ Ref. Scaled Nom. Power	712	427	134	100	65	48
Large Break LOCA MCPs on/off	A1-72 S1-66				L2-3 L2-5	
LOFW with Secondary Side F&B	BT-17	SP-FW-02	B.1.2			TR-LF-04
LOFW with Primary Side F&B	BT-02			5.2 C		TR-LF-07
Natural Circulation			B.3.2.B			ST-NC-08

Counterpart tests - BWR

	ROSA_III	FISTI	TLTA	Piper-One
Reference Reactor Power (MW)	BWR-6 3150	BWR-6 3150	BWR-6 3150	BWR-6 3150
Primary System Volume (m ³)	1.418	0.712		0.199
Reference Scaled Nominal Power (MW)	10.1	5.1		1.42
Reactor Power/ Ref. Scaled Nom. Power	310	618	624	2210
3 % break in recirulation line	Test 984	6SB2C	6432/R	PO-SB-7

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#	Date	Title
1	1975	Edwards' Pipe Blowdown test
2	1975	Semiscale Blowdown Test 11
3	1977	Comparison of LOCA Analysis Codes, CISE, Blowdown
4	1978	Semiscale MODI Test S-02-6
5	1979	LOFT Test L1-4 (isothermal non-nuclear blowdown)
6	1978	Determination of Water Level and Phase Separation Effects During the Initial Blowdown Phase
7	1979	Analysis of a Reflooding Experiment, ERSEC
8	1979	Semiscale MODI Test S-06-03 (LOFT Counterpart Test)
9	1981	LOFT Test L3-1
10	1981	PKL-1-K9 Test (Refill and Reflood)
11	1984	LOFT L3-5 and L3-6 Tests
12	1982	ROSA-III 5 % Small Break Test, Run 912
13	1983	LOFT Experiment L2-5 (Large Break LOCA)
14	1985	Behaviour of a Fuel Bundle Simulator during a Specified Heatup and Flooding Period (REBEKA Experiment)
15	1983	FIX-II Experiment 3025 (31 % LOCA)
16	1985	Rupture of a Steam Line within the HDR Containment Leading to an Early Two-Phase Flow
17	1984	Marviken BWR Standard Problem
18	1987	LOBI-MOD2 Small Break LOCA Experiment A2-81
19	1987	Behaviour of a fuel rod Bundle during a large break LOCA transient with a two-peaks temperature history (PHEBUS Experiment)
20	1988	DOEL 2 Steam Generator Tube Rupture Event
21	1989	Piper-One, Test PO-SB-07
22	1990	SPES – Loss of Feedwater Transient, Test SP-FW-02
23	1989	Rupture of a large diameter pipe in the HDR containment
24	1989	SURC-4 - Core-Concrete Interaction Test



#	Date	Title
25	1991	ACHILLES - N2 injection from accumulators and faster (best estimate) reflood rates
26	1992	ROSA-IV LSTF Cold-Leg Small-Break LOCA Experiment, SB-CL-18
27	1992	BETHSY – Small Break LOCA with Loss of HP Injection, 9.1b
28	1992	PHEBUS SFD B9+ - Experiment on the Degradation of a PWR Type Core
29	1993	HDR Experiment E11.2 - Hydrogen distribution inside the HDR containment under severe accident conditions
30	1992	BETA II Core-Concrete Interaction Experiment (Test V5.1)
31	1993	CORA-13 Experiment on severe Fuel Damage
32	-	FLHT-6 Experiment, cancelled
33	1992	PACTEL – WWER-440 Natural Circulation Test Behavior ITE-06
34	1994	Falcon Experiments FAL-ISP-1 and FAL-ISP-2, Fission product transport
35	1994	NUPEC Hydrogen Mixing and Distribution Test M-7-1
36	1996	CORA-VVER Severe Fuel Damage Experiment (Test W2)
37	1996	VANAM M3-A Multi Compartment Aerosol Depletion Test with Hygroscopic Aerosol Material
38	1997	Loss of the Residual Heat Removal System during mid-loop operation (BETHSY)
39	1997	Fuel Coolant Interaction and Quenching (FARO)
40	1999	STORM Test SR11 - Aerosol Deposition and Resuspension in the Primary Circuit
41	1999	RTF Experiment on Iodine Behaviour in Containment Under Severe Accident Conditions
42	2003	PANDA tests (six different phases) related to passive safety systems for Advanced Light Water Reactors
43	2001	UMCP Boron dilution test
11	2002	KAEVER aerosol depletion tests with three differently soluble materials and uniform thermal-hydraulic conditions with slight
	2002	volume condensation
45	2003	QUENCH-06, Fuel rod bundle behaviour up to and during reflood/quench (severe core damage)
46	2004	PHEBUS in reactor experiment (FP-1) on the degradation, fission product release, circuit and containment behaviour following
10	2001	overheating of an irradiated fuel rod bundle
47	2005	Based on experiments performed in the TOSQAN, MISTRA and ThAI facilities for containment thermalhydraulics
48	2005	Containment capacity (Integrity and Ageing of Components and Structures). 1:4 scale model of a pre-stressed concrete
	2000	containment vessel (PCCV) of a nuclear power plant (SANDIA II mock-up)



Appendices

Appendix A – Description of test types

- o Description of test types for PWRs
 - Classification of scenarios listed in the cross reference matrix
- o Description of test types for BWRs
 - Classification of scenarios listed in the cross reference matrix

Appendix B – description of phenomena

- o Phenomena listed in the cross reference matrix are described in Appendix B.
- o These descriptions are intended to provide a common basis for understanding and interpretation
- o Relevance to nuclear reactor safety

Appendix C – information on selected tests

- o Test Conditions
- o Major Phenomena
- o References



CCVM for WWERs

- Supplement to the existing OECD Integral (IT) and Separate Effects Test (SET) Validation Matrices
- Consideration of specific features of WWER-440 and WWER-1000 systems and their behavior in normal and abnormal situations
- Enlargement of experimental data base for code assessment, not taken into account in the previous OECD reports



CCVM for WWERs

- WWER Matrices reports contains
 - o Large break LOCAs
 - o Small and intermediate break LOCAs
 - o Transients
- Phenomena identified relevant for WWER primary and secondary systems during LOCAs and transients
- Phenomena of WWER compared with Western PWR and similarities clarified
- Phenomena described in detail as basis of common evaluation and assessment by experimental data
- Facilities and experiments (ITs and SETs) identified that supplement the CSNI
 Validation matrices and are suitable for WWER specific code assessment



NEA Databank

- Up to now 71 experiments stored
- Some more expected

CERTA-TN (European Thematic Network for the Consolidation of the Integral System Effect Experimental Data Bases for Reactor Thermal Hydraulic Safety Analysis) for data collection and data bank (2000-2002) http://www.oecd-nea.org/databank/ http://www.oecd-nea.org/dbprog/ccvm/ http://www.oecd-nea.org/dbprog/ccvm/



Application of CCVM for user training

User effect

- To preserve the code wide applicability and flexibility (different reactor types, different transients) user must make many choices in setting up an input deck and in running a calculation
 - System noding and flow paths
 - Heat structure distribution
 - Material properties
 - Additional options
 - Time step controls

Systematic user training and mentoring



ISP27 Blind test calculation



CORE CLAD TH' MAXIMUM VALUE

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- IAEA activity to create thermal-hydraulic test matrix suitable for training and transfer of expertise in the sector of water-cooled nuclear reactors
- Proposed matrix consists of twelve tests that can be analyzed by a single trainee or by a (small) group of trainees
 - Scope restricted to PWRs with U-tubes SGs



The modular structure for the overall matrix allows application for training of personnel at different competency levels as well as for interlinking the training to other disciplines like neutron physics and nuclear fuel or to expanding the training scope to other reactor types such as BWR, VVER, CANDU and including reactors with passive systems



Exercise pyramid



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List of exercises - draft

Test designation	Description
Ba	asic analytical and experimental tests
Analytical	
Pressurizer	Condensation phenomena due to pressurization and flashing due to depressurization effect
Experiments	
NCSU1966	Pressure drop in two phase flow
Bennett heated tube	Dry-out, CHF
	Separate Effects Tests
Set 1	
Super Moby-Dick steady state	Two phase flow phenomena in steady state
Edwards pipe	Blowdown, flashing, voiding
Set 2	
ORNL-THTF	CHF, DNBR
Set 3	
Creare	CCFL
Takeuchi	CCFL
ORNL	CCFL
UPTF	CCFL
Set 4	
Neptun	Reflood
Pericles	Reflood
FLECHT-SEASET	Reflood at low and high reflood rates, boil off
	Integral Effect Tests
LOFT L2-5	LB LOCA
LOBI SBLOCA 2"	SB LOCA
LOBI BL-21	SGTR
LOFT L9-3	ATWS
	Nuclear Power Plant
Zion LBLOCA	LB LOCA
Mihama	SGTR

Safety analysis process

- Objective of the analysis
 - o What facility and which of its systems and components are included?
 - o What transients and accidents will be simulated?
 - o What phenomena are expected to occur?
- Selection of the appropriate computer code
 - RELAP5 -> best estimate analysis of small and medium
 break LOCAs and plant transients in light water reactors



Safety analysis process

- Collection of facility data
- Database (code independent)
- Development of the input data deck including calculation notebook
- Verification and validation (qualification) of the input model
- Engineering handbook (code specific)

- Preparation of the scenario
- Execution of the calculation
- Checking of the results
 - Presentation of the results



Model development





Input model preparation

Pressurizer

The water volume of the pressurizer is connected via a T element parallel lines to the hot leg of the main circulation loop No. 1. The steam v connected via a pressurizer spray line to the cold leg of the same l connections are on the non-isolable part of the main circulation loop.

Pressurizer pressure vessel and internals:

Internal diameter	2.382 m [D39
 Internal heights: 	
 Inner height of cylindrical part 	8.79 m [D39]
 — Elliptical head at bottom 	2×0.701 m [
 Total inner height of pressurizer 	10.192 m [D3
• Wall thickness (including inner lining 9 mm thick):	
 — Cylindrical part above pressurizer heaters 	0.154 m [D39
- Cylindrical part on the level of pressurizer heater	rs 0.199 m [D39
 — Elliptical head and bottom 	0.169 m [D39
 Total internal volume 	44.0 m ³ [R28
 Thickness of the insulation 	0.23 m [D43]
Height of the spray above the pressurizer bottom	9.392 m [D4(
· Elevations of heaters above pressurizer bottom	
(on four levels separated from each other by 0.31 m	n) 1.111–2.041 i
 Basic material of the pressurizer vessel 	Steel 22K [R
• Mass of the pressurizer vessel (without coolant) ·	127 300 kg [l
 Total power of the pressurizer heaters 	1620 kW [R4
 Internal heights: Inner height of cylindrical part Elliptical head at bottom Total inner height of pressurizer Wall thickness (including inner lining 9 mm thick): Cylindrical part above pressurizer heaters Cylindrical part on the level of pressurizer heaters Cylindrical part on the level of pressurizer heater Elliptical head and bottom Total internal volume Thickness of the insulation Height of the spray above the pressurizer bottom (on four levels separated from each other by 0.31 m Basic material of the pressurizer vessel Mass of the pressurizer vessel (without coolant) · Total power of the pressurizer heaters 	 8.79 m [D39] 2 × 0.701 m [10.192 m [D2] 0.154 m [D39] 0.154 m [D39] 0.169 m [D39] 0.169 m [D39] 44.0 m³ [R28] 0.23 m [D43] 9.392 m [D40] 1.111–2.041 1 Steel 22K [R-127 300 kg [I] 1620 kW [R4]

bethsy.i

0401101 040000000 030010000 0. 1.e-6 1.e-6 00001000

* prez level control j
0450000 prz.lec tmdpjun
0450101 050000000 020010000 0.
*
* * prez lvl control vol
0500100 prz.cvvo tmdpvol
0500101 0. 10. 10. 0. 90. 10. 5.0e-5 0. 0000000
*
* * steady state pressure control
0600000 pre.sts tmdpvol
0600101 0.0121 2. 0. 0. 0. 0. 5.0e-5 0. 0000000
*
* tmdp conn valve to prez
0650000 pr.tmv valve
0650101 060000000 040010000 0.01 1.e-6 1.e-6 0001100 1. 1.

Volume Name	L	ower plenum boxes						
Component Type		BRANCH						
G	eometrical data L	Calculation V V17						

The input of volume is omitted (0.0), so it is automatically calculated by the coc the product of flow area A by length L must be equal to the volume. Hydraulic d according to

$$\Phi_{hyd} = 4\frac{A}{p}$$

Wall roughness is assumed equal to 6.0e-5 m.

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Note L		Lower plenu	um box length	I.	
Volume Name			Lower plenu	im boxes	
Component Type			BRAN	СН	
	Flow A	Volume rea Lengt 4 0,377	e s h Volume 7 0,269	Inclination 90,0	Elevatior 0,377
	Type 1 Norm 2 Norm 3 Norm	Junctio From V al 244-1 al 17-1 al 17-1	ol. To Vol. 17-0 530-0 251-0	Flow Area 0,0 0,0 0,048659	Kf 0,00 0,00 0,00
			Internatio	AEA nal Atomic Energy	Agency

Input model qualification

